

33-30-41W 11/15/88
11/15/89
KCC

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
1989 & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
FROM COMPLETION
ACO-1 WELL HISTORY

SIDE ONE

API NO. 15 - 187-20,410
County Stanton
C E/2 NE Sec 33 Twp 30S Rge 41 East West

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name .. BEREXCO. INC.
address .970. Fourth. Financial. Center
City/State/Zip .Wichita, .KS.. 67202

3960 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person .. Jerry. Marcus
Phone .. (316). 265-3311

Lease Name .. Glenn Well# 1-33
Field Name .. Beachamp South

Contractor: license # .5147
name .. BEREDCO. INC.

Producing Formation .. Middle Morrow, Upper Morrow
Elevation: Ground .. 3425' KB 3437'

Wellsite Geologist .. Ed Grieves
Phone .. (405) 789-2059
PURCHASER .. Colony

Designate Type of Completion
 New Well Re-Entry Workover

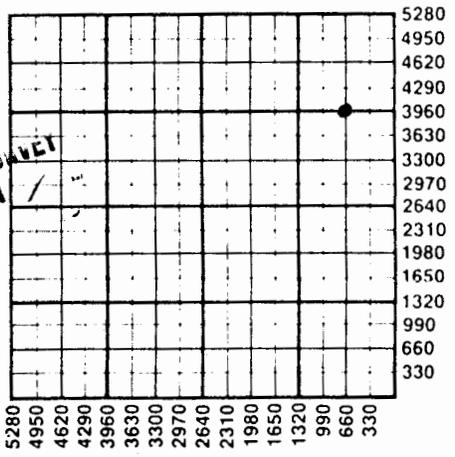
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

FEB 24 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # ..
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream Pond etc.) Ft West From Southeast Corner
Sec 33 Twp 30 Rge 41 East West
 Other (explain)
(purchased from city, R.W.D.#)

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.. 9/19/86. .. 10/03/86. .. WOPL
Spud Date Date Reached TD Completion Date
.. 5700' .. 5380'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at .. 1566. feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Disposition of Produced Water: Disposal Repressuring
Docket # .. Doesn't make wtr ..

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. [Signature]
Title .. Executive Vice President Date .. 1-14-87

Subscribed and sworn to before me this .. 14. day of .. January .. 19 87.
Notary Public .. [Signature]
Notary Commission Expires .. 6/30/89 .. Kathryn A. Voigt

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 STATE COPIES Other (Specify)
JAN 15 1987

Sec. 33 Imp. 3d Rge. 41C

6-13-89

Form ACO-1, (7-84)

Operator Name ...BEREXCO..INC..... Lease Name ..GLENN..... Well# .1-38EC 33... TWP.30S... RGE.. 41..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	40	880'
Red bed, lime, shale	880	1192'
Red bed, anhydrite	1192	1570'
Red bed	1570	1885'
Shale	1885	2328'
Shale & lime	2328	4702'
Shale	4702	4760'
Lime & shale	4760	5529'
Shale	5529	5640'
Lime & shale	5640	5670'
Lime	5670	5700'

DST #1) 5106-5130'
 30-60-60-180
 1st open: Strong blow throughout, no gas to surface.
 2nd open: GTS immediately.
 GA--47.4 MCF - 10 min.
 59.2 MCF - 15 min.
 68.6 MCF - 20 min.
 Rec 25' GCM
 1642/1642 52/52 41/52 2505/2502
 Temp 128°F

DST #2) 5315-5342'
 30-60-90-180
 1st open: GTS in 18 minutes, 20 min - 59 MCF, 30 min - 60 MCF,
 2nd open: GTS immediately, 10 min - 78 MCF, 20 min - 94 MCF, 30 min - 101 MCF, 40 min - 116 MCF, 50-90 min - 129 MCF.
 Rec 10' GCM
 1433/1433 52/52 52/52 2607/2554

DST #3) 5415-5430'
 30-60-60-120
 Rec 630' GIP, 60 oily mud.
 516/758 48/48 64/64 2655/2639

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1565'	Lite	525	1/4# Flocele
Production	7-7/8"	5-1/2"	15.5#	5699'	Class "C" 60/40 Poz 10# Gilsonite, 3/4 of 1% Halal	120 250	2% CC 2% Gel, 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5607-11'			500 gallons 15% HCL			5607-11'
2	5411-16'			750 gallons diesel			5411-16'
2	5306-20'			1500 gal 2% KCL, 30000 gal CO ₂ foam, 39000# sd			5306-20'
2	5103-17'			1000 gal 7-1/2% HCL, 29000 gal 3% GA, 27000# sd			5103-17'
CIBP set @ 5390' and 5580'							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
SI WOPL		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
Middle Morrow	0 Bbls	988 MCF	0 Bbls	-- CFPB		--	
Upper Morrow	0 Bbls	1379 MCF	0 Bbls	-- CFPB		--	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 5103-17'
 5306-20'
 Dually Completed. Commingled