

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State Zip Wichita, Kansas 67202

Operator Contact Person Evan Mayhew
Phone (316) 265-3311

Contractor: license # 5147
name Beredco Inc.

Wellsite Geologist Greg Pais
Phone (405) 721-2124

PURCHASER Central Crude Corporation

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If () IO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/11/85 3/24/85 9/26/85
Spud Date Date Reached TD Completion Date

5650' 5200'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1568 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 187-20,387

County Stanton

NE NW NE Sec 28 Twp 30S Rge 41W X We
(location)

4830 Ft North from Southeast Corner of Section
1900 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

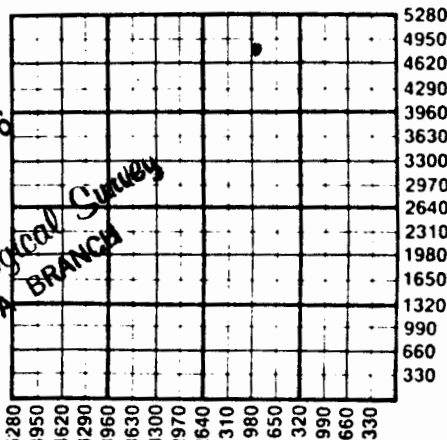
Lease Name G & G Well# 1

Field Name Beauchamp DRL 01-03-08

Producing Formation Upper Morrow

Elevation: Ground 3395' KB 3400'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Robertson Tank Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Makes no water.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name BEREXCO INC. Lease Name G F G Well# 1 SEC. 28 TWP. 30S RGE. 41W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) Morrow Sand
 30-60-120-240
 1st open: stg blow & increasing w/no GTS.
 2nd open: very strong blow immediately
 w/ GTS in 5 min.
 Rec: 60' GCM
 1385/1679 81/81 48/65
 DST #2) Keyes
 30-60-60-120
 Rec: 20' Mdy Wtr,
 500' Slr Wtr, Cl 60,000 ppm
 1302/1302 78/81 180/229

Name	Top	Bottom
post rock	0	40'
red bed/sand	40	150'
sand/red bed	150'	1445'
red bed/sand	1445	1575'
red bed	1575'	1869'
sand/lime	1869'	2200'
lime/shale	2200'	2782'
lime/shale/sand	2782'	3293'
lime/shale	3293'	4250'
shale/lime	4250'	4392'
lime/shale	4392'	5365'
shale/sand	5365'	5421'
sand	5421'	5427'
lime/shale/sand	5427'	5489'
lime/shale	5489'	5579'
shale/lime	5579'	5650'

JAN - 5 1986
 Kansas Geological Survey
 WICHITA BRANCH

Date of First Production 1/7/86	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 4 Bbls	Gas 972 MCF	Water 0 Bbls	Gas-Oil Ratio ---	Gravity CFPB

Disposition of gas: vented sold
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL: 5092-5106'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	1568'	DSLW-6Std.	600	3%CC ₁ #/skD-29
Production	7 7/8	4 1/2	10.5#	5649'	Standard	150	3%CC
					Self-stress	250	2%KCL wtr
					500 gal mudflush chased		w/2% KCL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	Set bridge plug 5092-5106'	1200 gals 7 1/2% MSR 30000 gals 3% gelled acid	5200' 5092-5106'

TUBING RECORD size 2 3/8" set at 5050' packer at None