

Kansas Corporation Commission  
Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
Well History - Description of Well & Lease

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

OPERATOR: License # 5363

Name: BEREXCO Inc

Address P O Box 20380

City/State/Zip Wichita, KS 67208

Purchaser: Duke Energy

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Big A Drilling

License: 31572

Wellsite Geologist: Tim Pierce

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  EHHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry, oil well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-Perf  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion \_\_\_\_\_ Date \_\_\_\_\_  
Date

API NO. 15- 187-20977-0000

County STANTON

150' W - N/2 - SW Sec 27-Twp 30S-Rge 41 X <sup>E</sup> W

1980 Feet from SN (circle one) Line of Section

4110 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE SF, NW, or SW (circle one)

Lease Name JACQUART Well # 2

Field Name BEAUCHAMP EXT

Producing Formation Upper Morrow

Elevation: Ground: 3396 KB 3407

Total Depth 5519 PBTB 5410

Amount of Surface Pipe Set and Cemented at 1583 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride Content 1000 ppm Fluid Volume 8500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No: \_\_\_\_\_

\_\_\_\_ Quarter Se. \_\_\_\_ Twp \_\_\_\_ Rge \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title DIVISION ENGR. Date 4/15/02

Subscribed and sworn to before me this 15<sup>th</sup> day of April 2002.

Notary Public Diana E Plotner

Date Commission Expires: Aug 10, 2003

**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: 05-09-02  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-03

RECEIVED  
APR 16 2002  
KCC WICHITA

58442

SIDE TWO

RECEIVED  
APR 16 2002  
KCCC NICHITA

Operator Name BEREXCO Inc Lease Name JACQUART Well # 2  
 Sec 27-Twp 30S-Rge 41  East  West County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Top	Datum
Heebner	3647	-240
Cherokee	4502	-1095
Atoka	4747	-1340
Morrow	4996	-1589
Keyes	5436	-2029
St Gen.	5465	-2058

List All E. Logs Run: Dual Induction, Neutron Density, Microlog, Sonic

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1583	LITE COMMON	550 150	3% CC 1/4 # FLAKES 3% CC
Production	7 7/8	5 1/2	14/155#	5508	LITE ASC	160 150	1/4 # FLAKES 5# GILS, 10% Salt
			DVTOOL	3204	LITE COMMON	275 50	2% CC 1/4# FLAKES NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/T/ Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5428-41	1250 GALS 7 1/2% HCL	5428-41
	CAST IRON BRIDGE PLUG	15 SX CMT ON TOP	5410
4	5134-46	1000 GALS 7 1/2% HCL	5134-46
		30,000 GALS CO2 FOAM, 51000# SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5100	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method			
03/16/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio
	0	835	3	N/A
				Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp  Commingled

(If vented, submit ACO-18.)  Other (Specify) 5134-46