

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30357
Name: MKJ Oil Company, LLC
Address: 705 East Ninth Street
City/State/Zip: Harper, Kansas 67058
Purchaser: _____
Operator Contact Person: Marland E. Bergman
Phone: (620) 896-2333
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Harold Trapp
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
06-27-01 07-06-01 080801
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 095-21790-0000
County: Kingman County, Kansas
SE SE NE Sec. 18 Twp. 30 S. R. 6 ☐ East ☒ West
2968 feet from (S) / N (circle one) Line of Section
144 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MKJ Well #: 6
Field Name: Reida
Producing Formation: _____
Elevation: Ground: 1411' Kelly Bushing: 1419'
Total Depth: 4484' Plug Back Total Depth: 4130'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet-depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 8/22/01 AB
(Data must be collected from the Reserve Pit)
Chloride content 45,000 ppm Fluid volume 800 bbls
Dewatering method used Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: WILDCAT OIL & GAS, LLC
Lease Name: INEZ DICKSON License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 ☐ East ☒ West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING RECORDS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marland Bergman
President Date: July 25, 2001
Subscribed and sworn to before me this 25th day of July,
2001
Notary Public: Jerry R. Byers
Commission Expires: December 6, 2004

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: **MKJ Oil Company, LLC** Lease Name: **MKJ** Well #: **6**
 Sec. **18** Twp. **30** S. R. **6** ☐ East ☒ West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3008' (-1589')
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DOUGLAS LIME	3082' (-1663')
List All E. Logs Run:		LANSING	3244' (-1825')
		KANSAS CITY	3516' (-2097')
		BASE KANSAS CITY	3750' (-2331')
		CHEROKEE SHALE	3932' (-2513')
		MISSISSIPPIAN	4066' (2-2647')
		SIMPSON SST.	4476' (-3057')
COMPENSATED NEUTRON DENSITY LOG			
DUAL INDUCTION LOG			
DUAL RECEIVER CEMENT BOND LOG			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	223'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4231'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 Shots/ft.	4072' - 4086'	4065'-4069'	1500 gals. 15% FE Acid	

BING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4103.99'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/8/01		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2+	Gas Mcf 80-100,000	Water Bbls. 120	Gas-Oil Ratio	Gravity 40

METHOD OF COMPLETION		Production Interval	
Ventured <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)		