

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30357Name: MKJ Oil Company, LLCAddress: 705 East Ninth StreetCity/State/Zip: Harper, Kansas 67058

Purchaser:

Operator Contact Person: Marland E. BergmanPhone: (620) 896-2333Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Harold Trapp

Designate Type of Completion:

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

06-27-01 07-06-01 080801

End Date or
Completion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15. 095-21790-0000County: Kingman County, KansasSE SE NE Sec. 18 Twp. 30 S. R. 6 East West2968 feet from S / N (circle one) Line of Section144 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MKJ Well #: 6Field Name: Reida

Producing Formation:

Elevation: Ground: 1411' Kelly Bushing: 1419'Total Depth: 4484' Plug Back Total Depth: 4130'Amount of Surface Pipe Set and Cemented at 223 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 8/22/01 SB

(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 800 bblsDewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: WILDCAT OIL & GAS, LLCLease Name: INEZ DICKSON License No.: 31337Quarter SW Sec. 8 Twp. 31 S. R. 8 East WestCounty: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements in are complete and correct to the best of my knowledge.

ature: Marland Bergman
President Date: July 25, 2001

scribed and sworn to before me this 25th day of July,
2001

by Public: Dally R. Bergers
Commission Expires: December 6, 2004

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: MKJ Oil Company, LLC Lease Name: MKJ Well #: 6
 Sec. 18 Twp. 30 S. R. 6 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.
 Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3008' (-1589')
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DOUGLAS LIME	3082' (-1663')
list All E. Logs Run:		LANSING	3244' (-1825')
		KANSAS CITY	3516' (-2097')
COMPENSATED NEUTRON DENSITY		BASE KANSAS CITY	3750' (-2331')
DUAL INDUCTION LOG		CHEROKEE SHALE	3932' (-2513')
DUAL RECEIVER CEMENT		MISSISSIPPIAN	4066' (2-2647')
BOND LOG		SIMPSON SST.	4476' (-3057')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	223'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4231'	ASC	150	5#/sk koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate							
Protect Casing							
Plug Back TD							
Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2 Shots/ft.	4072' - 4086'	4065' - 4069'		1500 gals.	15% FE Acid		

BING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4103.99'	None		

8/8/01	Producing Method			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 2+	Bbls.	Gas Mcf 80-100,000	Water 120 Bbls.	Gas-Oil Ratio	Gravity 40

Position of Gas	METHOD OF COMPLETION			Production Interval		
Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)				<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled		
				<input type="checkbox"/> Other (Specify)		