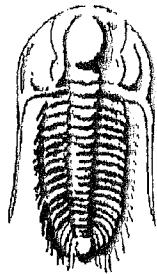


15-187-21103-0000

24-30s-41w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation**

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

ATTN: Dave Goldak

24 30 41W Stanton KS

Armstrong A-1

Start Date: 2007.07.15 @ 17:34:36

End Date: 2007.07.16 @ 01:49:45

Job Ticket #: 27379 DST #: 1

15-187-21103

NE NE SW

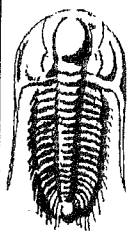
2310 FSL 2150 FWL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

24-30-41W



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corporation

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

ATTN: Dave Goldak

Armstrong A-1

24 30 41W Stanton KS

Job Ticket: 27379

DST#: 1

Test Start: 2007.07.15 @ 17:34:36

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:06:46

Time Test Ended: 01:49:45

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4486.00 ft (KB) To 4838.00 ft (KB) (TVD)**

Total Depth: 4838.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3368.00 ft (KB)

3358.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **8322** Inside

Press@RunDepth: 104.39 psig @ 4489.00 ft (KB)

Start Date: 2007.07.15

End Date:

2007.07.16

Start Time: 17:34:36

End Time:

01:49:45

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2007.07.15 @ 20:06:01

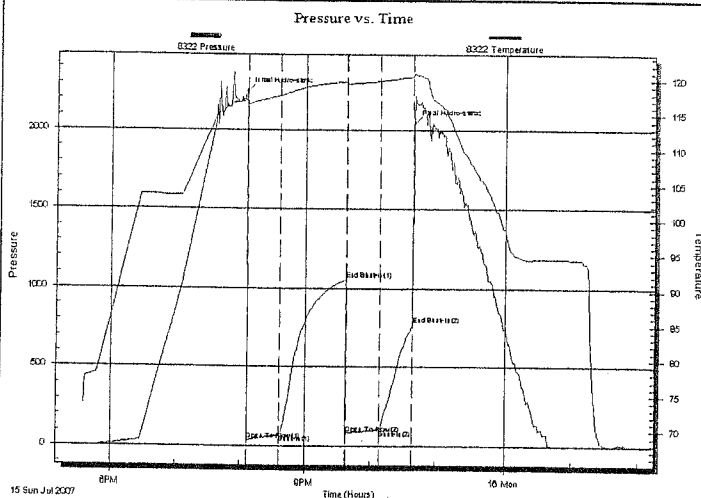
Time Off Btm: 2007.07.15 @ 22:39:45

TEST COMMENT: IF 4 inches in 30 min. fair building blow

ISI No blow back

FF No blow

FSI No blow back



PRESSURE SUMMARY

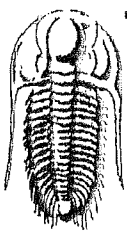
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.20	117.13	Initial Hydro-static
1	34.75	116.66	Open To Flow (1)
31	71.07	117.80	Shut-In (1)
92	1054.17	119.79	End Shut-In (1)
93	80.60	119.55	Open To Flow (2)
124	104.39	119.88	Shut-In (2)
154	770.80	120.53	End Shut-In (2)
154	2039.81	121.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Watery Mud 10%W 90%M	0.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation

Armstrong A-1

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

24 30 41W Stanton KS

Job Ticket: 27379

DST#: 1

ATTN: Dave Goldak

Test Start: 2007.07.15 @ 17:34:36

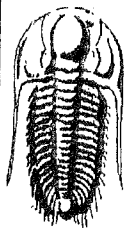
Tool Information

Drill Pipe:	Length: 4233.00 ft	Diameter: 3.80 inches	Volume: 59.38 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	60.60 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4486.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	352.00 ft				
Tool Length:	383.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4456.00	
Shut In Tool	5.00			4461.00	
Sampler	3.00			4464.00	
Hydraulic tool	5.00			4469.00	
Jars	5.00			4474.00	
Safety Joint	3.00			4477.00	
Packer	5.00			4482.00	31.00 Bottom Of Top Packer
Packer	4.00			4486.00	
Stubb	1.00			4487.00	
Perforations	1.00			4488.00	
Change Over Sub	1.00			4489.00	
Recorder	0.00	8322	Inside	4489.00	
Drill Pipe	126.00			4615.00	
Change Over Sub	1.00			4616.00	
Perforations	27.00			4643.00	
Change Over Sub	1.00			4644.00	
Drill Pipe	190.00			4834.00	
Change Over Sub	1.00			4835.00	
Recorder	0.00	13630	Inside	4835.00	
Bullnose	3.00			4838.00	352.00 Bottom Packers & Anchor

Total Tool Length: 383.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation

Armstrong A-1

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

24 30 41W Stanton KS

Job Ticket: 27379

DST#: 1

ATTN: Dave Goldak

Test Start: 2007.07.15 @ 17:34:36

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 28000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Watery Mud 10%W 90%M	0.610

Total Length: 124.00 ft Total Volume: 0.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.215@78F=28,000ppm

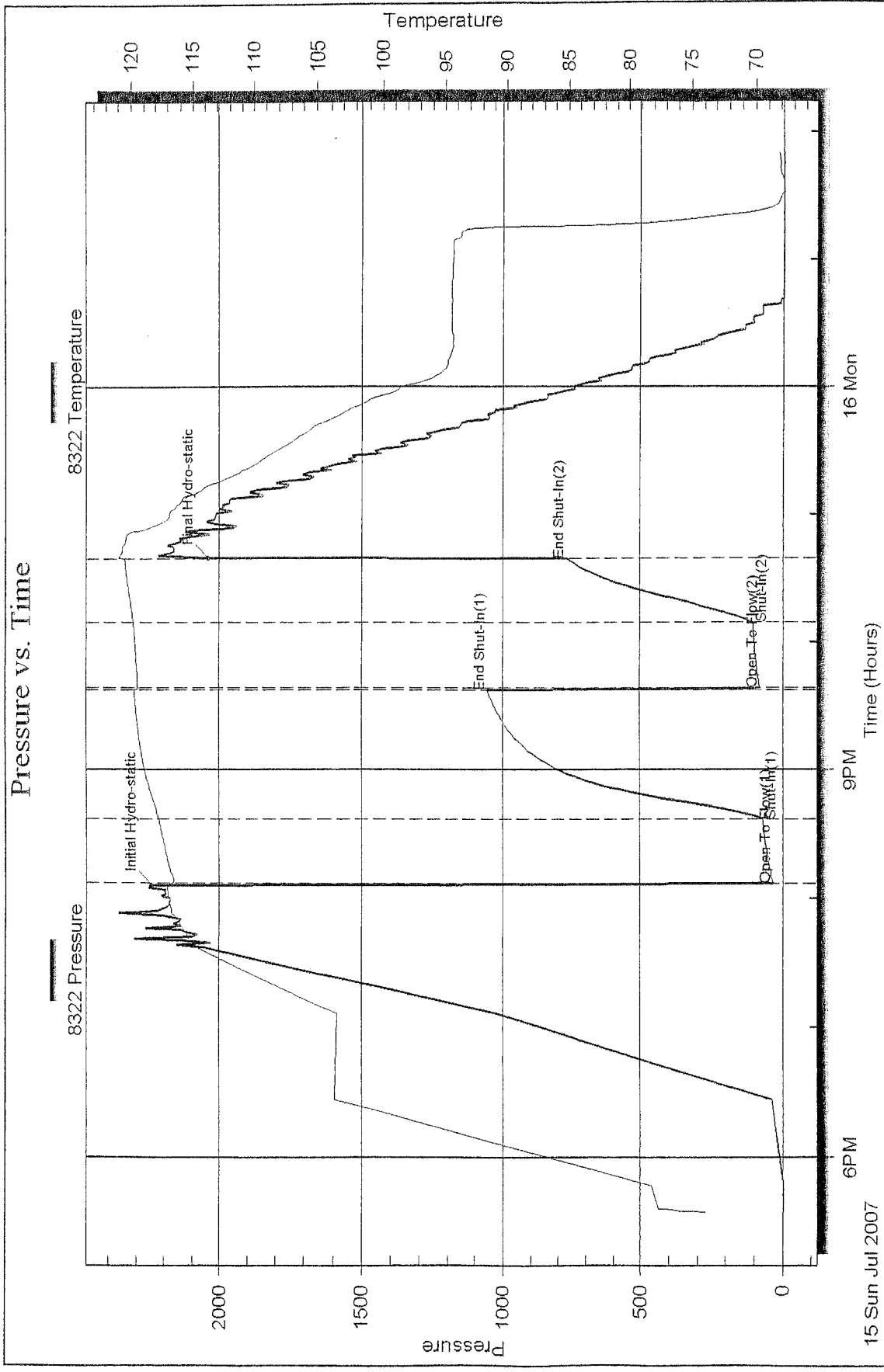
Samper=4000ml Water @ 300psi

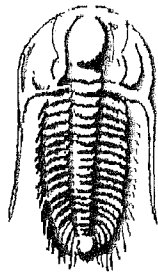
Serial #: 8322

Inside Stelbar Oil Corporation

24 30 41W Stanton KS

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation**

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

ATTN: Dave Goldak

24 30 41W Stanton KS

Armstrong A-1

Start Date: 2007.07.17 @ 22:02:01

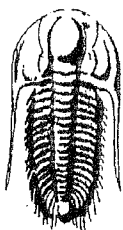
End Date: 2007.07.18 @ 09:53:41

Job Ticket #: 27380 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corporation

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

ATTN: Dave Goldak

Armstrong A-1

24 30 41W Stanton KS

Job Ticket: 27380

DST#: 2

Test Start: 2007.07.17 @ 22:02:01

GENERAL INFORMATION:

Formation: **Keyes**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:43:11

Time Test Ended: 09:53:41

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5296.00 ft (KB) To 5429.00 ft (KB) (TVD)**

Total Depth: 5429.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3368.00 ft (KB)

3358.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8322

Inside

Press@RunDepth: 126.05 psig @ 5298.00 ft (KB)

Start Date: 2007.07.17

End Date:

2007.07.18

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 22:02:01

End Time:

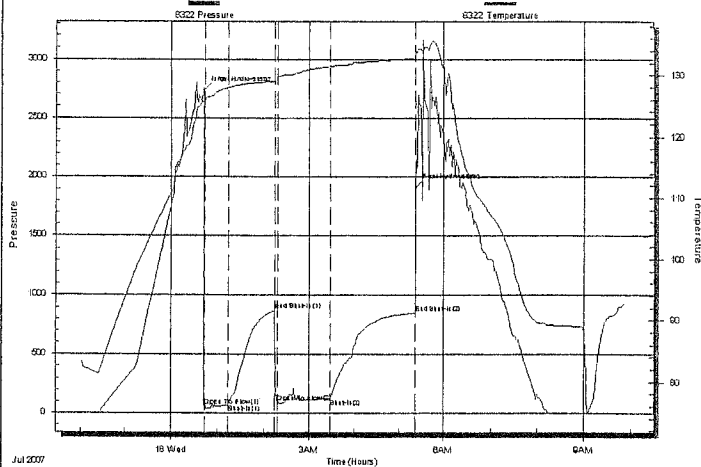
09:53:41

Time On Btm: 2007.07.18 @ 00:42:26

Time Off Btm: 2007.07.18 @ 05:22:40

TEST COMMENT: IF BOB 12 min. strong building blow
ISI No blow back
FF BOB 3 min. strong steady blow
FSI Blow back 3 min. weak surface blow

Pressure vs. Time



PRESSURE SUMMARY

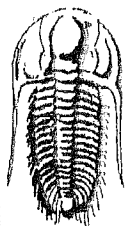
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2735.52	125.53	Initial Hydro-static
1	59.29	124.84	Open To Flow (1)
32	71.09	127.95	Shut-In (1)
93	870.48	129.05	End Shut-In (1)
96	92.54	129.59	Open To Flow (2)
165	126.05	131.47	Shut-In (2)
280	844.30	132.84	End Shut-In (2)
281	1909.83	133.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	GOWM 24%G 4%O 2%W 70%M	1.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation

Armstrong A-1

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

24 30 41W Stanton KS

Job Ticket: 27380

DST#: 2

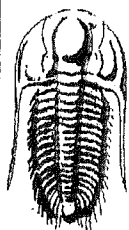
ATTN: Dave Goldak

Test Start: 2007.07.17 @ 22:02:01

Tool Information

Drill Pipe:	Length: 5045.00 ft	Diameter: 3.80 inches	Volume: 70.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 120000.0 lb
		Total Volume:	71.99 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	5296.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	133.00 ft			
Tool Length:	164.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5266.00	
Shut In Tool	5.00			5271.00	
Sampler	3.00			5274.00	
Hydraulic tool	5.00			5279.00	
Jars	5.00			5284.00	
Safety Joint	3.00			5287.00	
Packer	5.00			5292.00	31.00 Bottom Of Top Packer
Packer	4.00			5296.00	
Stubb	1.00			5297.00	
Perforations	1.00			5298.00	
Recorder	0.00	8322	Inside	5298.00	
Perforations	31.00			5329.00	
Change Over Sub	1.00			5330.00	
Drill Pipe	95.00			5425.00	
Change Over Sub	1.00			5426.00	
Recorder	0.00	13630	Inside	5426.00	
Bullnose	3.00			5429.00	133.00 Bottom Packers & Anchor
Total Tool Length:	164.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation

Armstrong A-1

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

24 30 41W Stanton KS

Job Ticket: 27380

DST#: 2

ATTN: Dave Goldak

Test Start: 2007.07.17 @ 22:02:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2500 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	GOWM 24%G 4%O 2%W 70%M	1.659

Total Length: 280.00 ft Total Volume: 1.659 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler=4000ml (52%G 2%O 1%W 45%M) @150psi

RW=1.59@88F=2500ppm

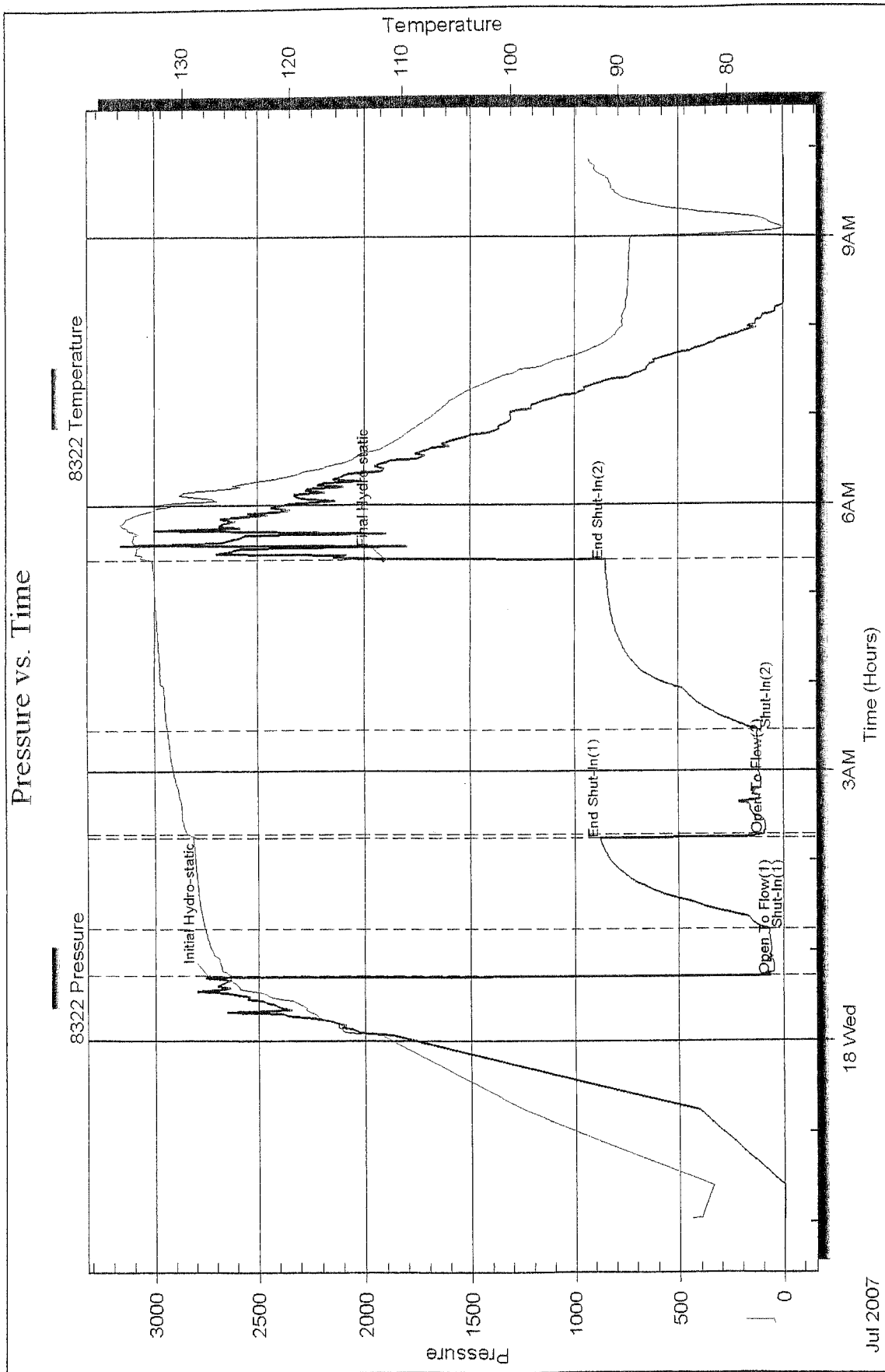
Serial #: 8322

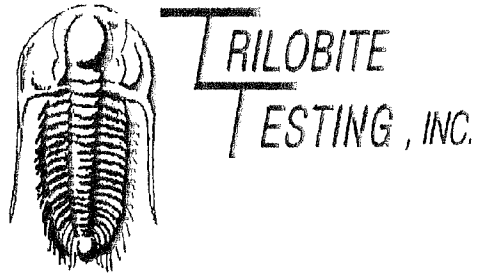
Inside

Stelbar Oil Corporation

24 30 41W Stanton KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation**

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

ATTN: Dave Goldak

24 30 41W Stanton KS

Armstrong A-1

Start Date: 2007.07.19 @ 14:47:40

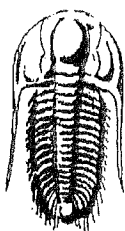
End Date: 2007.07.20 @ 02:43:50

Job Ticket #: 27381 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corporation

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

ATTN: Dave Goldak

Armstrong A-1

24 30 41W Stanton KS

Job Ticket: 27381

DST#: 3

Test Start: 2007.07.19 @ 14:47:40

GENERAL INFORMATION:

Formation: **Keyes**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:28:50

Time Test Ended: 02:43:50

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5415.00 ft (KB) To 5510.00 ft (KB) (TVD)**

Total Depth: 5510.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3368.00 ft (KB)

3358.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8321

Inside

Press@RunDepth: 73.29 psig @ 5417.00 ft (KB)

Start Date: 2007.07.19

End Date:

2007.07.20

Start Time: 14:47:40

End Time:

02:43:50

Capacity: 7000.00 psig

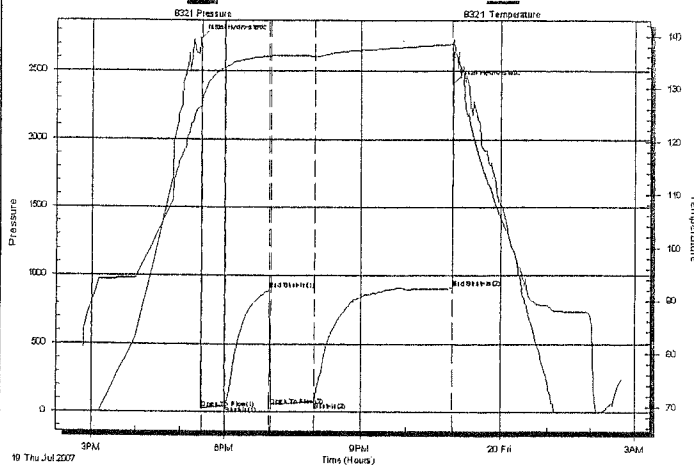
Last Calib.: 1899.12.30

Time On Btm: 2007.07.19 @ 17:27:20

Time Off Btm: 2007.07.19 @ 23:00:04

TEST COMMENT: IF BOB 6 min. strong building blow
ISI No blow back
FF BOB 11 min. strong steady blow
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

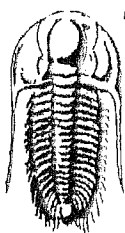
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2732.33	126.74	Initial Hydro-static
2	23.22	127.69	Open To Flow (1)
33	44.72	134.01	Shut-In(1)
93	893.59	136.09	End Shut-In(1)
94	46.84	136.05	Open To Flow (2)
153	73.29	136.15	Shut-In(2)
333	907.68	138.40	End Shut-In(2)
333	2407.98	139.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	50%G 10%O 10%W 30%M	0.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation

Armstrong A-1

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

24 30 41W Stanton KS

Job Ticket: 27381

DST#: 3

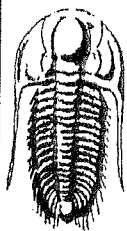
ATTN: Dave Goldak

Test Start: 2007.07.19 @ 14:47:40

Tool Information

Drill Pipe:	Length: 5140.00 ft	Diameter: 3.80 inches	Volume: 72.10 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	73.32 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	5415.00 ft			Final	73000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	95.00 ft				
Tool Length:	126.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5385.00	
Shut In Tool	5.00			5390.00	
Sampler	3.00			5393.00	
Hydraulic tool	5.00			5398.00	
Jars	5.00			5403.00	
Safety Joint	3.00			5406.00	
Packer	5.00			5411.00	31.00 Bottom Of Top Packer
Packer	4.00			5415.00	
Stubb	1.00			5416.00	
Perforations	1.00			5417.00	
Recorder	0.00	8321	Inside	5417.00	
Perforations	26.00			5443.00	
Change Over Sub	1.00			5444.00	
Drill Pipe	62.00			5506.00	
Change Over Sub	1.00			5507.00	
Recorder	0.00	13630	Inside	5507.00	
Bullnose	3.00			5510.00	95.00 Bottom Packers & Anchor
Total Tool Length:	126.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation

Armstrong A-1

1625 N Waterfront Parkway Ste #200
Wichita KS 67206

24 30 41W Stanton KS

Job Ticket: 27381

DST#: 3

ATTN: Dave Goldak

Test Start: 2007.07.19 @ 14:47:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6900 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	50%G 10%O 10%W 30%M	0.610

Total Length: 124.00 ft Total Volume: 0.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.789@78F=6900ppm

Sampler=4000ml heavily Gas cut Oil (45%O 55%G) @100psi

DST Test Number: 3

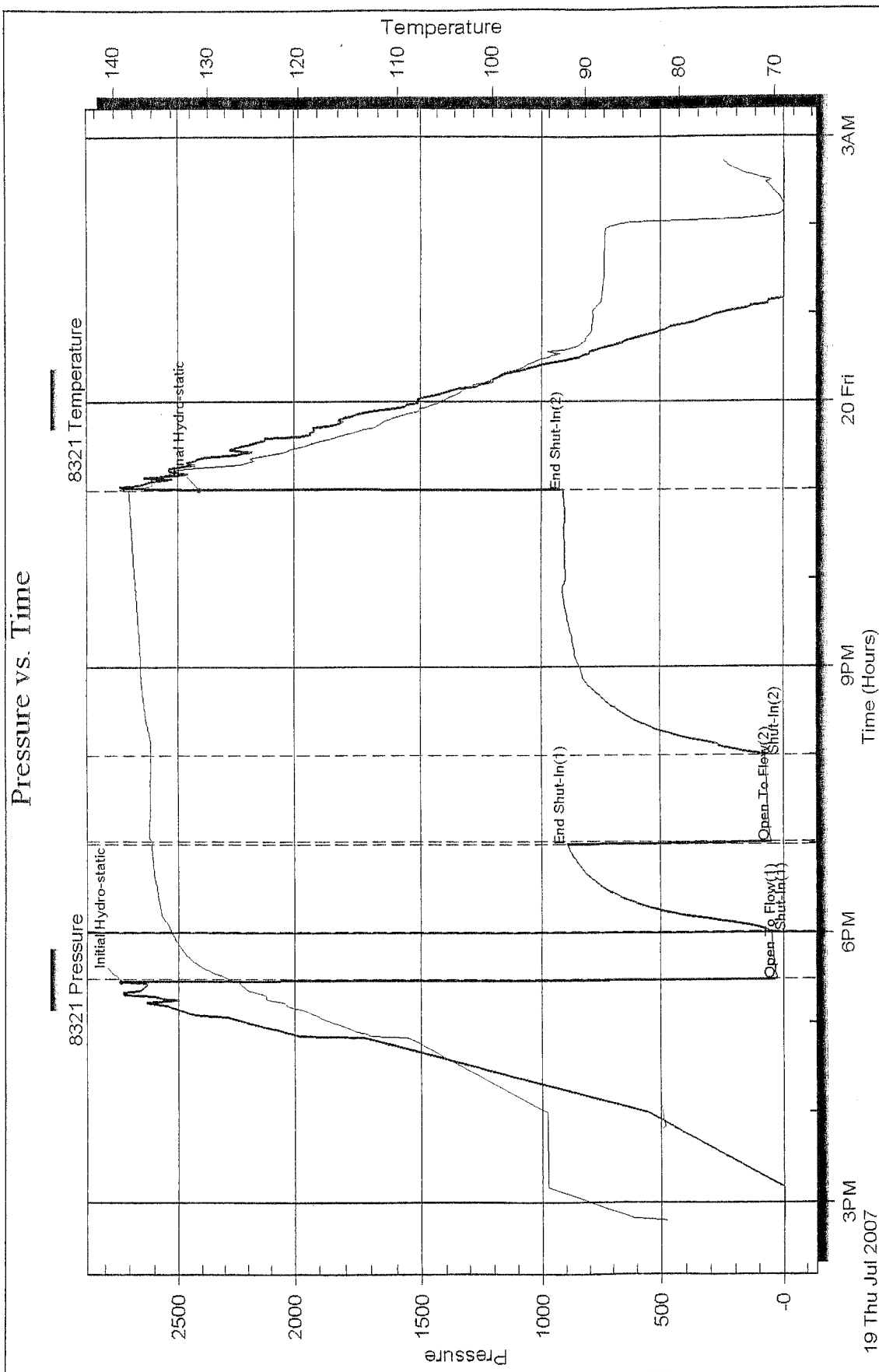
24 30 41W Stanton KS

Stelbar Oil Corporation

Inside

Serial #: 8321

Pressure vs. Time



Ref. No: 27381

Trilobite Testing, Inc

Printed: 2007.07.25 @ 09:37:29 Page 5