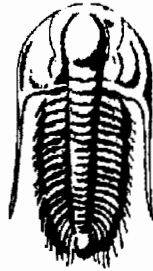


15-187-21130

3-30s-4lw



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation**

1625 N. Waterfront Parkway
#200
Wichita Ks, 67206

ATTN: Dave Goldak

3 30 41 Stanton KS

Carr #2-3

Start Date: 2008.07.31 @ 13:30:24

End Date: 2008.08.01 @ 01:41:24

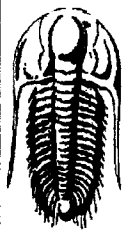
Job Ticket #: 27233 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corporation

1625 N. Waterfront Parkway
#200
Wichita Ks, 67206
ATTN: Dave Goldak

Carr #2-3

3 30 41 Stanton KS

Job Ticket: 27233

DST#: 1

Test Start: 2008.07.31 @ 13:30:24

GENERAL INFORMATION:

Formation: **Keyes Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:50:09

Time Test Ended: 01:41:24

Test Type: Conventional Bottom Hole

Tester: Mike Slemp

Unit No: 28

Interval: **5298.00 ft (KB) To 5416.00 ft (KB) (TVD)**

Total Depth: 5416.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3381.00 ft (KB)

3370.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6752 Inside

Press@RunDepth: 1084.46 psig @ 5299.00 ft (KB)

Start Date: 2008.07.31

End Date:

2008.08.01

Start Time: 13:30:25

End Time:

01:41:24

Capacity: 7000.00 psig

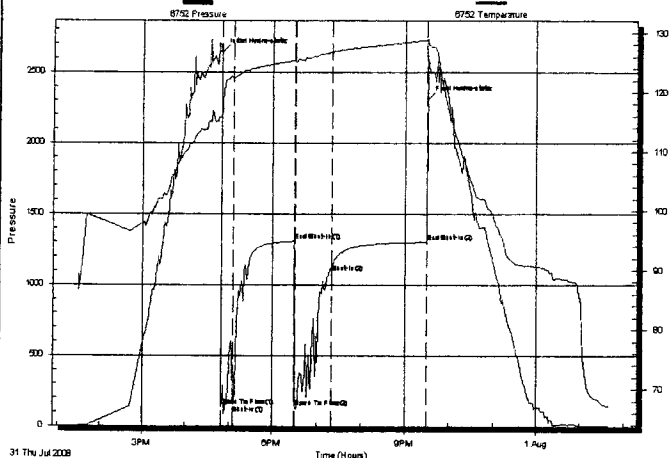
Last Calib.: 2008.08.01

Time On Btm: 2008.07.31 @ 16:49:54

Time Off Btm: 2008.07.31 @ 21:31:24

TEST COMMENT: IF Weak building blow 8 inches in 30 min
ISI No blow back
FF Weak blow 3 inches in 60 min
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

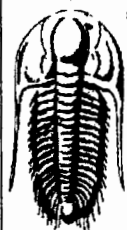
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2641.28	115.79	Initial Hydro-static
1	138.14	114.84	Open To Flow (1)
16	150.89	122.25	Shut-In (1)
100	1306.42	125.40	End Shut-In (1)
101	133.13	125.11	Open To Flow (2)
150	1084.46	126.77	Shut-In (2)
281	1300.74	128.77	End Shut-In (2)
282	2306.10	129.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
308.00	100% mud	1.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation

Carr #2-3

1625 N. Waterfront Parkway
#200
Wichita Ks, 67206
ATTN: Dave Goldak

3 30 41 Stanton KS

Job Ticket: 27233

DST#:1

Test Start: 2008.07.31 @ 13:30:24

Tool Information

Drill Pipe:	Length: 4972.00 ft	Diameter: 3.80 inches	Volume: 69.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 308.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume:	71.25 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 89000.00 lb
Depth to Top Packer:	5298.00 ft			Final 89000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	118.00 ft			
Tool Length:	148.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5269.00	
Shut In Tool	5.00			5274.00	
Sampler	3.00			5277.00	
Hydraulic tool	5.00			5282.00	
Jars	5.00			5287.00	
Safety Joint	2.00			5289.00	
Packer	5.00			5294.00	30.00 Bottom Of Top Packer
Packer	4.00			5298.00	
Stubb	1.00			5299.00	
Recorder	0.00	8321	Inside	5299.00	
Recorder	0.00	6752	Inside	5299.00	
Perforations	19.00			5318.00	
Change Over Sub	1.00			5319.00	
Drill Pipe	93.00			5412.00	
Change Over Sub	1.00			5413.00	
Bullnose	3.00			5416.00	118.00 Bottom Packers & Anchor
Total Tool Length:	148.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation

Carr #2-3

1625 N. Waterfront Parkway

3 30 41 Stanton KS

#200

Job Ticket: 27233

DST#: 1

Wichita Ks, 67206

Test Start: 2008.07.31 @ 13:30:24

ATTN: Dave Goldak

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
308.00	100% mud	1.515

Total Length: 308.00 ft

Total Volume: 1.515 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

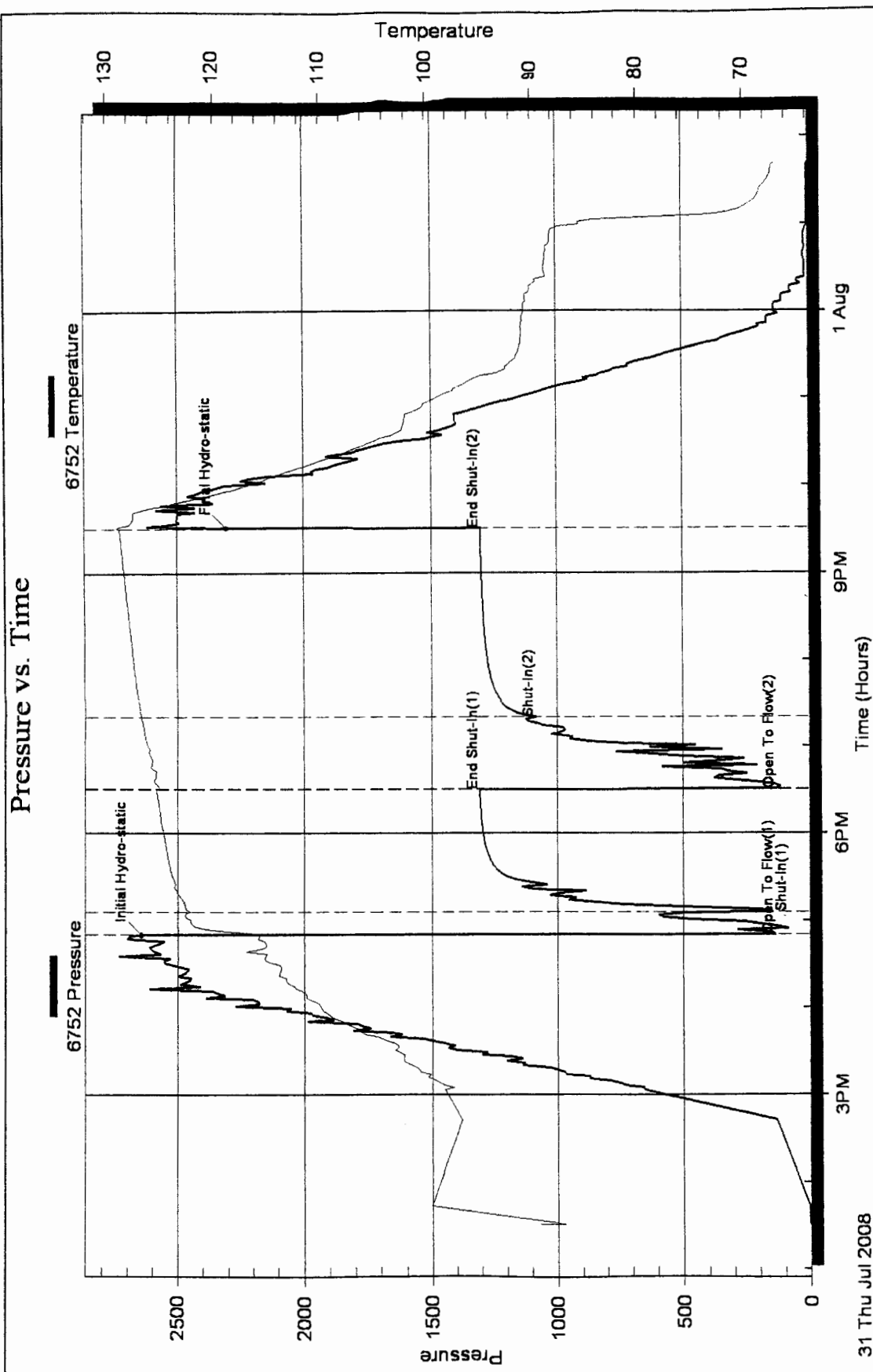
Serial #:

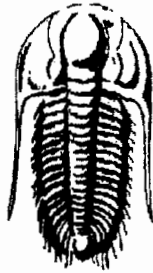
Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler-4000ML=50% mud, 50% gas

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation**

1625 N. Waterfront Parkway
#200
Wichita Ks, 67206

ATTN: Dave Goldak

3 30 41 Stanton KS

Carr #2-3

Start Date: 2008.08.01 @ 12:40:43

End Date: 2008.08.02 @ 00:01:13

Job Ticket #: 27234 DST #: 2

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corporation

1625 N. Waterfront Parkway
#200
Wichita Ks, 67206
ATTN: Dave Goldak

Carr #2-3

3 30 41 Stanton KS

Job Ticket: 27234

DST#: 2

Test Start: 2008.08.01 @ 12:40:43

GENERAL INFORMATION:

Formation: **Keyes Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:05:43

Time Test Ended: 00:01:13

Test Type: Conventional Bottom Hole

Tester: Mike Slomp

Unit No: 28

Interval: **5300.00 ft (KB) To 5416.00 ft (KB) (TVD)**

Total Depth: 5416.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3381.00 ft (KB)

3370.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6752

Inside

Press@RunDepth: 210.57 psig @ 5301.00 ft (KB)

Start Date: 2008.08.01

End Date: 2008.08.02

Capacity: 7000.00 psig

Last Calib.: 2008.08.02

Start Time: 12:40:44

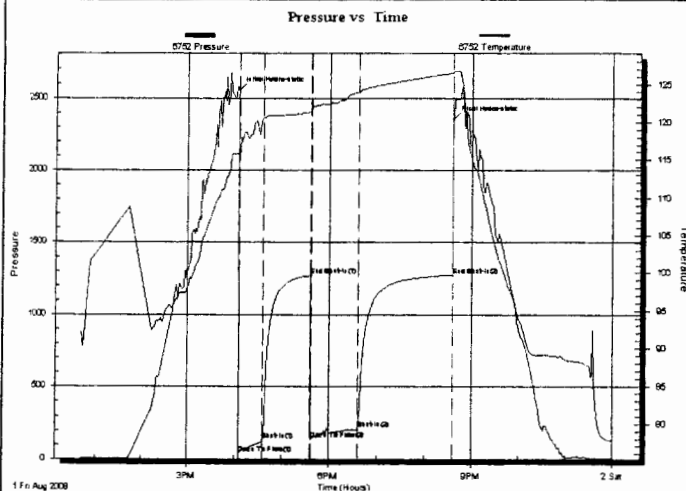
End Time: 00:01:13

Time On Btm: 2008.08.01 @ 16:05:13

Time Off Btm: 2008.08.01 @ 20:36:43

TEST COMMENT: IF Weak building blow 7 inches in 30 min
ISI No blow back
FF Weak building blow 8 inches in 60 min
FSI No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2551.83	115.35	Initial Hydro-static
1	38.77	115.42	Open To Flow (1)
31	133.40	120.60	Shut-In(1)
91	1269.81	121.41	End Shut-In(1)
92	140.27	121.65	Open To Flow (2)
151	210.57	124.06	Shut-In(2)
271	1273.67	126.52	End Shut-In(2)
272	2351.62	126.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
432.00	100% gassy mud	3.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation

Carr #2-3

1625 N. Waterfront Parkway
#200
Wichita Ks, 67206
ATTN: Dave Goldak

3 30 41 Stanton KS

Job Ticket: 27234

DST#: 2

Test Start: 2008.08.01 @ 12:40:43

Tool Information

Drill Pipe:	Length: 4972.00 ft	Diameter: 3.80 inches	Volume: 69.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 308.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume:	71.25 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 89000.00 lb
Depth to Top Packer:	5300.00 ft			Final 89000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	116.00 ft			
Tool Length:	146.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5271.00	
Shut In Tool	5.00			5276.00	
Sampler	3.00			5279.00	
Hydraulic tool	5.00			5284.00	
Jars	5.00			5289.00	
Safety Joint	2.00			5291.00	
Packer	5.00			5296.00	30.00 Bottom Of Top Packer
Packer	4.00			5300.00	
Stubb	1.00			5301.00	
Recorder	0.00	8321	Inside	5301.00	
Recorder	0.00	6752	Inside	5301.00	
Perforations	17.00			5318.00	
Change Over Sub	1.00			5319.00	
Drill Pipe	93.00			5412.00	
Change Over Sub	1.00			5413.00	
Bullnose	3.00			5416.00	116.00 Bottom Packers & Anchor
Total Tool Length:		146.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation

Carr #2-3

1625 N. Waterfront Parkway

3 30 41 Stanton KS

#200

Job Ticket: 27234

DST#: 2

Wichita Ks, 67206

ATTN: Dave Goldak

Test Start: 2008.08.01 @ 12:40:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
432.00	100% gassy mud	3.254

Total Length: 432.00 ft

Total Volume: 3.254 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler=70% mud, 20% oil, 10% gas

Serial #: 6752

Inside

Stelbar Oil Corporation

3 30 41 Stanton KS

DST Test Number: 2

Pressure vs. Time

