

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5123  
 Name: Pickrell Drilling Co. Inc.  
 Address: 100 S. Main, Suite 505  
 City/State/Zip: Wichita, Kansas 67202-3738  
 Purchaser: Cooperative Refining LLC  
 Operator Contact Person: Bill C. Romig  
 Phone: (316) 262-8427  
 Contractor: Name: Norseman Drilling Rig #1  
 License: 3779 **KCC**  
 Wellsite Geologist: Arden Ratzlaff **MAR 14 2000**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW **KANSAS CORPORATION COMMISSION**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: **MAR 14 2000**  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ **CONSERVATION DIVISION WICHITA, KS**  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1-28-00</u>	<u>2-08-00</u>	<u>2-18-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-187-20,925  
 County: Stanton  
 SW SW SE Sec. 25 Twp. 30S S. R. 41  East  West  
330' feet from (S) N (circle one) Line of Section  
2310' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Johns "B" Well #: 2  
 Field Name: Beauchamp  
 Producing Formation: Keyes Sand  
 Elevation: Ground: 3370 Kelly Bushing: 3382'  
 Total Depth: 5510' Plug Back Total Depth: 5462  
 Amount of Surface Pipe Set and Cemented at 1584' KB  Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 5505  
 feet depth to 4106 w/ 225 sx \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan AH-1, 4-7-00 U.C.  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1,000 ppm Fluid volume 299 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

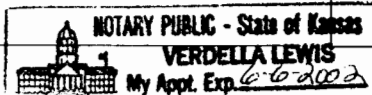
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebts  
 Title: President Date: 3-14-00  
 Subscribed and sworn to before me this 14th day of March,  
 X 100.  
 Notary Public: Verdella Lewis

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RELEASED**  
 Geologist Report Received **MAR 14 2001**  
 UIC Distribution  
 FROM CONFIDENTIAL

6-06-2002



Operator Name: Pickrell Drilling Co. Inc. Lease Name: Johns "B" Well # 1214701740  
 Sec. 25 Twp. 30 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3653(- 271)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3769(- 577)	
List All E. Logs Run:		Marmaton	4342(- 960)	
		Morrow Shale	4996(-1614)	
		Upr Mrw Sd	5116(-1734)	
		Lwr Mrw Sd	5272(-1890)	
		Lwr Mrw Mkr	5312(-1930)	
		K-1 Sand	5343(-1961)	
		K-2 Sand	5359(-1977)	
		Mississippian(Ero)	5442(-2060)	
Dual Induction				
Dual Comp. Porosity Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1584'KB	Lite&ClassA	625sx	3%CC, 1/4#FC/sx
<i>Prod. Casing</i>	<i>7 7/8"</i>	<i>4 1/2"</i>		<i>5510<sup>05'</sup></i>	<i>ASC</i>	<i>225sx</i>	<i>2% gel</i>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5402-5416	None	

TUBING RECORD	Size 2 3/8"	Set At 5432	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 2-22-00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 178	Gas Mcf 57	Water Bbls.	Gas-Oil Ratio 320	Gravity 41 @ 61degF
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Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval 5402-5416

Vented,  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If Vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

\* Gas Sales line being installed.