

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

COPY *sub*

API NO. 15- 187-208970000

County Stanton

- C - NW - NW Sec 28 Twp 30 Rge 41 X E W

660 Feet from SW (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from N Nearest Outside section Corner:
NE, SE, NW or SW (circle one)

Lease Name G & G Well # 2-28

Field Name Beauchamp, EXT

Producing Formation _____

Elevation: Ground: 3407 KB: 3419

Total Depth 5652 PBDT 0

Amount of Surface Pipe Set and Cemented at 1633 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cm.

Drilling Fluid Management Plan PA-9-23-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride Content 950 ppm Fluid Volume 7100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

OPERATOR: License # 5363

Name: BEREXCO Inc

Address 100 N. Broadway
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Beredco Inc

License: 5147

Wellsite Geologist: Edwin Grieves

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05/27/98 06/08/98 06/09/98
Spud Date Date Reached TD Completion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date 9/15/98

Subscribed and sworn to before me this 15th day of Sept 1998.

Notary Public Tiffany R. Isley

Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Release
DEC 10 2003
From Confidential



SEP 17 11 13 AM '98
KANSAS CORP COM

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Operator-Name BEREXCO Inc
 Sec 28 Twp 30 Rge 41
 East
 West

Lease Name G & G Well # 2-28
 County Stanton

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:
 Comp. SSD Comp. Neutron Log
 Micro Electrical Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1633	Lite Common	450 150	3%CC, 1/4# FS, 5# Gelsonite 3%CC

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size 8 5/8 Set At 1663 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimate Production Per 24 Hours
 Oil N/A Bbls Gas MCF Water Bbls Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf Dually Comp Commingled
 Other (Specify) _____ Production Interval _____

REC'D AND
 KANSAS CORP COMM
 1998 SEP 17 11:13

Release
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