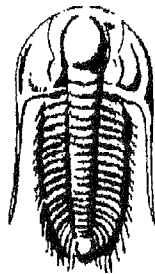


24-30s-41w

15-18¹⁷ 2108¹⁷



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

24 30 41W Stanton KS

#1-24 Armstrong

Start Date: 2006.11.01 @ 19:31:00

End Date: 2006.11.02 @ 06:17:00

Job Ticket #: 25631 DST #: 1

NE NE NW
330 FNL 2175 FNL

RECEIVED

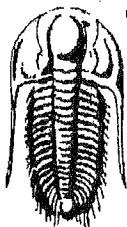
FEB 26 2007

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp.

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

#1-24 Armstrong

24 30 41W Stanton KS

Job Ticket: 25631

DST#: 1

Test Start: 2006.11.01 @ 19:31:00

GENERAL INFORMATION:

Formation: **Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:10:30

Time Test Ended: 06:17:00

Test Type: Conventional Straddle

Tester: Chuck Smith

Unit No: 37

Interval: **4086.00 ft (KB) To 4104.00 ft (KB) (TVD)**

Total Depth: 4131.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3349.00 ft (KB)

3341.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8017

Inside

Press@RunDepth: 254.40 psig @ 4090.00 ft (KB)

Start Date: 2006.11.01

End Date:

2006.11.02

Start Time: 19:31:01

End Time:

06:17:00

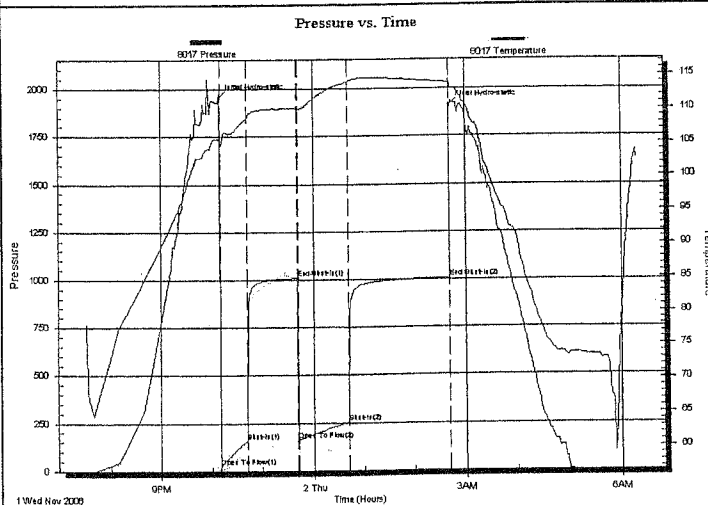
Capacity: 7000.00 psig

Last Calib.: 2006.11.02

Time On Btm: 2006.11.01 @ 22:10:00

Time Off Btm: 2006.11.02 @ 02:42:15

TEST COMMENT: IF Surface blow built to 8 "
ISI No return
FF Surface blow built to 7 "
FSI No return



PRESSURE SUMMARY

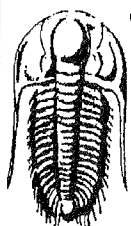
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1956.62	105.21	Initial Hydro-static
1	22.39	104.67	Open To Flow (1)
31	158.01	108.60	Shut-In (1)
92	1008.70	110.18	End Shut-In (1)
92	161.41	109.86	Open To Flow (2)
152	254.40	114.04	Shut-In (2)
272	1006.80	113.91	End Shut-In (2)
273	1911.75	114.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	M 100%M	0.12
460.00	MCW 5%M 95%W	3.95

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 25631

DST#: 1

ATTN: Dave Goldak

Test Start: 2006.11.01 @ 19:31:00

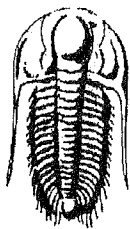
Tool Information

Drill Pipe:	Length: 3776.00 ft	Diameter: 3.80 inches	Volume: 52.97 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	54.45 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4086.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	4104.00 ft				
Interval between Packers:	18.00 ft				
Tool Length:	75.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4057.00	
Shut In Tool	5.00			4062.00	
Sampler	2.00			4064.00	
Hydraulic tool	5.00			4069.00	
Jars	5.00			4074.00	
Safety Joint	3.00			4077.00	
Packer	5.00			4082.00	30.00 Bottom Of Top Packer
Packer	4.00			4086.00	
Stubb	1.00			4087.00	
Perforations	3.00			4090.00	
Recorder	0.00	8017	Inside	4090.00	
Perforations	10.00			4100.00	
Recorder	0.00	13276	Inside	4100.00	
Blank Off Sub	1.00			4101.00	
top of s packer	3.00			4104.00	18.00 Tool Interval
Packer	1.00			4105.00	
Stubb	1.00			4106.00	
Perforations	20.00			4126.00	
Recorder	0.00	13309	Below	4126.00	
Bullnose	5.00			4131.00	27.00 Bottom Packers & Anchor
Total Tool Length:		75.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 25631

DST#: 1

ATTN: Dave Goldak

Test Start: 2006.11.01 @ 19:31:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	M 100%M	0.123
460.00	MCW 5%M 95%W	3.947

Total Length: 485.00 ft

Total Volume: 4.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW; .229 @ 27 degrees F = 90000 chlorides.

Sampler; 2000 ML of water , 90000 chlorides, 0 cubic feet of gas @ 15 psi.

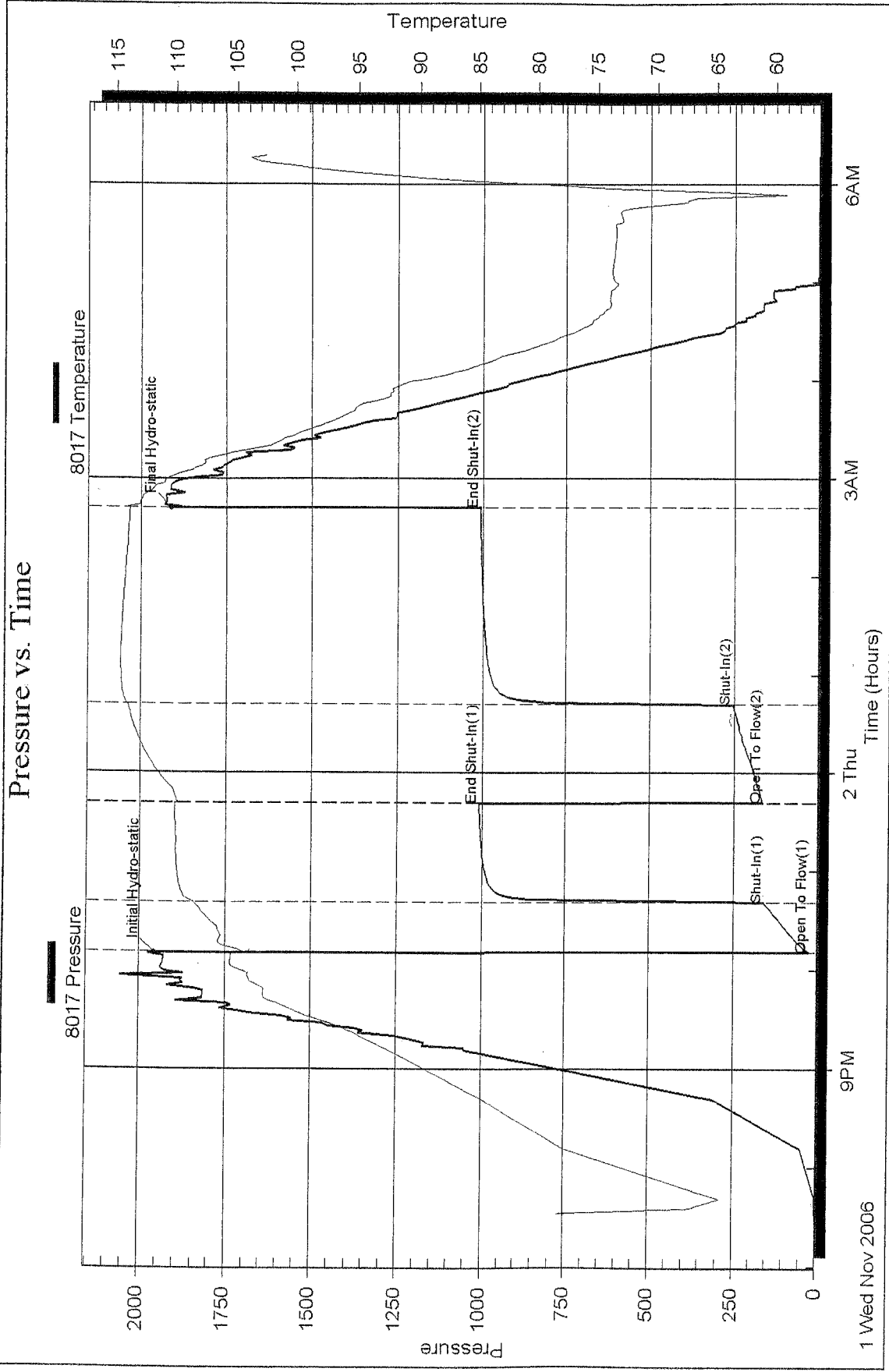
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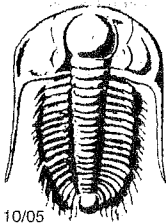
Inside

Stelbar Oil Corp.

24 30 41W Stanton KS

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25631

Test Ticket

Well Name & No. #1-24 Armstrong Test No. 1 Date 11-1-06
 Company Stelbar Oil Corp. Zone Tested Swope
 Address 155 N. Market Stc 500 Wichita, KS 67202 Elevation 3349 KB 3341 GL
 Co. Rep / Geo. Dave Goldak Rig Abercrombie #3
 Location: Sec. 24 Twp. 30S Rge. 41W Co. Stanton State KS
 Comment: _____ Release date / time: _____

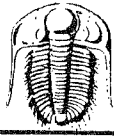
Interval Tested 4086 to 4104 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 53,000
 Anchor Length 18 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 65,000
 Top Packer Depth 4082 Tool Weight 2,000
 Bottom Packer Depth 4104 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 4131 Wt. Pipe Run 0 Drill Collar Run 300
 Mud Wt. 9.0 LCM 4 Vis. 55 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3,776
 Blow Description IF: Surface blow built to 8".
ISI: No return.
FF: Surface blow built to 7".
FSI: No return.

Recovery - Total Feet 485 GIP 0 Ft. in DC 300 Ft. in DP 185
 Rec. 460 Feet of MCW %gas %oil 95 %water 5 %mud
 Rec. 25 Feet of M %gas %oil %water 100 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 114 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 229 @ 27 °F Chlorides 90,000 ppm Recovery 90,000 Chlorides 2,200 ppm System

AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1,975</u> PSI	Recorder No. <u>8017</u>	Test <u>X</u> <u>1200</u> ⁰⁰
(B) First Initial Flow Pressure	<u>22</u> PSI	(depth) <u>4,086 4,090</u>	Jars <u>X</u> <u>250</u> ⁰⁰
(C) First Final Flow Pressure	<u>158</u> PSI	Recorder No. <u>13274</u>	Safety Jt. <u>X</u> <u>75</u> ⁰⁰
(D) Initial Shut-In Pressure	<u>1,009</u> PSI	(depth) <u>4,096 4,100</u>	Circ Sub <u>X</u> <u>N/C</u>
(E) Second Initial Flow Pressure	<u>161</u> PSI	Recorder No. <u>13309</u>	Sampler <u>X</u> <u>250</u> ⁰⁰
(F) Second Final Flow Pressure	<u>254</u> PSI	(depth) <u>4,126</u>	Straddle <u>X</u> <u>600</u> ⁰⁰
(G) Final Shut-In Pressure	<u>1,007</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1,943</u> PSI	Initial Shut-In <u>60</u>	Shale Packer <u>X</u> <u>200</u> ⁰⁰
		Final Flow <u>60</u>	Ruined Packer _____
		Final Shut-In <u>120</u>	Mileage <u>X</u> <u>106</u>
		T-On Location <u>18:35 pm</u>	Sub Total: _____
		T-Started <u>19:31 pm</u>	Std. By <u>X</u>
		T-Open <u>22:10 pm</u>	Acc. Chg: <u>X</u> <u>1500</u>
		T-Pulled <u>02:42 am</u>	Other: _____
		T-Out <u>06:17 am</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Chuck Smith



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 25631 Date 11-1-06
Company Name Stelbar Oil Corp.
Lease #1-24 Armstrong Test No. #1
County Stanton, KS Sec. 24 Twp. 30S Rng. 4W

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas	<u>—</u>	ML	Chlorides	<u>2,200</u>	ppm.
Oil	<u>—</u>	ML	Resistivity	<u>—</u>	ohms @ <u>—</u> F
Mud	<u>—</u>	ML	Viscosity	<u>55</u>	
Water	<u>2000</u>	ML	Mud Weight	<u>9.0</u>	
Other	<u>—</u>	ML	Filtrate	<u>7.2</u>	
Pressure	<u>15</u>	PSI	Other	<u>LCM 4"</u>	
Total	<u>2,000</u>	ML			

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity	<u>.229</u>	ohms @	<u>27</u>	F	TOP				
Chlorides	<u>90,000</u>	ppm.			Resistivity	<u>.229</u>	ohms @	<u>27</u>	F
					Chlorides	<u>90,000</u>	ppm.		
Gravity	<u>—</u>	corrected @60F			MIDDLE				
					Resistivity	<u>.229</u>	ohms @	<u>27</u>	F
					Chlorides	<u>90,000</u>	ppm.		
					BOTTOM				
					Resistivity	<u>.229</u>	ohms @	<u>27</u>	F
					Chlorides	<u>90,000</u>	ppm.		

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Stelbar Oil #1-24 Armstrong DST #1 25631

above straddle P.

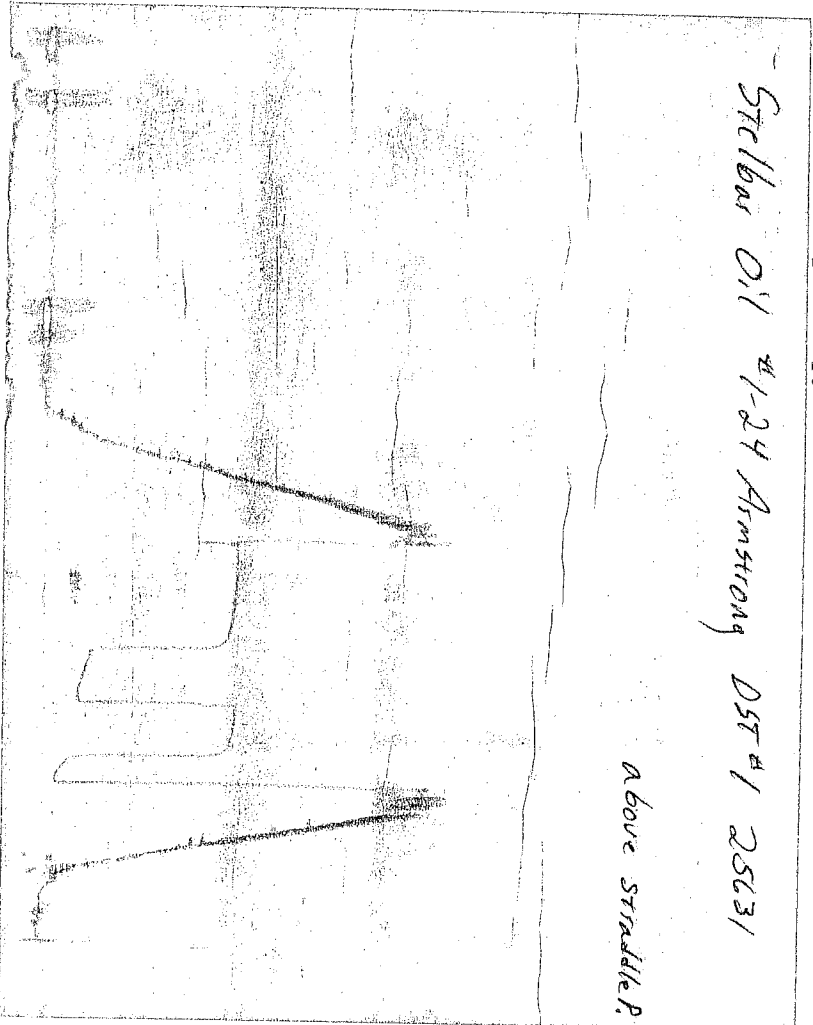
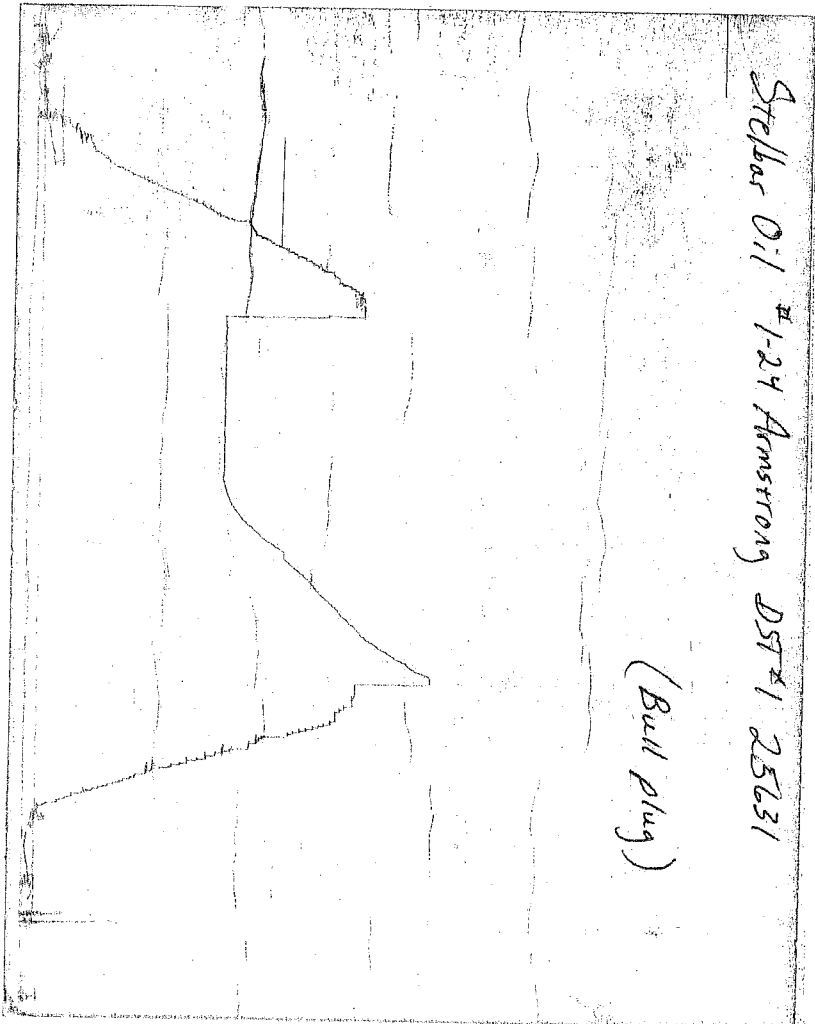


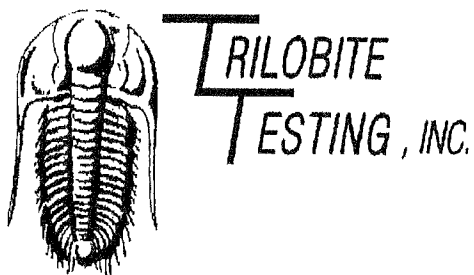
CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Stelbas Oil #1-24 Armstrong DST #1 25631

(Bull Plug)





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

24 30 41W Stanton KS

#1-24 Armstrong

Start Date: 2006.11.03 @ 01:17:25

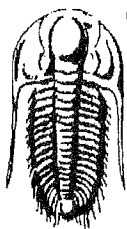
End Date: 2006.11.03 @ 11:18:55

Job Ticket #: 26329 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

#1-24 Armstrong

24 30 41W Stanton KS

Job Ticket: 26329

DST#: 2

Test Start: 2006.11.03 @ 01:17:25

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:47:15

Time Test Ended: 11:18:55

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **4300.00 ft (KB) To 4326.00 ft (KB) (TVD)**

Total Depth: 4326.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3349.00 ft (KB)

3341.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 76.67 psig @ 4303.00 ft (KB)

Start Date: 2006.11.03

End Date:

2006.11.03

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 01:17:25

End Time:

11:18:55

Time On Btm: 2006.11.03 @ 04:45:55

Time Off Btm: 2006.11.03 @ 08:11:15

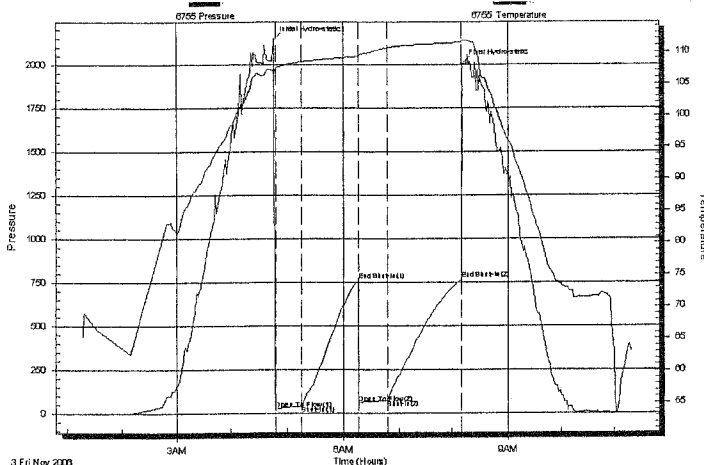
TEST COMMENT: IF BOB 15 sec. strong steady blow

ISI No blow back

FF BOB 8 min. strong steady blow

FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

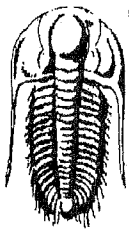
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.22	106.77	Initial Hydro-static
2	23.78	107.30	Open To Flow (1)
30	44.40	108.42	Shut-In (1)
90	764.02	109.30	End Shut-In (1)
91	56.78	109.40	Open To Flow (2)
122	76.67	110.61	Shut-In (2)
205	768.77	111.45	End Shut-In (2)
206	2005.59	111.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	5%G,5%W,90%M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 26329

DST#: 2

ATTN: Dave Goldak

Test Start: 2006.11.03 @ 01:17:25

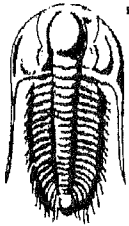
Tool Information

Drill Pipe:	Length: 3976.00 ft	Diameter: 3.80 inches	Volume: 55.77 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 57.30 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4300.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4270.00	
Shut In Tool	5.00			4275.00	
Sampler	3.00			4278.00	
Hydraulic tool	5.00			4283.00	
Jars	5.00			4288.00	
Safety Joint	3.00			4291.00	
Packer	5.00			4296.00	31.00 Bottom Of Top Packer
Packer	4.00			4300.00	
Stubb	1.00			4301.00	
Perforations	2.00			4303.00	
Recorder	0.00	6755	Inside	4303.00	
Perforations	20.00			4323.00	
Recorder	0.00	13630	Inside	4323.00	
Bullnose	3.00			4326.00	26.00 Bottom Packers & Anchor

Total Tool Length: 57.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 26329

DST#: 2

ATTN: Dave Goldak

Test Start: 2006.11.03 @ 01:17:25

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 42.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 2200.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity: 15750 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	5%G,5%W,90%M	0.639

Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=0.46@65F=15750ppm

Sampler=400ml Water, 3600ml Mud @ 600psi

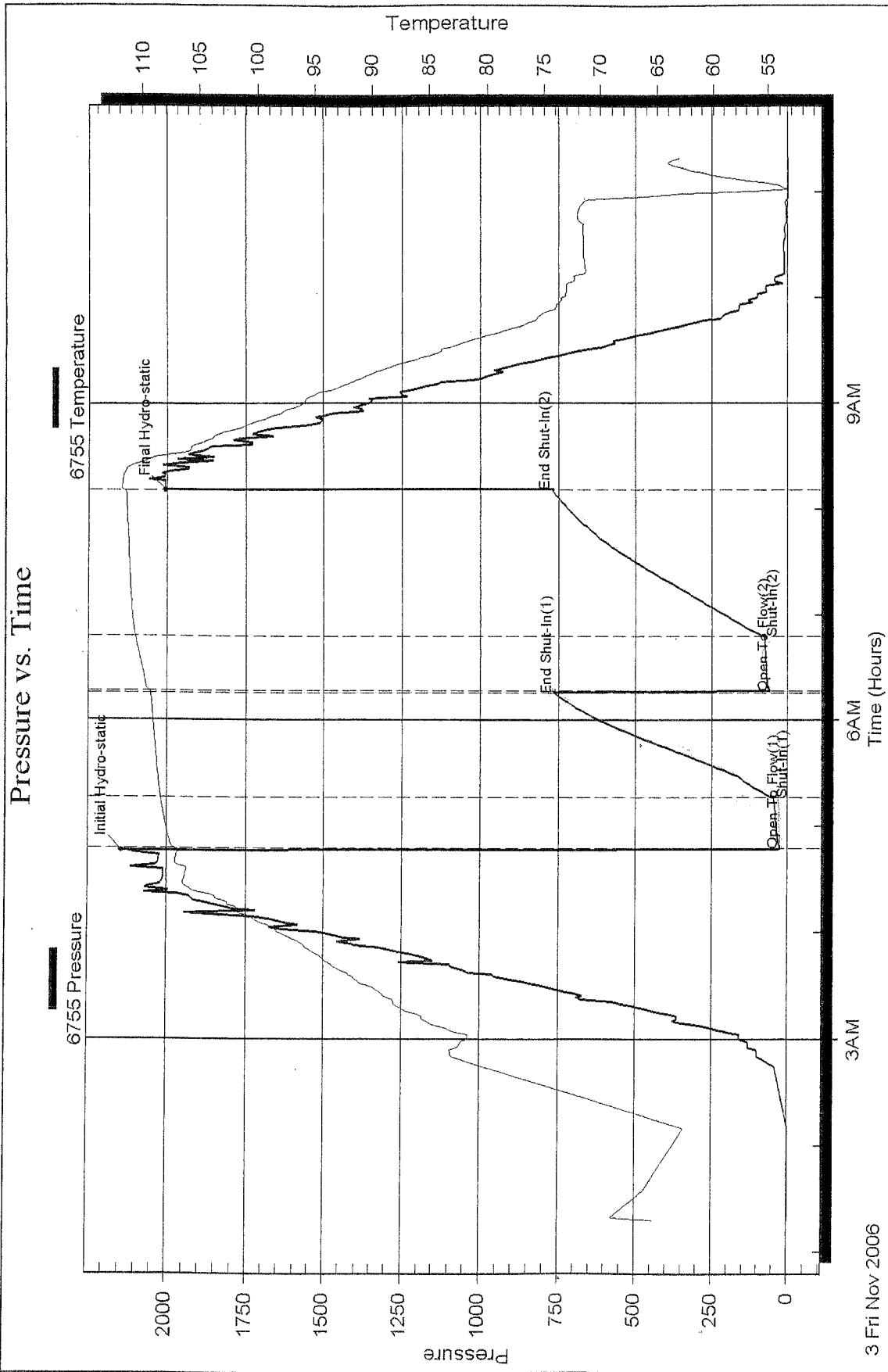
Serial #: 6755

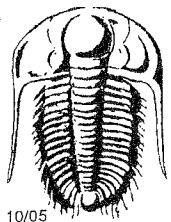
Inside

Stelbar Oil Corp.

24 30 41W Stanton KS

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26329

Test Ticket

Well Name & No. <u>Armstrong 1-24</u>	Test No. <u>2</u>	Date <u>11-3-06</u>
Company <u>Stellar Oil Corp.</u>	Zone Tested <u>Marathon</u>	
Address <u>155 North Market, Ste #500 Wichita, KS 67202</u>	Elevation <u>3349</u>	KB <u>3339</u> GL
Co. Rep / Geo. <u>Dave Goldak</u>	Rig <u>Aber 23</u>	
Location: Sec. <u>24</u> Twp. <u>30S</u> Rge. <u>41W</u>	Co. <u>Stanton</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4300-4326</u>	Initial Str Wt./Lbs. <u>50K</u>	Unseated Str Wt./Lbs. <u>50K</u>
Anchor Length <u>26'</u>	Wt. Set Lbs. <u>20K</u>	Wt. Pulled Loose/Lbs. <u>70K</u>
Top Packer Depth <u>4295</u>	Tool Weight <u>2K</u>	
Bottom Packer Depth <u>4300</u>	Hole Size <u>7 7/8" ✓</u>	Rubber Size <u>6 3/4" ✓</u>
Total Depth <u>4326</u>	Wt. Pipe Run <u>N.A.</u>	Drill Collar Run <u>311</u>
Mud Wt. <u>9.1</u> LCM <u>3th</u> Vis. <u>42</u> WL <u>7.2</u>	Drill Pipe Size <u>4.5 x H</u>	Ft. Run <u>3976</u>

Blow Description IP: BOB 15 sec, strong steady blow
BSI: No blow back
FP: BOB 8 min, strong steady blow
FSL: No blow back

Recovery - Total Feet <u>130</u>	GIP <u>248</u>	Ft. in DC <u>130</u>	Ft. in DP <u>0</u>
Rec. <u>130</u>	Feet of <u>working gas cut mud</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>111</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW <u>0.46</u>	@ <u>6S</u>	°F Chlorides <u>15,750</u> ppm	Recovery _____ Chlorides <u>2200</u> ppm System

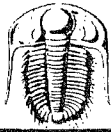
	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>2126</u>	PSI	Recorder No. <u>6755(1.16)</u>	Test <u>✓ con.</u>
(B) First Initial Flow Pressure	<u>24</u>	PSI	(depth)	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>44</u>	PSI	Recorder No. <u>13630</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>764</u>	PSI	(depth)	Circ Sub _____
(E) Second Initial Flow Pressure	<u>57</u>	PSI	Recorder No. _____	Sampler <u>✓</u>
(F) Second Final Flow Pressure	<u>77</u>	PSI	(depth)	Straddle _____
(G) Final Shut-In Pressure	<u>789</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2050</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

Final Flow <u>30</u>	Mileage <u>✓ 8.5 rig repair</u>
Final Shut-In <u>8.5 rig repair</u>	Sub Total: <u>1875</u>
T-On Location <u>2400</u>	Std. By <u>K2.0</u>
T-Started <u>0200</u>	Acc. Chg: <u>✓ 11.0</u>
T-Open <u>0445</u>	Other: _____
T-Pulled <u>0810</u>	Total: _____
T-Out <u>1100</u>	



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 26329 Date 11-3-06
Company Name Stellar Oil Corp.
Lease Armstrong 1-24 Test No. 2
County Stanton, KS Sec. 24 Twp. 30S Rng. 41W

SAMPLER RECOVERY

Gas _____ ML Chlorides 2200 ppm.
Oil _____ ML Resistivity _____ ohms @ _____ F
Mud 3600 ML Viscosity 42
Water 400 ML Mud Weight 9.1
Other _____ ML Filtrate 7.2
Pressure 600 psi ML Other 3" 200
Total 4000 ML _____

PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity .46 ohms @ 65 F
Chlorides 15,750 ppm.
Gravity _____ corrected @60F

PIPE RECOVERY

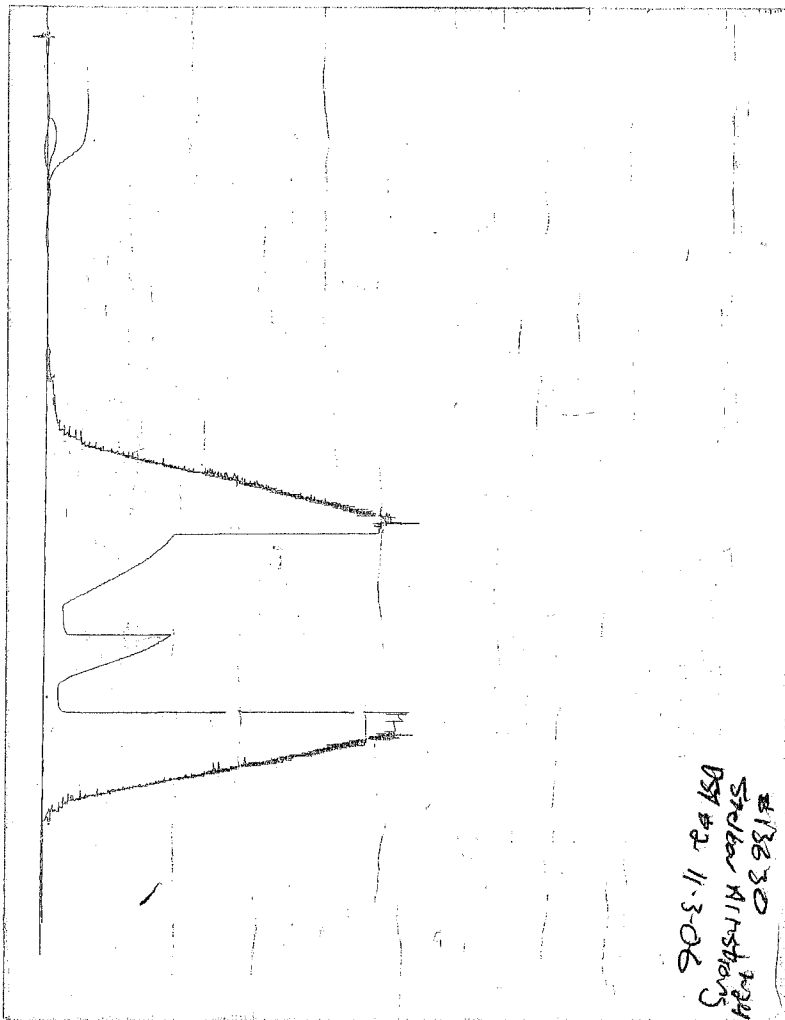
TOP
Resistivity .46 ohms @ 65 F
Chlorides 15,750 ppm.

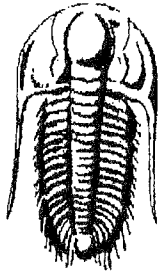
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

24 30 41W Stanton KS

#1-24 Armstrong

Start Date: 2006.11.06 @ 09:25:42

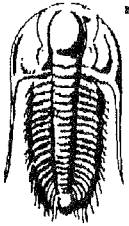
End Date: 2006.11.07 @ 01:01:51

Job Ticket #: 26330 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

#1-24 Armstrong

24 30 41W Stanton KS

Job Ticket: 26330

DST#: 3

Test Start: 2006.11.06 @ 09:25:42

GENERAL INFORMATION:

Formation: **Keyes Snd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:04:21

Time Test Ended: 01:01:51

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: 5222.00 ft (KB) To 5380.00 ft (KB) (TVD)

Total Depth: 5380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3349.00 ft (KB)

3341.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 1196.51 psig @ 5224.00 ft (KB)

Start Date: 2006.11.06

End Date:

2006.11.07

Start Time: 09:25:42

End Time:

01:01:52

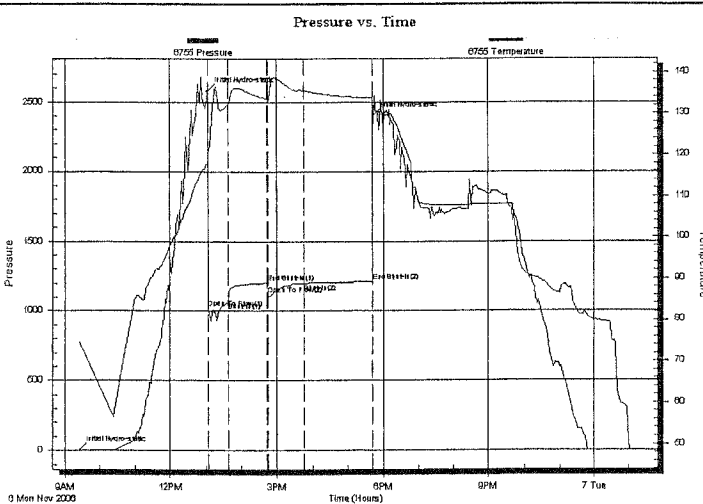
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2006.11.06 @ 09:25:42

Time Off Btm: 2006.11.06 @ 17:41:42

TEST COMMENT: IF BOB 45 sec. GTS 8 min. strong dieing blow
ISI Blow never dieid BOB immediately
FF BOB GTS ASAO, strong dieing blow
FSI Blow back immediately BOB 30 sec.



PRESSURE SUMMARY

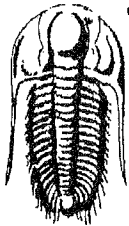
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	-1.89	74.58	Initial Hydro-static
218	2579.01	117.42	Initial Hydro-static
219	1021.10	122.47	Open To Flow(1)
253	1064.24	132.11	Shut-In(1)
317	1201.44	133.60	End Shut-In(1)
319	1119.13	132.73	Open To Flow(2)
380	1196.51	135.48	Shut-In(2)
495	1209.89	133.72	End Shut-In(2)
496	2399.14	132.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3844.00	15%G 85%O	51.09

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	10.00	164.60
Last Gas Rate	0.50	10.00	164.60



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

#1-24 Armstrong

24 30 41W Stanton KS

Job Ticket: 26330

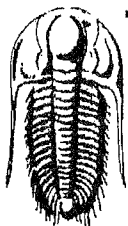
DST#: 3

Test Start: 2006.11.06 @ 09:25:42

Tool Information

Drill Pipe:	Length: 4910.00 ft	Diameter: 3.80 inches	Volume: 68.87 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 311.00 ft	Diameter: 2.25 inches	Volume: 1.53 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	70.40 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	5222.00 ft			Final	64000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	158.00 ft				
Tool Length:	186.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5195.00	
Shut In Tool	5.00			5200.00	
Hydraulic tool	5.00			5205.00	
Jars	5.00			5210.00	
Safety Joint	3.00			5213.00	
Packer	5.00			5218.00	28.00 Bottom Of Top Packer
Packer	4.00			5222.00	
Stubb	1.00			5223.00	
Perforations	1.00			5224.00	
Recorder	0.00	6755	Inside	5224.00	
Perforations	26.00			5250.00	
Change Over Sub	1.00			5251.00	
Drill Pipe	125.00			5376.00	
Change Over Sub	1.00			5377.00	
Recorder	0.00	13630	Inside	5377.00	
Bullnose	3.00			5380.00	158.00 Bottom Packers & Anchor
Total Tool Length:	186.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 26330

DST#: 3

ATTN: Dave Goldak

Test Start: 2006.11.06 @ 09:25:42

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

35 deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3844.00	15%G 85%O	51.088

Total Length: 3844.00 ft Total Volume: 51.088 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

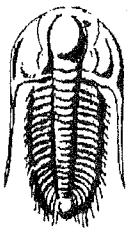
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=34@50F=35 corrected api

Sampler=8.7cf gas, 1500ml oil @ 950psi



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 26330

DST#: 3

ATTN: Dave Goldak

Test Start: 2006.11.06 @ 09:25:42

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.50	10.00	164.60
1	20	0.50	10.00	164.60

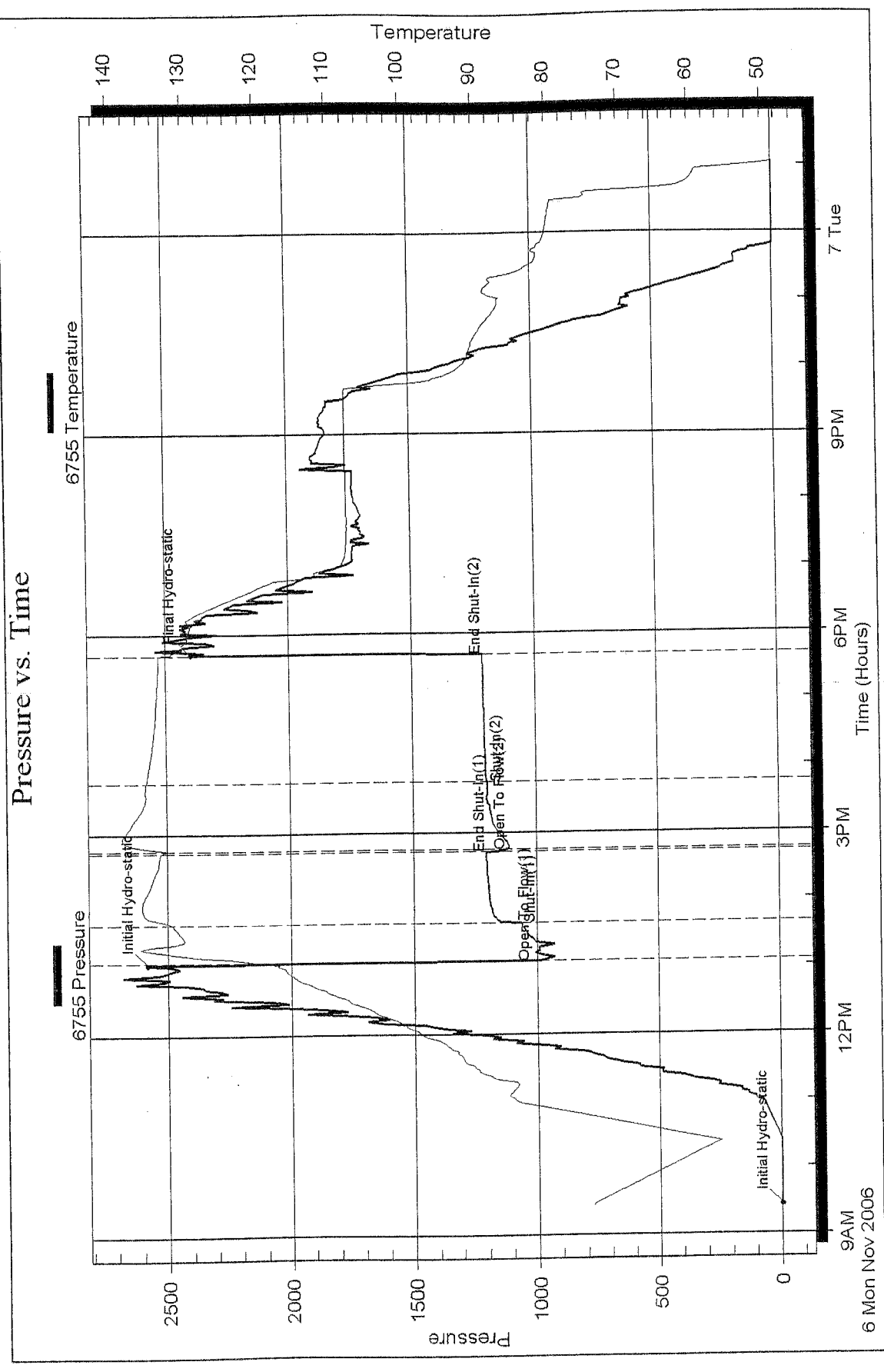
DST Test Number: 3

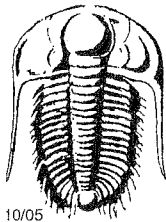
24 30 41W Stanton KS

Inside Stelbar Oil Corp.

Serial #: 6755

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26330

Test Ticket

Well Name & No. <u>Armstrong 1-24</u>	Test No. <u>3</u>	Date <u>11-6-06</u>
Company <u>Stelbar Oil Corp.</u>	Zone Tested <u>Keyes Sand</u>	
Address <u>155 North Market, Ste #500 Wichita, KS 67202</u>	Elevation <u>3349</u>	KB <u>3339</u> GL
Co. Rep / Geo. <u>Dave Goldak</u>	Rig <u>Aber 3</u>	
Location: Sec. <u>24</u>	Twp. <u>30S</u>	Rge. <u>41W</u>
Co. <u>Stanton</u>	State <u>KS</u>	
Comment: _____		Release date / time: _____

Interval Tested <u>5222-5380</u>	Initial Str Wt./Lbs. <u>58K</u>	Unseated Str Wt./Lbs. <u>64K</u>
Anchor Length <u>158</u>	Wt. Set Lbs. <u>20K</u>	Wt. Pulled Loose/Lbs. <u>80K</u>
Top Packer Depth <u>5217</u>	Tool Weight <u>2K</u>	
Bottom Packer Depth <u>5222</u>	Hole Size <u>7 7/8" ✓</u>	Rubber Size <u>6 3/4" ✓</u>
Total Depth <u>5380</u>	Wt. Pipe Run <u>W.A.</u>	Drill Collar Run <u>311</u>
Mud Wt. <u>9.1</u> LCM <u>6 #</u> Vis. <u>54</u> WL <u>6.4</u>	Drill Pipe Size <u>4.5x14</u>	Ft. Run <u>4910</u>

Blow Description IF: BOB 45 sec., GTS 8 min., strong dying blow
TSB: Blow never died BOB immediately
FP: BOB GTS ASD, strong dying blow
FSB: Blow back immediately, BOB 30 sec.

Recovery - Total Feet <u>3844</u>	GIP <u>1377</u>	Ft. in DC <u>311</u>	Ft. in DP <u>3533</u>
Rec. <u>3844</u>	Feet of <u>995 cut oil</u>	<u>15</u> %gas	<u>85</u> %oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>134</u>	°F Gravity <u>34</u>	°API D @ <u>50</u>	°F Corrected Gravity <u>35</u>
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>400</u> ppm System

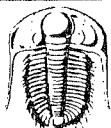
(A) Initial Hydrostatic Mud	<u>2617</u> PSI	Recorder No. <u>6755 (9:24)</u>	Test <u>✓ can v.</u>
(B) First Initial Flow Pressure	<u>1021</u> PSI	(depth) <u>5224</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>1064</u> PSI	Recorder No. <u>13630</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>1201</u> PSI	(depth) <u>5377</u>	Circ Sub <u>✓</u>
(E) Second Initial Flow Pressure	<u>1119</u> PSI	Recorder No. _____	Sampler <u>✓</u>
(F) Second Final Flow Pressure	<u>1197</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1210</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2417</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By [Signature]

Our Representative [Signature]

Final Flow	<u>60</u>	Ruined Packer <u>✓</u>
Final Shut-In	<u>120</u>	Mileage <u>✓</u>
T-On Location	<u>3:0900</u>	Sub Total: <u>2025</u>
T-Started	<u>1000</u>	Std. By <u>x4.0</u>
T-Open	<u>1305</u>	Acc. Chg: <u>✓ x1.0</u>
T-Pulled	<u>1735</u>	Other: <u>✓ 24 + 45 stop</u>
T-Out	<u>0100</u>	Total: <u>7</u>



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 26330 Date 11-6-06

Company Name Stelton Oil Corp.

Lease Armstrong 1-24 Test No. 3

County Stanton, KS Sec. 24 Twp. 30S Rng. 41W

SAMPLER RECOVERY

Gas 8.7 CF ~~ML~~ Chlorides 400 ppm.

Oil 1500 ML Resistivity _____ ohms @ _____ F

Mud 0 ML Viscosity 54

Water 0 ML Mud Weight 9.1

Other 0 ML Filtrate 6.4

Pressure 950 psi ~~ML~~ Other 6.4 LCM

Total 1500 ML _____

PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

Gravity 35 corrected @ 60F

PIPE RECOVERY

TOP

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

MIDDLE

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

BOTTOM

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.



GAS VOLUME REPORT

Armstrong 1-24

WELL NAME AND NO

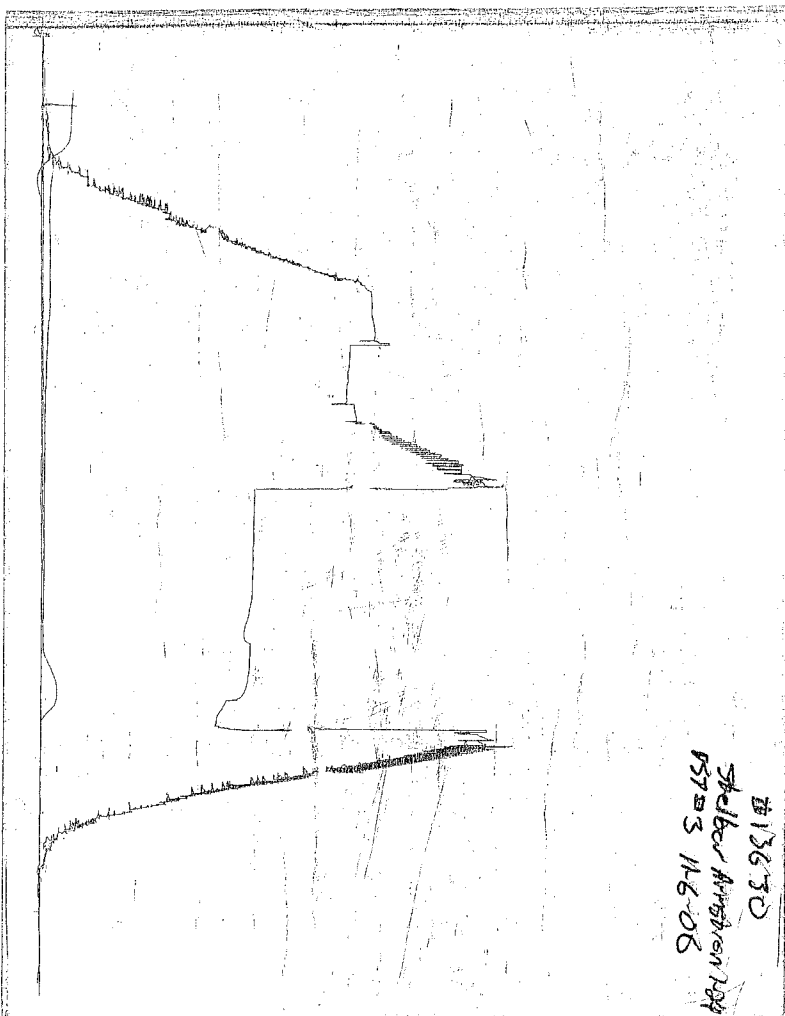
DST NO

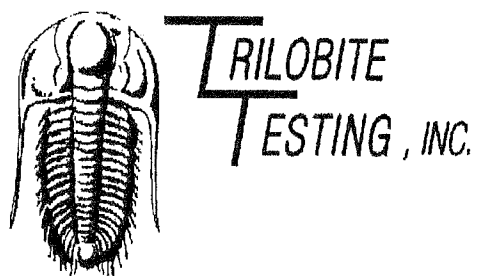
IF BOB 45 sec., GDS 8 min., strong dying blow
EST Blow never died, BOB immediately
FF BOB GDS AS AO, strong dying blow
FSB'

101 NCR

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

24 30 41W Stanton KS

#1-24 Armstrong

Start Date: 2006.11.07 @ 23:46:27

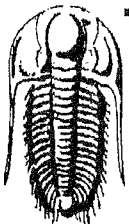
End Date: 2006.11.08 @ 14:07:46

Job Ticket #: 26331 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

#1-24 Armstrong

24 30 41W Stanton KS

Job Ticket: 26331

DST#: 4

Test Start: 2006.11.07 @ 23:46:27

GENERAL INFORMATION:

Formation: **St. Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:15:17

Time Test Ended: 14:07:46

Interval: **5510.00 ft (KB) To 5531.00 ft (KB) (TVD)**

Total Depth: 5531.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Chris & Delton

Unit No: 34

Reference Elevations: 3349.00 ft (KB)

3341.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 1236.36 psig @ 5513.00 ft (KB)

Start Date: 2006.11.07

End Date:

2006.11.08

Start Time: 23:46:27

End Time:

14:07:46

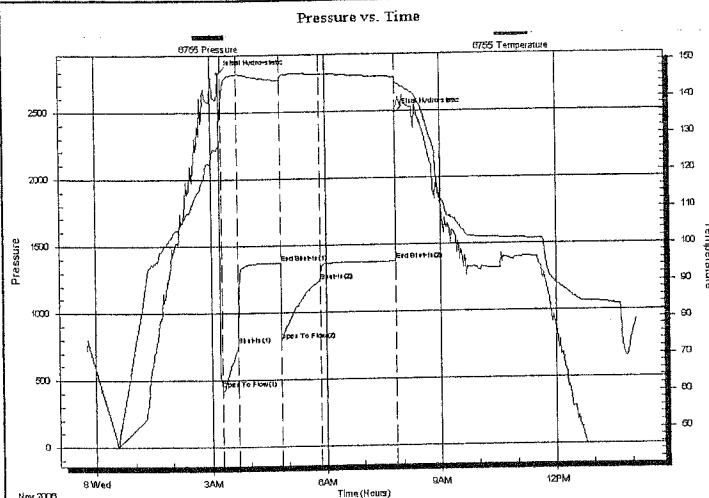
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2006.11.08 @ 03:12:27

Time Off Btm: 2006.11.08 @ 07:49:47

TEST COMMENT: IF BOB ASAO GTS 8 Mn. strong dieing blow
ISI Blow back immediately BOB 5 min.
FF BOB 30 sec. GTS ASAO strong dieing blow
FSI Blow back immediately BOB 10 min.



PRESSURE SUMMARY

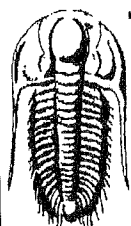
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2790.74	127.32	Initial Hydro-static
3	433.78	138.84	Open To Flow (1)
30	763.37	146.63	Shut-In (1)
96	1372.09	144.79	End Shut-In (1)
97	792.41	145.36	Open To Flow (2)
158	1236.36	146.54	Shut-In (2)
277	1374.27	145.46	End Shut-In (2)
278	2487.40	144.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	90%W 10%M	0.61
3131.00	40%G 60%O	42.23

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	3.00	6.51



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

155 N Market Ste 500
Wichita KS

ATTN: Dave Goldak

#1-24 Armstrong

24 30 41W Stanton KS

Job Ticket: 26331

DST#: 4

Test Start: 2006.11.07 @ 23:46:27

Tool Information

Drill Pipe:	Length: 5193.00 ft	Diameter: 3.80 inches	Volume: 72.84 bbl
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl
			Total Volume: 74.36 bbl

Tool Weight: 2000.00 lb

Weight set on Packer: 20000.00 lb

Weight to Pull Loose: 85000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 58000.00 lb

Final 64000.00 lb

Drill Pipe Above KB: 23.00 ft

Depth to Top Packer: 5510.00 ft

Depth to Bottom Packer: ft

Interval between Packers: 21.00 ft

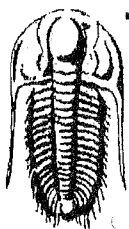
Tool Length: 52.00 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5480.00	
Shut In Tool	5.00			5485.00	
Sampler	3.00			5488.00	
Hydraulic tool	5.00			5493.00	
Jars	5.00			5498.00	
Safety Joint	3.00			5501.00	
Packer	5.00			5506.00	31.00 Bottom Of Top Packer
Packer	4.00			5510.00	
Stubb	1.00			5511.00	
Perforations	2.00			5513.00	
Recorder	0.00	6755	Inside	5513.00	
Perforations	15.00			5528.00	
Recorder	0.00	13630	Inside	5528.00	
Bullnose	3.00			5531.00	21.00 Bottom Packers & Anchor

Total Tool Length: 52.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 26331

DST#: 4

ATTN: Dave Goldak

Test Start: 2006.11.07 @ 23:46:27

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 8.00 lb/gal
Viscosity: 58.00 sec/qt
Water Loss: 6.39 in³
Resistivity: ohm.m
Salinity: 800.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 36 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	90%W 10%M	0.610
3131.00	40%G 60%O	42.234

Total Length: 3255.00 ft Total Volume: 42.844 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

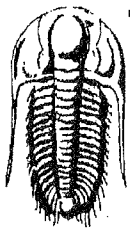
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=38@80F=36API

RW=.21@93F=25000ppm



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Stelbar Oil Corp.

#1-24 Armstrong

155 N Market Ste 500
Wichita KS

24 30 41W Stanton KS

Job Ticket: 26331

DST#: 4

ATTN: Dave Goldak

Test Start: 2006.11.07 @ 23:46:27

Gas Rates Information

Temperature: 59 deg C

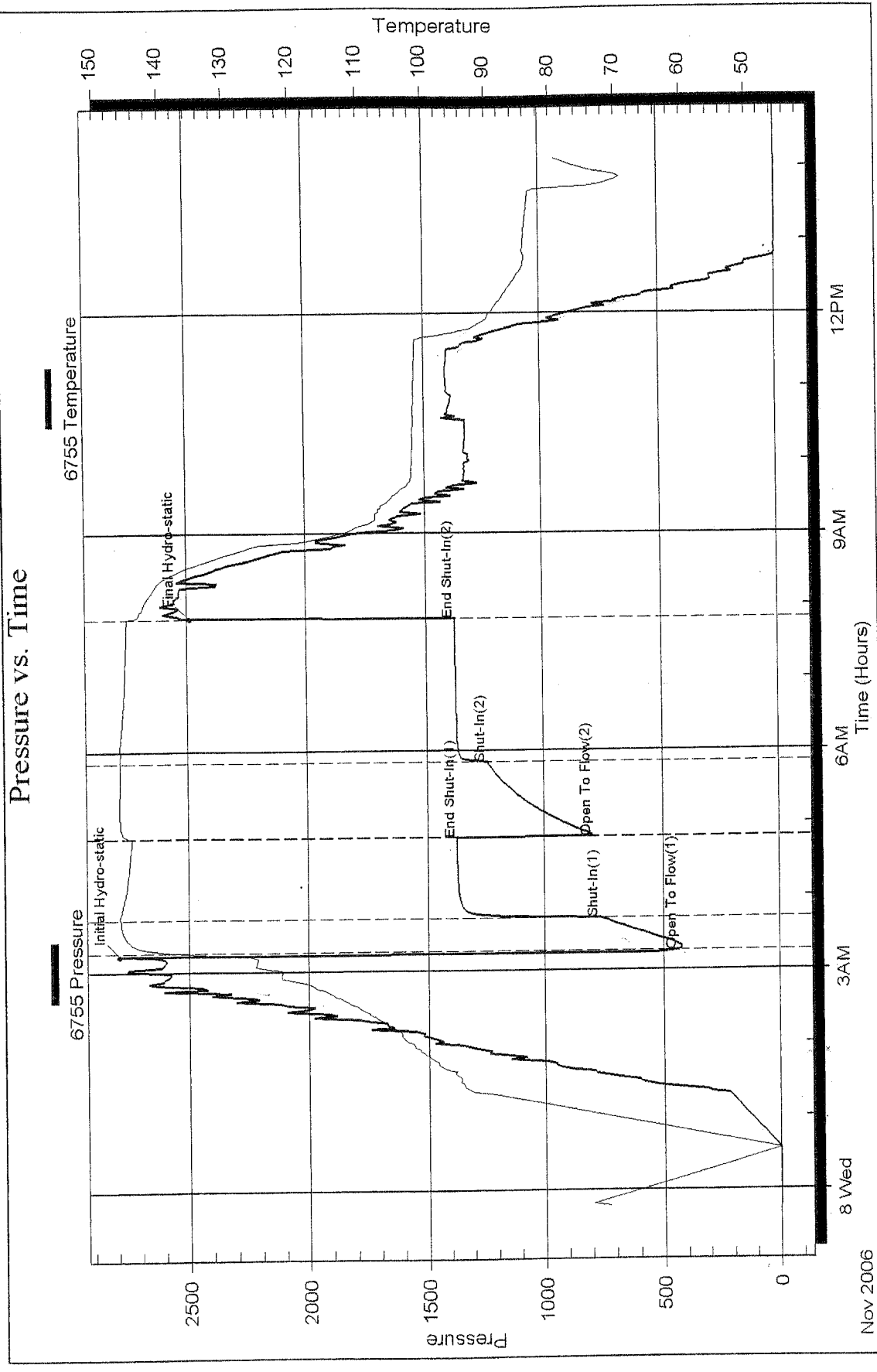
Relative Density: 0.65

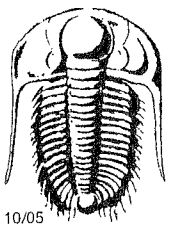
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.13	1.00	5.76
1	30	0.13	3.00	6.51

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26331

Test Ticket

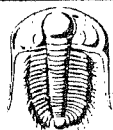
Well Name & No. <u>Armstrong 1-24</u>	Test No. <u>4</u>	Date <u>11-7-06</u>
Company <u>Stelbar Oil Corp.</u>	Zone Tested <u>St. Louis</u>	
Address <u>155 North Market Suite #500 with A/Cs</u>	Elevation <u>3349</u>	KB <u>3344</u> GL
Co. Rep / Geo. <u>DAVE Goldak</u>	Rig <u>Abercrombie #3</u>	
Location: Sec. <u>24</u> Twp. <u>30</u> Rge. <u>41</u>	Co. <u>Stanton</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>5510' - 5531'</u>	Initial Str Wt./Lbs. <u>58K</u>	Unseated Str Wt./Lbs. <u>64K</u>
Anchor Length <u>21'</u>	Wt. Set Lbs. <u>20K</u>	Wt. Pulled Loose/Lbs. <u>85K</u>
Top Packer Depth <u>5505'</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>5510'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>5531'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>309'</u>
Mud Wt. <u>8.4</u> LCM <u>6#</u> Vis. <u>58</u> WL <u>6.4</u>	Drill Pipe Size <u>4.5 XH</u>	Ft. Run <u>5193</u>
Blow Description <u>FF: BOB ASD, GTS 8 min, strong dicing blow</u>		
<u>FSI: Blow back immediately, BOB 5 min.</u>		
<u>FF: BOB 30 sec., GTS ASD, strong dicing blow</u>		
<u>FSI: Blow back immediately, BOB 10 min</u>		
Recovery - Total Feet <u>3255'</u>	GIP <u>2247</u>	Ft. in DC <u>309'</u>
Rec. <u>124</u>	Feet of <u>muddy water</u>	%gas _____ %oil <u>90</u> %water <u>10</u> %mud _____
Rec. <u>3131</u>	Feet of <u>gas cut oil</u>	%gas <u>40</u> %oil <u>60</u> %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____
BHT <u>145</u>	°F Gravity <u>38</u>	°API D @ <u>80</u>
RW <u>.21</u>	@ <u>93</u> °F	Chlorides <u>25000</u> ppm Recovery _____ Chlorides <u>800</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2710</u> PSI	Alpine	Recorder No. <u>6755 (11.45)</u>	Test <u>CONV.</u>
(B) First Initial Flow Pressure	<u>4634</u> PSI		(depth) <u>5513</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>763</u> PSI		Recorder No. <u>13630</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>1372</u> PSI		(depth) <u>5528</u>	Circ Sub <u>✓</u>
(E) Second Initial Flow Pressure	<u>792</u> PSI		Recorder No. _____	Sampler <u>✓</u>
(F) Second Final Flow Pressure	<u>1236</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1374</u> PSI	Initial Opening <u>30</u>	Initial Shut-In <u>60</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2660</u> PSI	Final Flow <u>60</u>	Final Shut-In <u>120</u>	Shale Packer _____

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Approved By <u>[Signature]</u>	T-Started <u>2400</u>	Std. By <u>X 4.5</u>
Our Representative <u>[Signature]</u>	T-Open <u>03:15</u>	Acc. Chg: <u>X 1.0</u>
	T-Pulled <u>07:45</u>	Other: _____
	T-Out <u>14:00</u>	Total: _____



TRILOBITE TESTING, INC.

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FLUID SAMPLER DATA

Ticket No. 26331 Date 11-7-06
Company Name Stelbar
Lease Armstrong 1-24 Test No. 4
County Stanton Sec. 24 Twp. 30 Rng. 41

SAMPLER RECOVERY

Gas _____ ML Chlorides 800 ppm.
Oil 1000 ML Resistivity _____ ohms @ _____ F
Mud 0 ML Viscosity 58
Water 3000 ML Mud Weight 8.4
Other 0 ML Filtrate 6.4
Pressure 750 psi ML Other 6# LCM
Total 4000 ML

PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity 21 ohms @ 93 F
Chlorides 25000 ppm.
Gravity 36 corrected @60F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

