_	· Cological	Survey		TMD/	DETANT							
St4	ite Geological WICHITA BRAN	ICH		s. Geo.	barvey red		t O					
	KANSAS DRILLEI	RS LOG	sam	oles on	this well		\Box	۱.	17.	_ 3	OS LIWE	
		400		20296					c. SE		30S _{R.} 41W W	
Ŏ	API No. 15 —	187 County		nber							anton	
	Operator Ketal Oi	l Produci	inø					1 °	ounty		0 Acres	
	Address	-						┨			N	
į	2008 Ft.	2008 Ft. Worth Nat'l Bank Bldg. Ft. Worth Texas No. Lease Name								0	60	
	# 1 Light									廿		
	Footage Location 1980 feet from (N) (S) line 660 feet from (E) (W) line								-	-}-}	4-1	
	Principal Contractor Ketal Oil Prod	6	Geolo		•	•		1	16	0	160	
	Spud Date	acting co.	Total	Total Depth P.B.T.D.				1	L	ocate v	well correctly	
\bigcirc	12/03/78 Date Completed			559'		<u>-</u>			v.: Gr			
_			V 1					DF	3417	,	_ кв3419	
				CASING	RECORD		-					
\bigcirc	Report of all string	s set — surface,	intermediate, p	roduction, e	tc.							
_	Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks		Type and perce additives	ent
	Surface Casing	12½"	8-5/8"	24#	1584'	35/	'65 poz.		500		6% gel, ¼# 3% CaCl	D29
						Cla	ss "H"		150	ļ	3% CaCl	
\sim												
\cup								+			-	
		LINER RECOI			<u> </u>	<u> </u>						
	Top, ft. B		acks cement		PERF			ION RE	CORD	Depth interval		
		ottom, ft.				pc. 11.		3126			Depth interva	·
		TUBING RECO	ORD									
\cap	Size	etting depth	Packer se	t at								
)			CID, FRACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
	Amount and kind of material used								Depth interval treated			
\cap												
												·
	INITIAL PRODUCTION											
	Date of first production		Producing	method (flow	ring, pumping, g	as lift,	, etc.)					
	RATE OF PRODUCTION	Oil		Gos		V	Vater			Gas-c	pil ratio	
7	PER 24 HOURS Disposition of gas (vented,	used on lease or s	bbls sold)	.1.		MCF	Producing in	terval (bbls.	<u></u>	(CFPB
		· · · · · · · · · · · · · · · · · · ·										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Ketal Oil Producing Co.	designate type of comp.: oil, gas, bry hole, swdw, etc.:							
Vell No. One (1) Lease Name Light								
WELL LOG Show all important zones of porosity and contents thereof; cored interval depth interval tested, cushion used, time tool open, flowing and s	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
DST #1 - 4969-83' I. Opn. 60" Weak blow to bubbles throughout (by-passed to flush tool after 30" - no improvement) ISI 60" Recovered - 10' drlg. mud, no oil, nor SW nor gas IFP 65# IBHP 65#/60" IHP 2475# No cores taken. No commercial zones were encountered in the drilling of the well. The well was plugged and abandoned.			Krider Wreford Council Grove Waubunsee Topeka Heebner Lansing Marmaton Cherokee Atoka Morrow Fmtn. U. Morrow sd zn L. Morrow sd zn Keyes sd zn Chester St. Genevieve St. Louis T.D. At 5555' ran We N to 5559'	2190' 2540' 2560' 2911' 3206' 3668' 3775' 4230' 4514' 4718' 5012' 5242' 5281' 5325' 5370' 5411' 5540' 5555'				
USE ADDITIONAL SHEETS, IF N	CESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received	•	SRR	/					
	Signoture ed, Production Manager							
		January 5, 1979						
			Date	····				