

9/27/85

TUCKER "H" #2

9-27-86

9/27/87

KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
RELEASED
 OCT 01 1987
 Date: COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 FROM CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171 **CONFIDENTIAL**
 Name TXO PRODUCTION CORP.
 Address 200 W. Douglas
 Suite 300
 City/State/Zip Wichita, Kansas 67202

Purchaser Not producing yet - Shut-in

Operator Contact Person Harold R. Trapp
 Phone (316) 265-9441 Ext. 261

Contractor: License # 6033
 Name Murfin Drilling Company

Wellsite Geologist Robert Laymon
 Phone (316) 685-0874

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
 Well Name N/A
 Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-30-85 6-13-85 SI - 6-27-85
 Spud Date Date Reached TD Completion Date
 5550' 5326'
 Total Depth

Amount of Surface Pipe Set and Cemented at 1554 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A feet

If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ N/A SX cmt

API NO. 15-187-20-391

County Stanton

NW SW Sec 34 30S Rge 41 ☐ East
☒ West

1980' Ft North from Southeast Corner of Section

4620' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

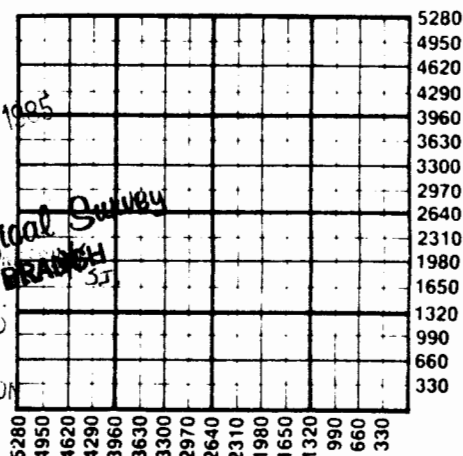
Lease Name Tucker "H" Well # 2

Field Name Unnamed Beauchamp, SW

Producing Formation Upper Morrow

Elevation: Ground 3406' 3415' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
 Division of Water Resources Permit # N/A

☐ Groundwater N/A Ft North from Southeast Corner
 (Well) N/A Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water N/A Ft North from Southeast Corner
 (Stream, pond etc) N/A Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) N/A
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameTXO PRODUCTION CORP..... Lease Name.....Tucker "H".....Well #....2....

Sec.....34..... Twp.....30S..... Rge.....41..... ☐ East
☒ West County.....Stanton.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 5112-35', (Upper Morrow Sand) w/results:

IFP/30"=143-76#, strong blow.

ISIP/60"=517#

FFP/45"=95-57#

FSIP/90"=1429#

Rec: 1590' GIP + 30' SLGCM w/trace oil

DST #2, 5344-75'

hit bridge @ 5325' - Misrun

DST #3, 5344-85', (Mid-Morrow) w/results:

IFP/30"=57-57#, weak blow

ISIP/60"=153#

FFP/45"=67-67#, dead flush tool - no help

FSIP/90"=143#

Rec: 20' DM, no show

DST #4, 5430-47', (Keyes) w/results:

IFP/30"=143-191#

GTS in 6". Venting 863 MCFD (cont'd pg. 2)

Name	Top	Bottom
Stotler	2966	+449
Topeka	3187	+228
Deer Creek	3350	+ 65
Heebner	3626	-211
Lansing	3708	-293
B/KC	4154	-739
Morrow	4982	-1567
Upper Morrow	5100	-1685
Mid Morrow	5312	-1897
St. Gen.	5470	-2055
LTD	5349'	
RTD	5550'	
PBD	5326'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1554'	Lite Class A	550 sxs	
Production		4-1/2"	10.5#	5549'	Class A	150 sxs	
					Poz-50-50	100 sxs	40 bbls 2% KCl wtr.
						150 sxs	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/JSPF	5336-43' (Morrow)	250 gal. acetic acid + 20 bbl 2% KCl wtr.	5336-43'
2/JSPF	5101-16' (Upper Morrow)	2 bbls 2% KCl wtr., 6 bbls acetic acid, 8 bbls 2% KCl wtr.	5101-16'

TUBING RECORD Size 2-3/8" Set At 5051' Packer at Liner Run ☐ Yes ☒ No

Date of First Production Shut-in 6-27-85 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain) Shut-in...

THE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR TXO PRODUCTION CORP. LEASE NAME Tucker "H" #2 SEC. 34 TWP. 30 SRGE. 41 (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #4, 5430-47', (Keyes) cont'd ISIP/60"=1352#. FFP/45"=201=239# Venting 907 MCFD increasing to 1162 MCFD FSIP/90"=1342# Rec: 10' GCM DST #5, 5454-5501 (Lower Keyes) w/results: IFP/30"=57-47#, weak blow ISIP/60"=47# FFP/30"=47-57#, dead - flush no help FSIP/60"=47# Rec: 5' DM, no show Ran O.H. Logs					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Frac w/429 bbls. gelled wtr. + 80 tons + 50,000# 20-40 sand			5101-16'		
NOV 26 1995					
Estimated Production Per 24 Hours	Oil N/A Shut-in Bbls	Gas N/A Shut-in MCF	Water N/A Shut-in Bbls	Gas-Oil Ratio N/A Shut-in CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole ☒ Perforation

5101-16'

Sold

☐ Other (Specify)

5101-16
.....

Shut-in

☐ Used on Lease

☐ Dually Completed

Shut-in

☐ Commingled