

CONFIDENTIAL

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 187-20,883

County Stanton

E/2 SE - SE - SE Sec. 25 Twp. 30S Rge. 41 X ^E _W

660 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Johns "B" Well # 1

Field Name Wildcat - Beauchamp

Producing Formation Keyes Sand

Elevation: Ground 3353' KB 3358' 3/165

Total Depth 5700' PBDT _____

Amount of Surface Pipe Set and Cemented at 1618' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 2505 Feet

If Alternate II completion, cement circulated from 2505

feet depth to 694 (Theor.) w/ 225 sx cmt.

Drilling Fluid Management Plan Att. 9-21-98 V.C.
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name _____ License No. _____

Quarter OCT 23 Sec. _____ Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

Operator: License # 5123

Name: Pickereil Drilling

Address 110 N. Market, #205

City/State/Zip Wichita, KS 67202-1996

Purchaser: N.C.R.A.

Operator Contact Person: Bill Romig

Phone (316) 262-8427

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: N/A

Well Name: _____

Comp. Date _____ Old Tool Joint _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08-27-97 09-10-97 09-13-97

Spud Date Date Reached TD Completion Date

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

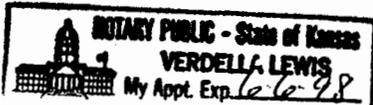
Title C. W. Sebitts - President Date 10-23-97

Subscribed and sworn to before me this 23rd day of October, 1997.

Notary Public Verdella Lewis

Date Commission Expires 6-06-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA Other (Specify)



Operator Name Pickereil Drilling Lease Name Johns "B" Well # 1
 Sec. 25 Twp. 30S Rge. 41 East West
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction
 Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herrington-Krider	2214(+1151)	Keys Sd(K2)5379-2014
Winfield	2260(+1105)	Keys Sd(K3)5415-205C
Wabaunsee	2918(+ 447)	Miss St Gen 5452-2087
Heebner	3652(- 287)	Miss St. L 5530-2165
Lansing	3768(- 403)	St. L "C" 5612-2247
Morrow Shale	4974(-1609)	
Upr Morrow Sand	5047(-1682)	
Lwr Morrow Sand	5266(-1901)	
Keys Shale	5343(-1978)	
Keys Sand (K1)	5360(-1995)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28# Used	1618'	65/35 pos	550	6% gel, #3cc 1/4# floseal
			Followed with		Class "A"	150	2% gel, 3%cc
Production Csg.	7 7/8"	5 1/2"	15.50#&14#	5605' KB	ACS common	150	5#Koalseal/sx

ADDITIONAL CEMENTING RECORD (see below to top stage cement).

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2505' (DV Tool)	60-40 poz	225sx	60-40 poz w/ 4%gel w/1/4# FS/sx (Cmt thru stage collar)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	5418-5428		Completed natural		
4	5418-5428		Completed natural		5418-5428

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8	5460		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj. 10-6-97			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	124	Nil		None	Nil	44

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 5418-5428