

MKJ Oil Company, LLC

Reida #7
 1955 FNL, 525 FWL
 Sec. 17-30s-6w
 Kingman County, Kansas
 Reida Field

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 18 2004

CONSERVATION DIVISION
 WICHITA, KS

Contractor: Duke Drilling Co., Inc. Rig #2 API# 15-095-21882-0000
 Geologist: Robert Stolzle Elev. 1434 KB, 1426 GL
 Spud Date: 05-27-04
 RTD: 4580'
 LTD: 4581'
 Surface Csg. 8 5/8" 24# @ 274'
 Logs: ELI DI, CDL/CNL, Sonic Bond, CCL
 Log Tops: KC 3526 (-2092), Stark 3679 (-2245), Base KC 3784 (-2350), Marmaton
 3832 (-2398), Ft. Scott 3931 (-2497), Miss. Chert 4094 (-2660), Viola 4481
 (-3047), Simpson 4505 (-3071)
 DST's DST #1, 4085-4110, 15-30-60-90, GTS 6", Ga. 81,500 in 10" and 15".
 2 nd open Ga. 147,000 in 5", 141,000 in 10", 131,000 in 15-20-25", 129,000
 in 30"-35", 125,000 in 40" and stab. Rec. 41' WDM, 62' MW, 124' SW.
 ISIP 1197, FSIP 1197, IFP 46-67, FFP 72-133.
 Casing Data: 5 1/2" Shoe joint with common guide shoe and insert float 44.93'
 5 1/2" 15.5# new casing (94 joints) 4156.97'
 Total Casing (95 joints) 4201.90'
 Below Zero 6.00'
 Casing hung at 4207.90'
 Cement Data: Hang casing at 4208', circulate for one hour while rotating casing.
 Preflush with 3 bbls. H2O, 24 bbls. salt, 3 bbls. H2O, 12 bbls. Mudflush,
 3 bbls. H2O. Cement with 150 sks. AA-2 w/ 10% salt, 5# Gilsonite/ Sk.,
.75 % Gasblock, .8% FLA-22, .1% Defoamer, .25% CFR-3, circulating until
cement turned shoe. Plug Down at 8:15 AM 06-04-04. float held.
 Cement rathole with 15 sks. and mousehole with 10 sks. 60/40 pozmix.
 Centralizers at 4157', 4119', 3942'. Metal petal basket on two joints above shoe.

Completion:

06-10-04 ELI ran sonic bond and CCL logs.
 06-14-04 MIRU Shawnee Well Service, swab casing down to 1500'. Perforate 4095-4099 - M. Bergman
w/ 2 spf DP gun. Swab csg. down w/ slight show gas. Let set 1/2 hour, recovered
60' fluid w/ show of gas. Let set 1 hour, well venting gas, recovered 70' fluid.
Acidize w/ 1000 gals. 15% DSFE. Max. press. 500#, ATP 300# at 2 1/2 bpm.
 Max press 500# at 4.2 bpm. ISIP 250#, vacuum in less than 1 min. Used 15
 sealer balls. Run tubing. SDON
 06-15-04 Both tubing and csg. on vacuum.
 8:35 A Fluid 1400' from surface, start swabbing tubing.
 9:40 A Recovered 34.8 bbls. fluid. csg. on vac.
 10.45 A Recovered 19.72 bbls. fluid (54.52 BTFR). Slight blow on casing.
 11.45 A Recovered 15.08 bbls. fluid (69.60 BTFR). Csg. 18#
 Shut down for lunch.
 12:10 P Start swabbing. Csg. 33#
 1:10 P Recovered 11.60 bbls. fluid (81.2 BTFR). Csg. 50#

2:10 P Recovered 11.60 bbls. fluid (92.80 BTFR) Csg. 70#
 3:10 P Recovered 8.12 bbls. fluid. (100.90BTFR) Csg. 100#
 4:10 P Recovered 8.12 bbls. fluid (109.04 BTFR). Csg 137#
 Bleed pressure, hook up orifice tester to annulas, holding 100# backpressure.
 5:00 P Recovered 4.64 bbls. fluid. (113.68 BTFR). Venting 17-37 mcf w/ 100# on csg.
 6:00 P Recovered 4.64 bbls. fluid. (118.32 BTFR). Venting 17-37 mcf w/ 100# on csg.
 Shut well in for night.

06-16-04 SICP 580#, SITP 15#

8:15 A Run tubing swab, fluid 1700' from surface.
 9:15 A Recovered 26.68 bbls fluid. (21 bbls. over acid load) Csg 480#
 10:15 A Recovered 8.12 bbls fluid (swab and flow) Csg. 230#
 11:15 A Recovered 6.96 bbls. fluid (swab and flow) SSO. Csg. 180#
 12:15 P Recovered 5.80 bbls. fluid SSO. Csg. 150#
 1:15 P Recovered 8.12 bbls. fluid SSO. CSG. 140#
 Run 1 1/2" pump and rods.

Current tubing data:

2 3/8" orange peeled slotted mud anchor	15.00'
2 3/8" X 1 25/32" seating nipple	1.10'
2 3/8" 4.7# new tubing (128 joints)	<u>4089.81'</u>
Total tubing	4105.41'
Below zero	<u>5.00'</u>
Tubing at	4110.91'