

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone 1-316-265-3311

Contractor: license # 5421
name Sage Drilling

Wellsite Geologist None
Phone _____

PURCHASER Central Crude Corporation

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Pan American
Well Name Smoot #1
Comp. Date 4/1/60 Old Total Depth 5521

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/19/85 2/21/85 7/17/85
Spud Date Date Reached TD Completion Date

5556 5475
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1700 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15 - 187-20,384-00-01 *per KCC 7/2008*

County Stanton

C SW SW Sec 12 Twp 30S Rge 41W ☒ East ☒ West
(location)

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

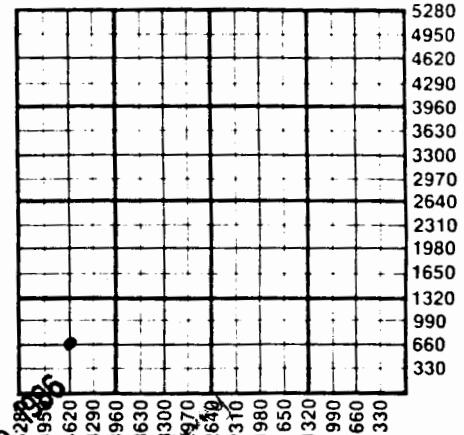
Lease Name Smoot Well# 1-12

Field Name Beauchamp Northeast 01-02-08

Producing Formation Keyes Sand

Elevation: Ground 3356 KB 3365

Section Plat



WATER SUPPLY INFORMATION

Source of Water: _____

Division of Water Resources Permit # _____

☐ Groundwater _____ Ft North From Southeast Corner and
(Well) _____ Ft. West From Southeast Corner of

Sec _____ Twp _____ Rge ☐ East ☐ West

☐ Surface Water _____ Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner

Sec _____ Twp _____ Rge ☐ East ☐ West

☒ Other (explain) Purchased from Lathem Hauling
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal

☐ Repressuring

Docket # Hall SWD -- in Oklahoma

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name BEREXCO INC. Lease Name SMOOT Well# 1-12 SEC. 12 TWP. 30S RGE. 41W East
West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

NO INFORMATION AVAILABLE ON OLD WELL.

TUBING RECORD		size 2 3/8	set at 5457	packer at None	Liner Run	☐ Yes ☒ No
Date of First Production 7/17/85	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	7 Bbls	TSTM MCF	60 Bbls	0 CFPB	38°	

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

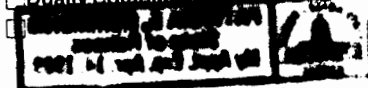
METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

5417-29

☐ Dually Completed



CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	unknown	1700	---	unknown	---
Production	7 7/8	4 1/2	10.5#	5519	Self-Stress Class H	250 sx 50 sx	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	5417-29			1000 gals. 7 1/2% HCL, 10,000 gal. gelled diesel & 18,500# sand		5417-29	
.....							
.....							
.....							