

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D32

Company MKJ Oil Company, LLC Lease & Well No. Reida No. 7
Elevation 1426 GL Formation Mississippi Effective Pay -- Ft. Ticket No. 1876
Date 6-2-04 Sec. 17 Twp. 30S Range 6W County Kingman State Kansas

Test Approved By Marland E. Bergman Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,085 ft. to 4,110 ft. Total Depth 4,110 ft.
Packer Depth 4,080 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,066 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,107 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

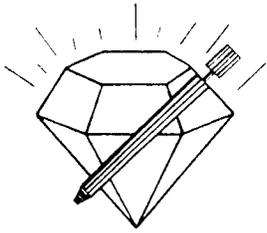
Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 42 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 12.0 cc. Drill Pipe Length 4,053 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number DR No. 1 Anchor Length 25 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket immediately. Gas to surface in 6 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. Good, 5 1/2 in., blow back during shut-in. (SEE GAS VOLUME REPORT)

Recovered 41 ft. of slightly watery drilling mud = .582200 bbls. (Grind out: 14%-water; 86%-mud)
Recovered 62 ft. of muddy water = .880400 bbls. (Grind out: 27%-mud; 73%-water)
Recovered 124 ft. of salt water = 1.760800 bbls.
Recovered 227 ft. of TOTAL FLUID = 3.223400 bbls.

Recovered -- ft. of --
Remarks Tool Sample Grind Out: Blew out top.

Time Set Packer(s) 6:42 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:57 ~~P.M.~~ ^{A.M.} Maximum Temperature 129°
Initial Hydrostatic Pressure (A) 1975 P.S.I.
Initial Flow Period Minutes 15 (B) 46 P.S.I. to (C) 67 P.S.I.
Initial Closed In Period Minutes 30 (D) 1197 P.S.I.
Final Flow Period Minutes 60 (E) 72 P.S.I. to (F) 133 P.S.I.
Final Closed In Period Minutes 90 (G) 1197 P.S.I.
Final Hydrostatic Pressure (H) 1961 P.S.I.



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GAS VOLUME REPORT

Company MKJ Oil Company, LLC Lease & Well No. Reida No. 7
Date 6-2-04 Sec. 17 Twp. 30 S Rge. 6 W Location C-SW-NW County Kingman State KS
Drilling Contractor Duke Drilling Company, Inc. - Rig 2 Formation Mississippi DST No. 1
Remarks: 1st Open: Gas to surface in 6 mins. Burned nicely.

Open Tool: 6:42 a.m. **INITIAL FLOW**

Time O'Clock	Orifice Size	Gauge	CF/D
6:52 a.m.	1½ in.	3½ in.	81,500
6:57 a.m.	1½ in.	3½ in.	81,500

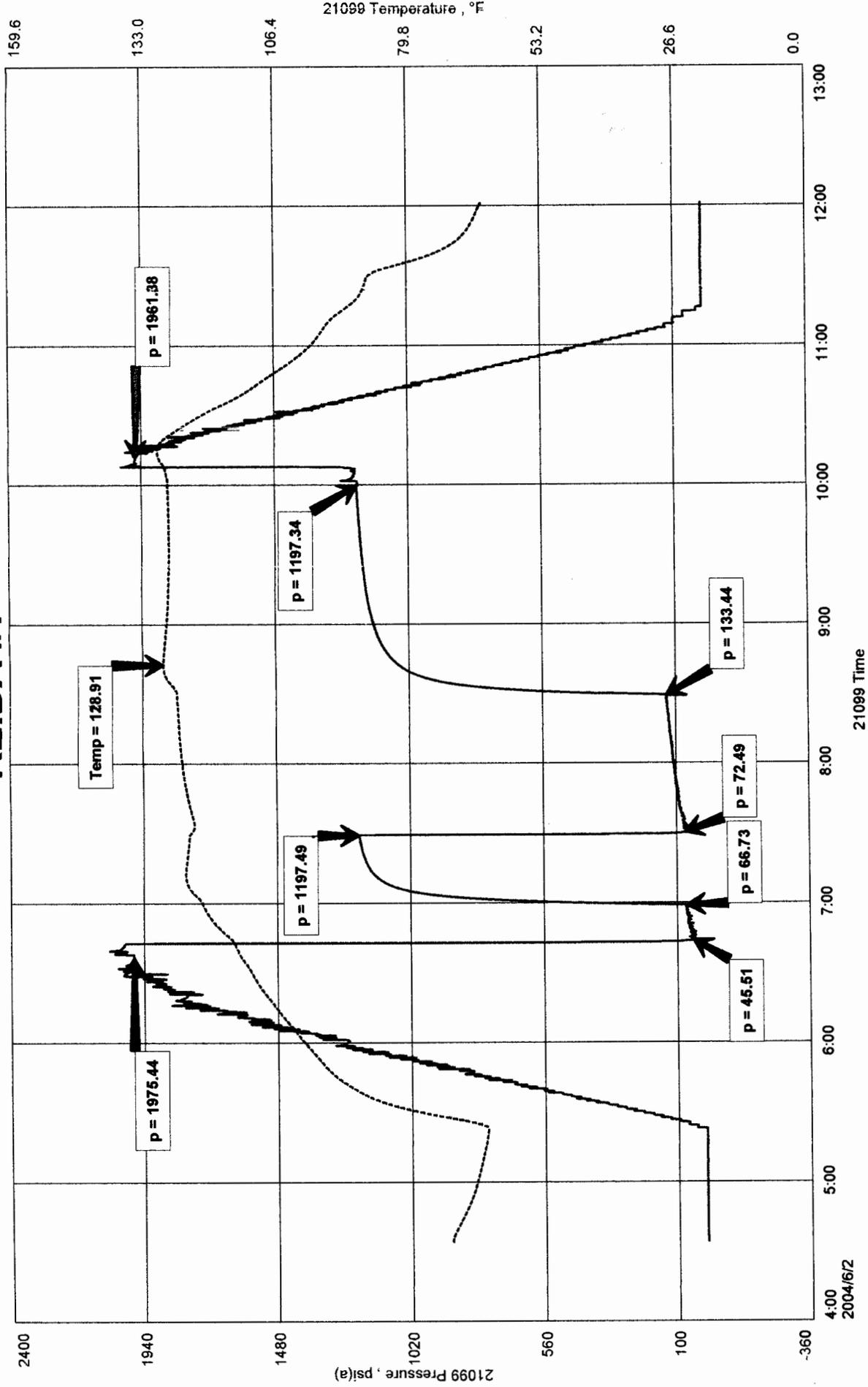
Open Tool: 7:27 a.m. **FINAL FLOW**

Time O'Clock	Orifice Size	Gauge	CF/D
7:32 a.m.	½ in.	15 psi.	147,000
7:37 a.m.	½ in.	14 psi.	141,000
7:42 a.m.	½ in.	12½ psi.	131,000
7:47 a.m.	½ in.	12½ psi.	131,000
7:52 a.m.	½ in.	12½ psi.	131,000
7:57 a.m.	½ in.	12 psi.	129,000
8:02 a.m.	½ in.	12 psi.	129,000
8:07 a.m.	½ in.	11½ psi.	125,000
8:12 a.m.	½ in.	11½ psi.	125,000
8:17 a.m.	½ in.	11½ psi.	125,000
8:22 a.m.	½ in.	11½ psi.	125,000
8:27 a.m.	½ in.	11½ psi.	125,000

MKJ OIL COMPANY, L.L.C.
DST #1 MISSISSIPPI 4,085'-4,110'
Start Test Date: 2004/02/28
Final Test Date: 2004/06/02

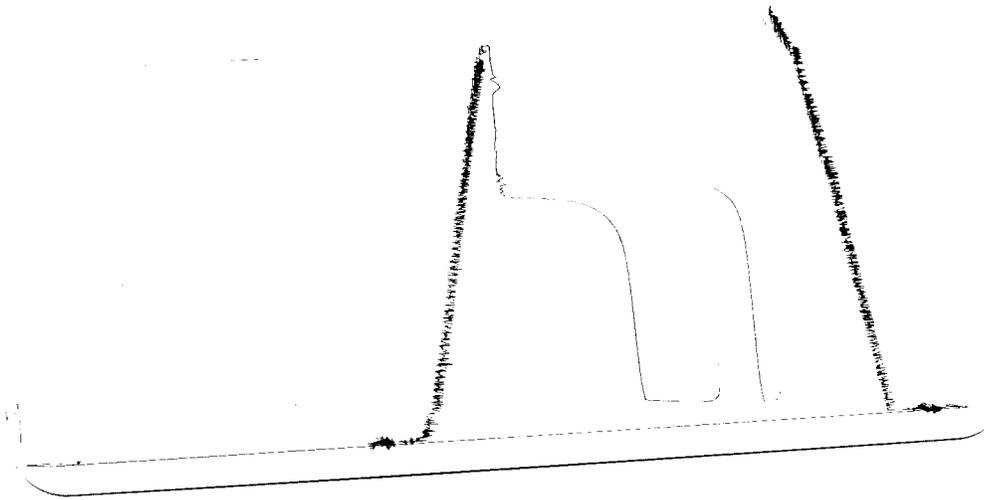
REIDA #7
Formation: DST #1 MISSISSIPPI 4,085'-4,110'
Pool: REIDA

REIDA #7



DST # 1° Outside 13387
Miss

4085 → 4110
LOU 4107



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1975	1975	1975	PSI
(B) First Initial Flow Pressure	46	46	46	PSI
(C) First Final Flow Pressure	67	67	67	PSI
(D) Initial Closed-in Pressure	1197	1197	1197	PSI
(E) Second Initial Flow Pressure	72	72	72	PSI
(F) Second Final Flow Pressure	133	133	133	PSI
(G) Final Closed-in Pressure	1197	1197	1197	PSI
(H) Final Hydrostatic Mud	1961	1961	1961	PSI