



5883b

Operator Name C.H. Todd, Inc. Lease Name Tucker Well # H-2

Sec. 34 Twp. 30S Rge. 41  East County Stanton  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datums  Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: CND, DF, MICRO, SONIC

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8	24	1554	light/H	560/150	
Production	7 7/8"	4 1/2"	10.5	5550	50-50	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
1210-1250	Cedar Hill 4 SPF			
5428-5440	Keyes Sand 2 SPF (opened by removing CIBP)			
5101-5116	Upper Morrow isolated by packers			

TUBING RECORD Size 2-3/8" Set At 5389' Packer At 5389/1267 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1-6-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production	Oil	Bbls.	Gas	Mcf	Water 2500	Bbls.	Gas-Oil Ratio	Gravity
Per 24 Hours								

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_