

COPY *file*

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 187-20874

County Stanton

*602* - W2 - NE - SE Sec 28 Twp 30 Rge 41 X E X W

1980 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)

Lease Name Myrna Kay Well # 1-28

Field Name Beauchamp

Producing Formation Upper Morrow

Elevation: Ground: 3381 KB: 3393

Total Depth 5614 PBDT 5568

Amount of Surface Pipe Set and Cemented at 1630 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 3329 Feet

If Alternate II completion, cement circulated from     

Feet depth to      w/      sx. cmf.

Drilling Fluid Management Plan D&A 97 11-7-97  
(Data must be collected from the Reserve Pit)

Chloride Content 1000 ppm Fluid Volume 1900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NUL

Operator Name AUG 14

Lease Name CONFIDENTIAL

     Quarter      Sec      Twp      Rge      E/W

County      Docket No.     

OPERATOR: License # 5363

Name: BEREXCO, Inc

Address 100 N. Broadway  
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser:     

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Beredco, Inc

License: 5147

Wellsite Geologist: Charles B. Spradlin

Designate Type of Completion  
     New Well      Re-Entry      Workover

     Oil      SWD      SLOW      Temp. Abd.

X Gas      EHHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

Deepening      Re-Perf      Conv. to Inj/SWD  
Plug Back      PBDT

Commingled      Docket No.     

Dual Completion      Docket No.     

Other (SWD or Inj?)      Docket No.     

03/24/97 04/05/97 05/13/97

Spud Date      Date Reached TD      Completion Date     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Tiffany R. Reese*

Title Division Engineer Date 8/14/97

Subscribed and sworn to before me this 14<sup>th</sup> day of August 19 97.

Notary Public *Tiffany R. Reese*

Date Commission Expires SEPTEMBER 19, 1999

TIFFANY R. REESE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 9-19-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC      SWD/Rep      NGPA  
 KGS      Plug      Other (Specify) IS

Form ACO-1 (7-91)

RECEIVED  
KANSAS CORP COM  
AUG 15 4 1:07

Operator Name BEREXCO, Inc  
 Sec 28 Twp 30 Rge 41  
 East  West

Lease Name Myrna Kay Well # 1-28  
 County Stanton

**CONFIDENTIAL**

**COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, static pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E. Logs Run: Spectral Density Dual Spaced Neutron II Log  
 Dual Induction Laterlog  
 Microlog

Log Formation (Top), Depth and Datum  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_

See Attached

**RELEASED**

**OCT 6 1998**

**FROM CONFIDENTIAL**

**CONFIDENTIAL**

AUG 1. 4

**CASING RECORD**  
 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Use of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1630	Lite Common	600 150	1/4#FS, 3%CC 2%CC, 1/4#FS
Production	7 7/8	5 1/2	15.5# & 14#	5614	MidCon Lite Versaset	50 200	2%cc, 1/4# flocele 5% KCL, 6% Halad 322
			DV Tool	3329	MidCon Lite Class C	170 50	2%cc, 1/4# flocele 2%cc

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input type="checkbox"/> Remedial	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	5372-77		750 gallons 7 1/2% MSR-100	5372-77
	5286-94		1000 gallons 7 1/2% Fe-HCL	5286-94
	5360		Set CIBP	5360
	5064-80		1500 gallons 7 1/2% MSR-100, frac 30000 gallons 3% gel acid with CO2 and 51000# sand	5064-80

**SETTING RECORD**

Size 2 3/8 Set At 5035 Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj 07/03/97

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimate Production Per 24 Hours	Oil <u>0</u> Bbls	Gas <u>1500</u> MCF	Water <u>0</u> Bbls	Gas-Oil Ratio <u>--</u>	Gravity <u>--</u>
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**METHOD OF COMPLETION**

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf  Dually Comp  Commingled

Other (Specify) \_\_\_\_\_

Production Interval 5064-80

RECEIVED  
 BEREXCO  
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