

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15187-20,859

County Stanton  
150'W  
of C - E/2 - NW/4 Sec 3 Twp 30 Rge 41 E  
X W

OPERATOR: License # 5363

Name: Berexco, Inc

Address 100 N. Broadway  
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Beredco, Inc

License: 5147

Wellsite Geologist: Charles B. Spradlin

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  EHHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth

Deepening  Re-Perf  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/17/96 10/29/96 10/29/96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well; Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title DIVISION ENGR Date 1/16/97

Subscribed and sworn to before me this 16th day of January 1997.

Notary Public Jeffrey R. Reese

Date Commission Expires SEPTEMBER 19, 1999

3960 Feet from (S)N (circle one) Line of Section

3450 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)

Lease Name Samuel Well # 1-3

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground: 3376 KB: 3388

Total Depth 5604 PBTB 0

Amount of Surface Pipe Set and Cemented at 1595 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

Drilling Fluid Management Plan Part 1 Dr. B  
(Date must be collected from the Reserve Pit) DPW 6-12-97

Chloride Content 1500 ppm Fluid Volume 8000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec Twp Rge E/W

County Docket No.

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC SWD/Rep NGPA  
 KGS Plug Other  
(Specify) IS  
RECEIVED  
CORPORATION COMMISSION  
Form ACO-1 (7-91)

SIDE TWO

Operator Name BEREXCO INC Lease Name Samuel Well # -1-3  
 Sec 3 Twp 30 Rge 41  East  West  
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	See Attachment	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		
List All E. Logs Run:	Microlog Spectral Density Dual Spaced Neutron II Log Borehole Compensated Sonic Dual Induction Laterlog			

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1595	Lite Common	600 150	2%cc, 1/4# flakes 2%cc, 1/4# flakes

RELEASED

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top Bottom			
Protect Casing				
Plug Back TD				
Plug Off Zone				
Remedial				

JAN 29 1999

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj		Producing Method							
Estimate Production Per 24 Hours		Oil	Bbls	Gas	MCF	Water	Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION RECORDS SECTION