

Spec

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-187-20-438
County Stanton
SW SW NW Sec. 26 Twp. 30 Rge. 41 East
SW SW NW Sec. 26 Twp. 30 Rge. 41 West

Operator: License # 07344
Name Clyde M. Becker
Address 212 First Natl. Bank Bldg.
City/State/Zip Ponca City, OK 74601

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name K.U. Endowment Well # 1

Operator Contact Person Clyde M. Becker
Phone (405) 765-8788

Field Name Beauchamp DBL 01-03-08

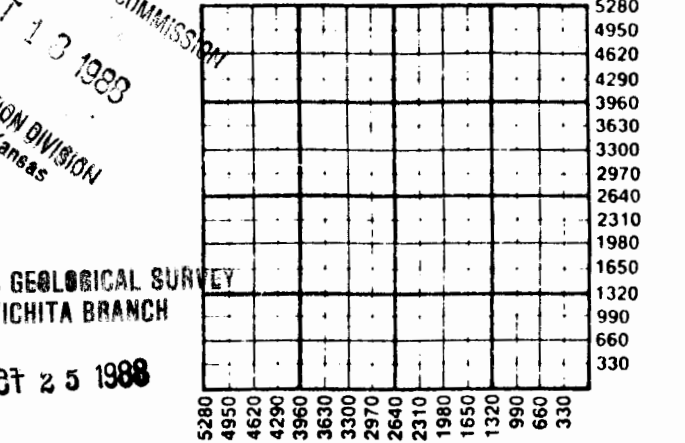
Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Producing Formation Ground 3380 KB 3390

Wellsite Geologist Clyde M. Becker Jr.
Phone (303) 595-4045

Section Plat

Designate Type of Completion
 New Well Re-Entry Workover



Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-23-88 10-2-88 10-3-88
Spud Date Date Reached TD Completion Date
5490
Total Depth PBD

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1586 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A.J. Jacques
Title Vice President Agent Date 10-10-88

Subscribed and sworn to before me this 10th day of October 1988
Notary Public Pam Kaiser
Date Commission Expires March 5, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

PAM KAISER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 3-5-91

Sec 26 Twp 30 Rge 41 W

