

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Bill C. Romig
Phone: (316) 262-8427
Contractor: Name: Norseman Drilling Rig
License: 3779
Wellsite Geologist: Arden Ratzlaff

STATE CORPORATION COMMISSION RECEIVED

API No. 15 - 15-187-20,933
County: Stanton
SW NW SE Sec. 25 Twp. 30 S. R. 41 East West
1650' feet from (S) N (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Johns "B" Well #: 3

Field Name: Beauchamp
Producing Formation: None

Elevation: Ground: 3362' Kelly Bushing: 3373'

Total Depth: 5520' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1615' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5-12-00</u>	<u>5-24-00</u>	<u>5-26-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan ACT 1 DFW 12-17-01
(Data must be collected from the Reserve Pit) D&A

Chloride content 30,000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: DEC 19 2001

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitts

Title: C. W. Sebitts - President Date: 6-7-00

Subscribed and sworn to before me this 7 day of June

Notary Public: Verdella Lewis

6-06-2002

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JDG



Operator Name: Pickrell Drilling Company, Inc. Lease Name: Johns "B" Well #: 3
 Sec. 25 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Lateral Log Sonic Log Micro Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:30%;"></td> <td style="width:20%; text-align: right;">Top</td> <td style="width:10%;"></td> </tr> <tr> <td>Heebner</td> <td>3652 (- 289)</td> <td></td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3768 (- 395)</td> <td></td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4337 (- 964)</td> <td></td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4995 (-1622)</td> <td></td> <td></td> </tr> <tr> <td>Upr Mrw Sd</td> <td>5128 (-1755)</td> <td></td> <td></td> </tr> <tr> <td>Lwr Mrw Sd</td> <td>5288 (-1913)</td> <td></td> <td></td> </tr> <tr> <td>Keyes Shale</td> <td>5347 (-1974)</td> <td></td> <td></td> </tr> <tr> <td>K-1 Sand</td> <td>5370 (-1997)</td> <td></td> <td></td> </tr> <tr> <td>K-2 Sand</td> <td>5386 (-2013)</td> <td></td> <td></td> </tr> <tr> <td>K-3 Sand</td> <td>5429 (-2056)</td> <td>Miss</td> <td>5458 (-2085)</td> </tr> </table>	Name		Top		Heebner	3652 (- 289)		Datum	Lansing	3768 (- 395)			Marmaton	4337 (- 964)			Morrow Shale	4995 (-1622)			Upr Mrw Sd	5128 (-1755)			Lwr Mrw Sd	5288 (-1913)			Keyes Shale	5347 (-1974)			K-1 Sand	5370 (-1997)			K-2 Sand	5386 (-2013)			K-3 Sand	5429 (-2056)	Miss	5458 (-2085)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1615' KB	Lite&PreM+	540sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone		60-40 poz	125sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____