15-095-21763

18-30s-6w

TRILOBITE TESTING L.L.C.

OPERATOR : Marland E. Bergman — DATE 3-7-00
WELL NAME: M. Reida #5 — KB 1441.00 ft — TICKET NO: 12124 DST #1
LOCATION : 18-30s-6w Kingman co KS — GR 1432.00 ft — FORMATION: Lansing G
INTERVAL : 3664.00 To 3680.00 ft — TD 3680.00 ft — TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins			Field	1	2	3	4
PF	30	Rec.	10248	10248			
SI	60	Range(Psi)	4400.0	4400.0	0.0	0.0	0.0
SF	60	Clock(hrs)	12	12			
FS	120	Depth(ft)	3677.0	3677.0	0.0	0.0	0.0

TIME DATA----------
PF Fr. 0805 to 0835 hr
IS Fr. 0835 to 0935 hr
SF Fr. 0935 to 1035 hr
FS Fr. 1035 to 1235 hr

	Field	1	2	3	4
A. Init Hydro	1723.0	1729.0	0.0	0.0	0.0
B. First Flow	21.0	35.0	0.0	0.0	0.0
B1. Final Flow	21.0	35.0	0.0	0.0	0.0
C. In Shut-in	1338.0	1322.0	0.0	0.0	0.0
D. Init Flow	23.0	45.0	0.0	0.0	0.0
E. Final Flow	28.0	45.0	0.0	0.0	0.0
F. Fl Shut-in	1331.0	1315.0	0.0	0.0	0.0
G. Final Hydro	1668.0	1709.0	0.0	0.0	0.0
Inside/Outside	O	O			

T STARTED 0540 hr
T ON BOTM 0800 hr
T OPEN 0805 hr
T PULLED 1236 hr
T OUT 0220 hr

RECOVERY
Tot Fluid 50.00 ft of 0.00 ft in DC and 50.00 ft in DP
190.00 ft of Gas in pipe
15.00 ft of Slightly oil cut watery mud
0.00 ft of 6% oil 24% water 70% mud
35.00 ft of Slightly oil cut muddy water
0.00 ft of 3% oil 75% water 22% mud
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 57000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	2100.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	80000.00 lbs
Initial Str Wt	47000.00 lbs
Unseated Str Wt	47000.00 lbs
Bot Choke	0.75 in
Hole Size	7.78 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	3649.00 ft

BLOW DESCRIPTION
Initial Flow:
Weak blow. 1/2" to 2 1/2"
Initial Shut-In:
No blow.

Final Flow:
Weak blow. 1" to 5 1/2".
Final Shut-In:
No blow.

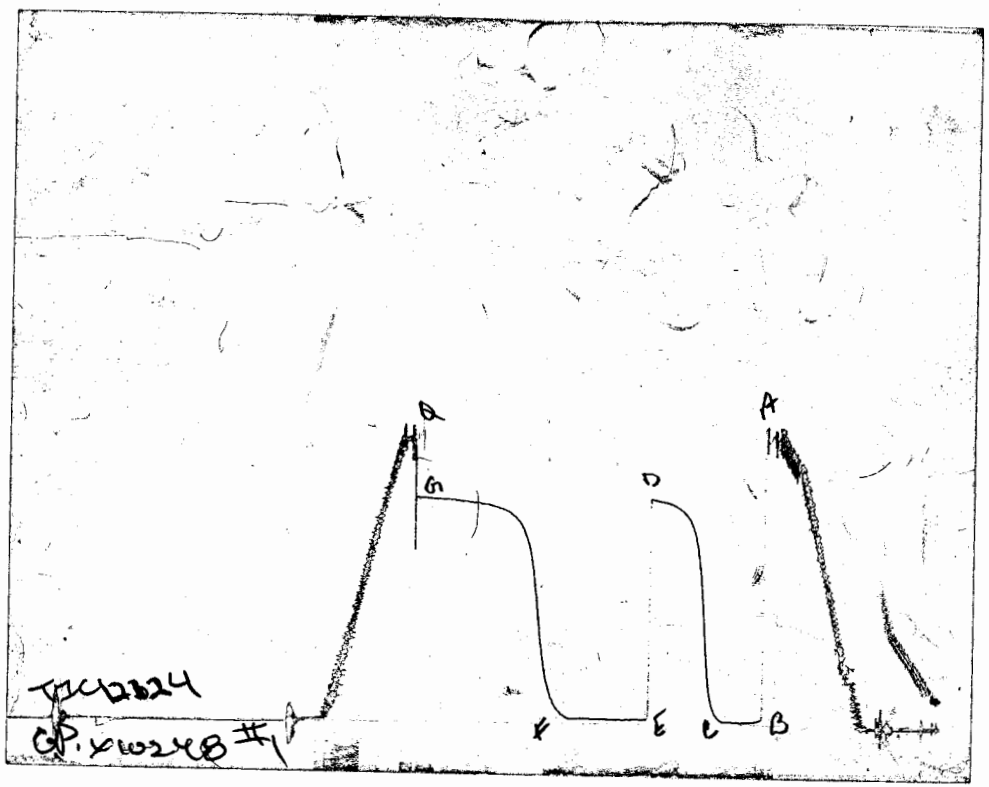
MUD DATA----------

Mud Type	Chemical
Weight	9.00 lb/cf
Vis.	46.00 S/L
W.L.	12.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	1140.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Gary Pevoteaux
Co. Rep.	Harold Trapp
Contr.	Duke Drilling
Rig #	4
Unit #	
Pump T.	

SAMPLES:
SENT TO:

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 Nº 12124

Test Ticket

Well Name & No. M. REIDA #5 Test No. 1 Date 3-7-2000

Company MARLAND E. BERGMAN Zone Tested LANS. G

Address 705 E. 9TH, HARPER KS. 67058 Elevation 1441 KB 1432 GL

Co. Rep / Geo. HAROLD TRAPP Cont. DUKE DRLG. #4 Est. Ft. of Pay 6 Por. ____ %

Location: Sec. 18 Twp. 30S Rge. 6W Co. KINGMAN State KS.

No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) yes Evaluation (Y, N) ____

Interval Tested 3664 - 3680' Initial Str Wt./Lbs. 47,000 Unseated Str Wt./Lbs. 47,000

Anchor Length 16' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000

Top Packer Depth 3659' Tool Weight 2100#

Bottom Packer Depth 3664' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓

Total Depth 3680' Wt. Pipe Run NONE Drill Collar Run NONE

Mud Wt. 9.0 LCM ~ Vis. 46 WL 12.0cc Drill Pipe Size 4½" XH. Ft. Run 3649'

Blow Description IF: Weak blow. (½ - 2½") ISI: No blow.

FF: Weak blow. (1 - 5½") FSI: No blow.

Recovery — Total Feet 50 Fluid GIP 190' Ft. in DC ~ Ft. in DP 50

Rec. 15	Feet Of S.O.C.W.M.	%gas 6	%oil 24	%water 70	%mud
Rec. 35	Feet Of S.O.C.M.W.	%gas 3	%oil 75	%water 22	%mud
Rec. ____	Feet Of ____	%gas ____	%oil ____	%water ____	%mud
Rec. ____	Feet Of ____	%gas ____	%oil ____	%water ____	%mud
Rec. ____	Feet Of ____	%gas ____	%oil ____	%water ____	%mud

BHT 114 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API

RW 0.16 @ 61 °F Chlorides 57,000 ppm Recovery Chlorides 5,000 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud	1723		PSI	Recorder No.	10290	T-On Location	0400
(B) First Initial Flow Pressure	21		PSI	(depth)	3672'	T-Started	0540
(C) First Final Flow Pressure	21		PSI	Recorder No.	10248	T-Open	0805
(D) Initial Shut-In Pressure	1338		PSI	(depth)	3677'	T-Pulled	1236
(E) Second Initial Flow Pressure	23		PSI	Recorder No.	~	T-Out	0220
(F) Second Final Flow Pressure	28		PSI	(depth)	~	T-Off Location	
(G) Final Shut-in Pressure	1331		PSI	Initial Opening	30	Test ✓	600
(Q) Final Hydrostatic Mud	1668		PSI	Initial Shut-in	60	Jars ✓	200
				Final Flow	60	Safety Joint ✓	50
				Final Shut-in	120	Straddle	
						Circ. Sub	
						Sampler	
						Extra Packer	
						Elec. Rec.	
						Mileage	
						Other STAND BY ✓	60
						TOTAL PRICE $ ✓	910.00

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harold R Trapp

Our Representative Corey Newkirk

TRILOBITE TESTING L.L.C.

OPERATOR : Marland E. Bergman DATE 3-9-00
WELL NAME: M. Reida #5 KB 1441.00 ft TICKET NO: 12125 DST #2
LOCATION : 18-30s-6w Kingman co KS GR 1432.00 ft FORMATION: Mississippi
INTERVAL : 4085.00 To 4106.00 ft TD 4106.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	10248	10248			
SI 60	Range(Psi)	4400.0	4400.0	0.0	0.0	0.0
SF 45	Clock(hrs)	12	12			
FS 90	Depth(ft)	4103.0	4103.0	0.0	0.0	0.0

TIME DATA----------
PF Fr. 0400 to 0430 hr
IS Fr. 0430 to 0530 hr
SF Fr. 0530 to 0615 hr
FS Fr. 0615 to 0745 hr

	Field	1	2	3	4
A. Init Hydro	1957.0	1981.0	0.0	0.0	0.0
B. First Flow	141.0	183.0	0.0	0.0	0.0
B1. Final Flow	198.0	221.0	0.0	0.0	0.0
C. In Shut-in	1028.0	1030.0	0.0	0.0	0.0
D. Init Flow	184.0	217.0	0.0	0.0	0.0
E. Final Flow	200.0	240.0	0.0	0.0	0.0
F. Fl Shut-in	1021.0	1034.0	0.0	0.0	0.0
G. Final Hydro	1887.0	1939.0	0.0	0.0	0.0
Inside/Outside	O	O			

T STARTED 0150 hr
T ON BOTM 0355 hr
T OPEN 0400 hr
T PULLED 0745 hr
T OUT 0935 hr

RECOVERY
Tot Fluid 130.00 ft of 0.00 ft in DC and 130.00 ft in DP
0.00 ft of Gas in pipe
130.00 ft of Muddy water
0.00 ft of 74% water 26% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 98000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	2100.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	62000.00 lbs
Initial Str Wt	50000.00 lbs
Unseated Str Wt	50600.00 lbs
Bot Choke	0.75 in
Hole Size	7.78 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4087.00 ft

MUD DATA----------

Mud Type	Chemical
Weight	9.00 lb/cf
Vis.	60.00 S/L
W.L.	15.20 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	1240.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Gary Pevoteaux
Co. Rep.	Harold Trapp
Contr.	Duke Drilling
Rig #	4
Unit #	
Pump T.	

BLOW DESCRIPTION
Initial Flow:
Strong blow. Bottom of bucket in 10 seconds. Gas to surface in 4 1/2 minutes. See gas volume report.
Initial Shut-In:
Weak blow.
Final Flow:
Strong blow. See gas volume report.
Final Shut-In:
Weak to very weak blow.

SAMPLES:
SENT TO:

Test Successful: Y

GAS RECOVERY

COMPANY: Marland E. Bergman DATE: 3-9-00
WELL NAME: M. Reida #5 KB Elev: 1441.00 ft TICKET #12125 DST #2
WELL LOCATION: 18-30s-6w Kingman co KS GR Elev: 1432.00 ft FORMATION: Mississippi
INTERVAL Fr.: 4085.00 To 4106.00 T.D.: 4106.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla

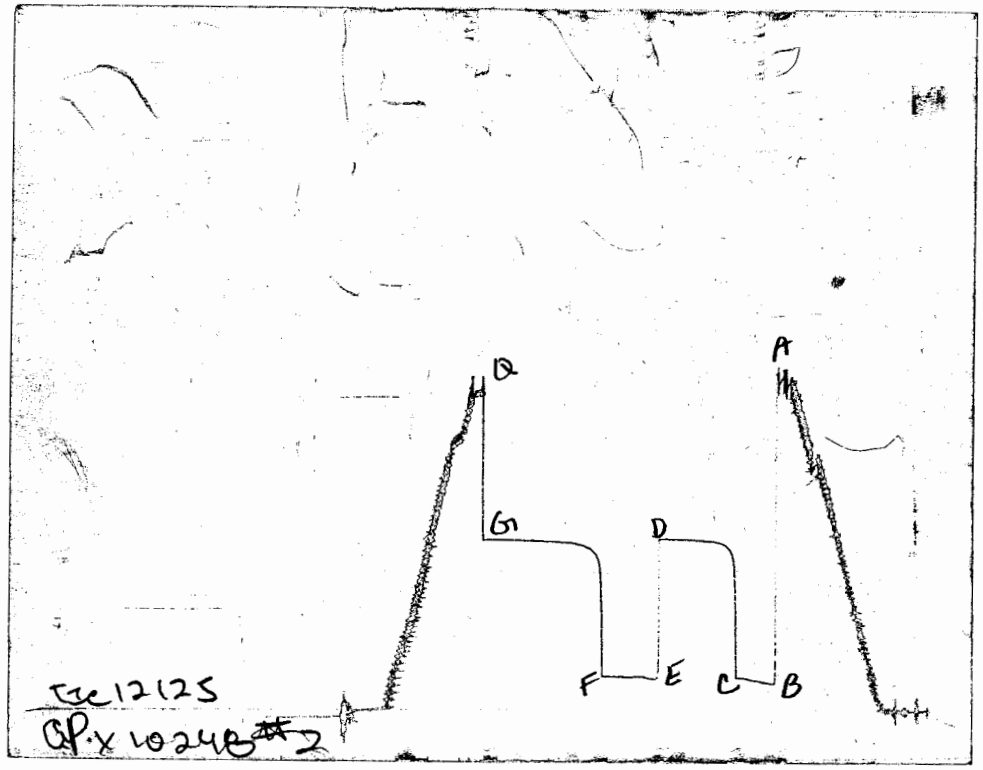
***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
4	0.75	0	0	0.0
10	0.75	17	0	459.5
20	0.75	35	0	721.2
30	0.75	40	0	793.9

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.75	40	0	793.9
20	0.75	47	0	893.2
30	0.75	48	0	907.7
40	0.75	49	0	922.2
45	0.75	50	0	936.7

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

MARLAND E. BERGMAN — OPERATOR

REIDA #5 — WELL NAME AND NO.

2 — DST NO.

INITIAL OPEN				FINAL OPEN			
Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
4.5	~~~	3/4"	GTS	10	40 PSI	3/4"	793.9
10	17 PSI	3/4"	459.5	20	47 PSI	3/4"	893.2
20	35 PSI	3/4"	721.2	30	48 PSI	3/4"	907.7
30	40 PSI	3/4"	793.9	40	49 PSI	3/4"	922.2
				45	50 PSI	3/4"	936.7

No Sample Taken

Remarks:

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 Nº 12125

Test Ticket

Well Name & No. M. REIDA #5 Test No. 2 Date 3-9-2000

Company MARLAND E. BERGMAN Zone Tested MISS

Address 705 E. 9TH, HARPER KS. 67058 Elevation 1441 KB 1432 GL

Co. Rep / Geo. HAROLD TRAPP Cont. DUKE DRLG. #4 Est. Ft. of Pay ___ Por. ___ %

Location: Sec. 18 Twp. 30S Rge. 6W Co. KINGMAN State KS.

No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Yes Evaluation (Y, N) ___

Interval Tested 4085 - 4106' Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 50,600

Anchor Length 21' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 62,000

Top Packer Depth 4080' Tool Weight 2100 FT

Bottom Packer Depth 4085' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓

Total Depth 4106' Wt. Pipe Run NONE Drill Collar Run NONE

Mud Wt. 9.0 LCM TR Vis. 60 WL 15.2 Drill Pipe Size 4½" X.H. Ft. Run 4087'

Blow Description IF: Strong blow, B.O.B. in 10 secs. GTS in 4½ mins. (see gas volume report) ISI: Weak blow.
FF: Strong blow (see gas volume report) FSI: Weak to very weak blow.

Recovery — Total Feet 130 Fluid GIP Yes Ft. in DC ~ Ft. in DP 130'

Rec. 130 Feet Of M.W. %gas %oil 94 %water 26 %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

BHT 124 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API

RW .011 @ 56 °F Chlorides 98,000 ppm Recovery Chlorides 6,000 ppm System

	AK-1	Alpine				
(A) Initital Hydrostatic Mud	1957		PSI	Recorder No.	13789	T-On Location 0135
(B) First Initial Flow Pressure	141		PSI	(depth)	4098'	T-Started 0150
(C) First Final Flow Pressure	198		PSI	Recorder No.	10248	T-Open 0400
(D) Initial Shut-In Pressure	1026		PSI	(depth)	4103'	T-Pulled 0747
(E) Second Initial Flow Pressure	184		PSI	Recorder No.	___	T-Out 0935
(F) Second Final Flow Pressure	200		PSI	(depth)	~	T-Off Location 1050
(G) Final Shut-in Pressure	1021		PSI	Initial Opening	30	Test ✓ 700.00
(Q) Final Hydrostatic Mud	1887		PSI	Initial Shut-in	60	Jars ✓ 200.00
				Final Flow	45	Safety Joint ✓ 50.00
				Final Shut-in	90	Straddle ___
					4	Circ. Sub ___
						Sampler ___
						Extra Packer ___
						Elec. Rec. ___
						Mileage ___
						Other ___
						TOTAL PRICE $ ✓ 950.00

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harold Trapp

Our Representative Tony Williams

TRILOBITE TESTING L.L.C.

OPERATOR : Marland E. Bergman DATE 3-10-00
WELL NAME: M. Reida #5 KB 1441.00 ft TICKET NO: 12776 DST #3
LOCATION : 18-30s-6w Kingman co KS GR 1432.00 ft FORMATION: Simpson
INTERVAL : 4484.00 To 4502.00 ft TD 4502.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins			Field	1	2	3	4
PF	30	Rec.	10290	10290			
SI	60	Range(Psi)	4250.0	4250.0	0.0	0.0	0.0
SF	45	Clock(hrs)	12	12			
FS	90	Depth(ft)	4494.0	4494.0	0.0	0.0	0.0

TIME DATA----------
PF Fr. 2235 to 2305 hr
IS Fr. 2305 to 0005 hr
SF Fr. 0005 to 0050 hr
FS Fr. 0050 to 0220 hr

	Field	1	2	3	4
A. Init Hydro	2151.0	2251.0	0.0	0.0	0.0
B. First Flow	20.0	81.0	0.0	0.0	0.0
B1. Final Flow	60.0	91.0	0.0	0.0	0.0
C. In Shut-in	1686.0	1690.0	0.0	0.0	0.0
D. Init Flow	71.0	126.0	0.0	0.0	0.0
E. Final Flow	121.0	143.0	0.0	0.0	0.0
F. Fl Shut-in	1686.0	1683.0	0.0	0.0	0.0
G. Final Hydro	2096.0	2138.0	0.0	0.0	0.0
Inside/Outside	I	I			

T STARTED 2000 hr
T ON BOTM 2230 hr
T OPEN 2235 hr
T PULLED 0222 hr
T OUT 0450 hr

RECOVERY
Tot Fluid 235.00 ft of 0.00 ft in DC and 235.00 ft in DP
190.00 ft of Gas in pipe.
50.00 ft of Gas cut watery mud
0.00 ft of 15% gas 20% water 65% mud
185.00 ft of Muddy water
0.00 ft of 96% water 4% mud
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 116000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	2100.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	65000.00 lbs
Initial Str Wt	52000.00 lbs
Unseated Str Wt	54000.00 lbs
Bot Choke	0.75 in
Hole Size	7.78 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4462.00 ft

BLOW DESCRIPTION
Initial Flow:
Fair to strong blwo. bottom of bucket in 9 minutes.
Initial Shut-In:
No blow.

Final Flow:
Fair to strong blow. Bottom of bucket in 26 minutes.

Final Shut-In:
No blow.

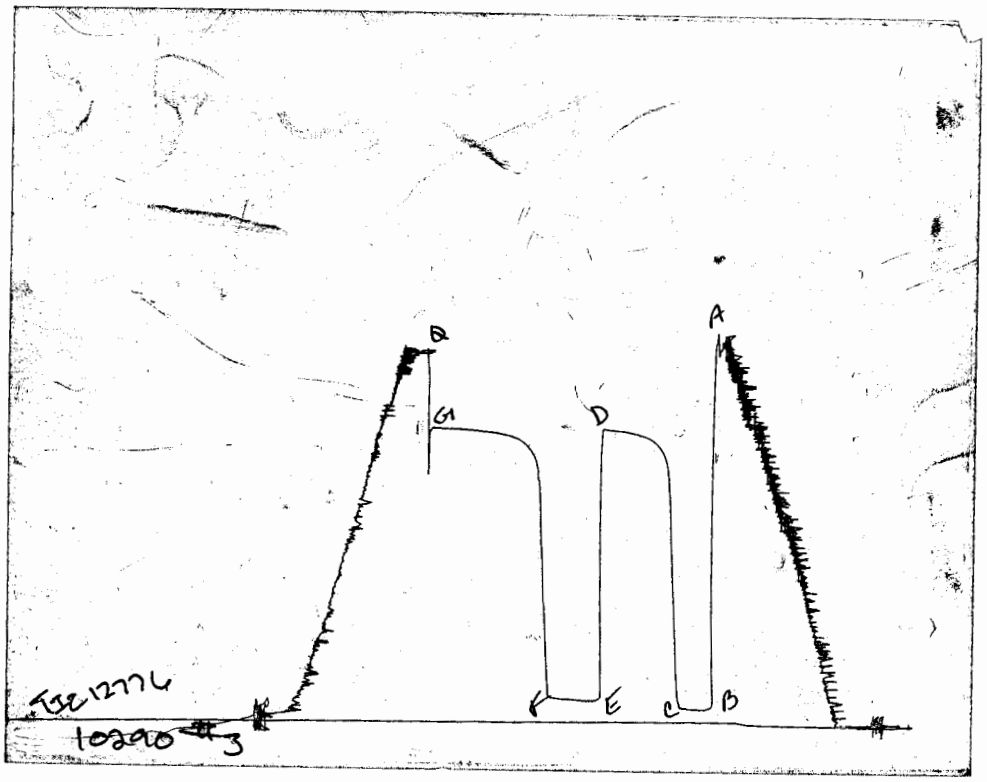
SAMPLES:
SENT TO:

MUD DATA----------

Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	53.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	1270.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Gary Pevoteaux
Co. Rep.	Harold Trapp
Contr.	Duke Drilling
Rig #	4
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 12776

Well Name & No. M. REIDA #5 Test No. 3 Date 3-10-2000

Company MARLAND & BERGMAN Zone Tested SIMPSON

Address 705 E 9TH, HARPER KS. 67058 Elevation 1441 KB 1432 GL

Co. Rep / Geo. HAROLD TRAPP Cont. DUKE DRLG. #4 Est. Ft. of Pay 3 Por. ____ %

Location: Sec. 18 Twp. 30S Rge. 6W Co. KINGMAN State KS

No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Yes Evaluation (Y, N) ____

Interval Tested 4484 - 4502'

Anchor Length 18'

Top Packer Depth 4479'

Bottom Packer Depth 4484'

Total Depth 4502'

Mud Wt. 9.1 LCM Tr Vis. 53 WL 8.8cc

Initial Str Wt./Lbs. 52,000 Unseated Str Wt./Lbs. 54,000

Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 65,000

Tool Weight 2,100#

Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓

Wt. Pipe Run None Drill Collar Run None

Drill Pipe Size 4½" XH Ft. Run 4462'

Blow Description IF: Fair to strong blow. B.O.B. in 9 mins.
ISI: No blow.
FF: Fair to strong blow. B.O.B. in 26 mins. FSI: No blow.

Recovery — Total Feet 235 Fluid GIP 190 Ft. in DC ____ Ft. in DP 235

Rec. 50	Feet Of GCWM	15 %gas	%oil	20	%water	65	%mud
Rec. 185	Feet Of MW.	%gas	%oil	96	%water	4	%mud
Rec. ____	Feet Of ____	%gas	%oil		%water		%mud
Rec. ____	Feet Of ____	%gas	%oil		%water		%mud
Rec. ____	Feet Of ____	%gas	%oil		%water		%mud

BHT 127 °F Gravity N/A °API D@ ____ °F Corrected Gravity N/A °API

RW .07 @ 75 °F Chlorides 116,000 ppm Recovery Chlorides 7,000 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud	2151		PSI	Recorder No.	10290	T-On Location	1920
(B) First Initial Flow Pressure	20		PSI	(depth)	4494'	T-Started	2000
(C) First Final Flow Pressure	60		PSI	Recorder No.	10248	T-Open	2235
(D) Initial Shut-In Pressure	1686		PSI	(depth)	4499'	T-Pulled	0222
(E) Second Initial Flow Pressure	71		PSI	Recorder No.	~~~	T-Out	0450
(F) Second Final Flow Pressure	121		PSI	(depth)	~~~	T-Off Location	05
(G) Final Shut-in Pressure	1686		PSI	Initial Opening	30	Test	✓ 700.00
(Q) Final Hydrostatic Mud	2096		PSI	Initial Shut-in	60	Jars	✓ 200.00
				Final Flow	45	Safety Joint	✓ 50.00
				Final Shut-in	90	Straddle	____
					4	Circ. Sub	____
						Sampler	____
						Extra Packer	____
						Elec. Rec.	____
						Mileage	____
						Other	____
						TOTAL PRICE $	✓ 950.00

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Approved By Harold Trapp

Our Representative Tony Pivoteau