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API NO. 15-187-20,411

County.....Stanton.....

.....C.....NE.....SE.....Sec. 34.....Twp. 30S.....Rge. 41W.....East
.....x.....West

1980..... Ft North from Southeast Corner of Section
660..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Tucker.....Well #...1-34..

Field Name.....South Beauchamp.....

Producing Formation.....Keyes.....

Elevation: Ground.....3393'.....KB.....3403'.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

x Other (explain).....Purchased from farmer.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mustang Companies, Inc. Lease Name Tucker Well # 1-34

Sec. 34 Twp. 30S Rge. 41W ☐ East ☒ West County Stanton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

DST #1 5388-5450 30-45-60-90 GTS/6"
 872 MCFG/10" increasing to 2440 MCFG/60"
 Rec: 270' GCM w/ sli show of oil.
 IHP 2715#, FHP 2705#, IFP 290-331#,
 FFP 432-715#, ISIP 957#, FSIP 957#.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Morrow Shale	4926	5459
Upper Morrow Sd	5076	5092
Middle Morrow Sd	5273	5310
Keyes Sand	5390	5441
Mississippi	5460	
RTD	5550	
LTD	5550	

Estimated Production Per 24 Hours 4 Point Test AOPF	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	1432 MCF	24 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

5422'-5430'

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8-5/8"	24	1550	lite	560	2%cc, 2%cello lake
Production	7-7/8"	5 1/2"	14	5549	class c self-stress	150 155	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF.....	5434'-5440'			500 gals 7 1/2% MCA		5434-40'	
	Set CIBP @ 5432'			1500 gals Mod 202		5434-40'	
SPF.....	5422'-5430'			800 gals 7 1/2% MCA		5422-30'	
SPF.....	5302'-5310'			1500 gals 7 1/2% MSR-150		5302-10'	
				2500 gals MSR-100		5302-10'	
TUBING RECORD				sand 8-11 frac 20,600#20-40			
Size	Set At	Packer at	Liner Run ☐ Yes ☒ No				
2-7/8"	5390'	5375'	sand & 316 bbls diesel				
Date of First Production		Producing Method					
March 11, 1987		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					

34-30-41W

MUSTANG**DRILLING, INC.**

P.O. Box 990 • Great Bend, Kansas 67530 • (316) 792-6877

DRILLERS LOG
 Tucker #1-34
 Sec. 34-30S-41W
 Stanton County, KS

0 - 372	Sand, Clay
372 - 530	Sand
530 - 725	Red Bed
725 - 1170	Sand, Clay
1170 - 1325	Glorietta Sand
1325 - 1550	Clay, Sand
1550 - 2076	Shale
2076 - 2835	Lime, Shale
2835 - 3170	Shale, Lime
3170 - 5550	Lime, Shale
5550	RTD

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours 4 Point Test AOF	-0- Bbls	1432 MCF	24 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

...5422'-5430'...

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KANSAS GEOLOGICAL SURVEY
 RECORD SECTION

MAR 22 1987