

187

ORIGINAL

*Handwritten initials*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd., Suite 310  
City/State: Wichita, KS  
Zip: 67207-0208

Purchaser: Gas: Duke Energy

Oil: Petrosource

Operator Contact Person: Steve O'Neill

Phone: (316) 636-2737

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Tim Lauer

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

11/8/99 11/24/99 1/8/00

Spud/Start Date Date Reached TD Completion Date

API NO. 15- 180-20924-0000

County Stanton

Spot Location: Approx.

SE SE SW Sec. 25 Twp. 30s Rge. 41 X E W

330 Feet from S (circle one) Line of Section

3000 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name HOFFMAN "A" Well # 1-25

Field Name Beauchamp

Producing Formation Morrow

Elevation: Ground 3361' KB 3366'

Total Depth 5670' PBTB 5592'

Amount of Surface Pipe Set and Cemented at 1577 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx sx  
sx cmt.

Drilling Fluid Management Plan Att. 1, 3-24-00 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 1,300 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License Lo. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker

Title Corey Baker, Geologist Date 3/15/00

Subscribed and sworn to before me this 15th day of March 20 00

Notary Public Dianne Howard

Date Commission Expires 3/15/03

K. C. C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
<input type="checkbox"/>	GS	(Specify)



Operator Name McCoy Petroleum Corporation

Lease Name Hoffman "A"

Well ORIGINAL 1-25

Sec. 25 Twp. COs Rge. 41  
 East  
 West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum Name Top Datum  
See attached log tops

List All E. Logs Run: Reeves Wireline Services:  
Compensated Neutron/Compensated Photodensity Log,  
Array Induction Shallow Focused Electric Log,  
Micro Resistivity Log,  
Cement Bond/MSG Log

CASING RECORD  New  Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface Casing	12 1/4"	8 5/8"	24#	1577'	Allied	475	Lite, 3% cc, 1/4#/sx Flocele
						150	Class 'A', 3% cc
Production Casing	7 7/8"	4 1/2"	10 1/2#	5673'	Class 'H'	300	5# gil, 1/2# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5414' to 5426'	Dowell fracture treated w/150 gal. of 15% Fe-NE acid, 22,500 gal. of diesel and 35,000# of 20/40 sand	5414' to 5426'
RECEIVED STATE CORPORATION COMMISSION  MAR 20 2000  CONSERVATION DIVISION Wichita, Kansas			

TUBING RECORD Size 2 3/8" Set At 5404' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/8/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	235	229	15	974	44

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
(If vented, submit AC0-18 )

Production Interval 5414' to 5426'