

SIDE TWO

Operator Name BEREXCO INC. Lease Name Julius Johns Well# 1-35 SEC. 35 TWP. 30S RGE. 41W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 5389-5403 (Morrow)
 30-60-60-120
 Rec: 10' Drlg Mud.
 1547/1531 Miss Run

DST #2) 5471-5490 (Keyes)
 30-60-90-120
 Wk incr to strg blw IF (3 min)
 Wk incr to strg blw FF (45 min)
 Rec: 30' Gsy O,
 90' GCMO,
 90' G & OCW,
 270' GCW,
 1500' GIP.
 50,000 PPM Chl
 1270/1196 154/106 158/251

Name	Top	Bo
post-rock	0	34'
red bed/sand	34'	90'
sand/redbed	90'	505'
red bed	505'	775'
red bed/lime	775'	936'
red bed/sand/anhy.	936'	1160'
red bed/anhy.	1160'	1265'
lime/shale/redbed	1265'	1545'
anhydrite	1545'	1565'
redbed/shale	1565'	2480'
lime/shale/sand	2480'	2740'
sand/shale/lime	2740'	2990'
shale/sand/lime	2990'	3255'
lime/shale	3255'	3710'
shale/lime/sand	3710'	3895'
lime/shale	3895'	4099'
shale/lime	4099'	4264'
lime/shale	4264'	5174'
shale/lime	5174'	5312'
lime/shale	5312'	5435'
lime/shale/sand	5435'	5490'
lime/shale	5490'	5740'

JUN 19 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/7	24	1560	Halco Lite Class "H"	600	3% CC
Production	7 7/8	5 1/2	14	5739	60-40 poz.	200	2% gel, 10% sa
						10 gil	sk, 3/4 CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5671-76	Natural	5671-76
4	5467-74	750 gal 15% MCA w/iron control	5467-74
		Frac w/12000 gals diesel, 15000#sd	5467-74
		1500 gals diesel	

TUBING RECORD size 2 3/8 set at 5612 packer at None		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 6/3/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours →	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	TSTM MCF	2 Bbls	-- CFPB	41°

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed.

PRODUCTION INTERVAL

5467-74.....
5387-5400 (non-productive)
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