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API#15-095-21849-00-00

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WELL REPORT

McCoy Petroleum Corporation ***MPC #782 (03-28)***
Kyle #4-3
75' N & 75' E of W/2 SE SE
Section 3-30S-7W
Kingman County, Kansas
API #15-095-21,849

Spud Date: 9-03-03

Contractor: Sterling Drilling Company, Rig #4

Geologist: Dave Clothier

Elevations: 1490' GL 1499' KB (All measurements from KB)

09-03-03 MIRT. Spud at 3:30 PM. Drill 12 ¼" hole to 240'. (Survey at 240' = 3/4°). Ran 5 joints of new 8-5/8" 23# L.S. surface casing. Tally=221.35'. Set at 232' KB. Acid Services cemented with 200 sx of 60/40 pozmix with 3% CC and ¼# celloflake/sk. Plug down at 10:30 PM. Cement circulated. Strapped bottom 3 joints of casing and welded collars on next 2 joints.

09-04-03 TD 240'. Drilling out plug.

09-05-03 TD 1760'. Drilling ahead.

09-06-03 TD 2560'. Drilling ahead.

09-07-03 TD 3360'. Drilling ahead. Displaced mud at 3048'.

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09-08-03 TD 3840'. Drilling ahead. Deviation 1° @ 3392'.

SAMPLE TOPS		***Structure compared to:***		
McCoy Petroleum		***Bison***	***Bison***	***Champlin O&Ref***
Kyle #4-3		***Kyle #3-3***	***Coberly #1A-2***	***Kyle #1-A***
735' FSL & 915'FELSW SE NW			***885FS&605FW NW NW NE***	
Sec. 3-30S-7W		***Sec. 3-30S-7W***	***Sec. 2-30S-7W***	***Sec. 10-30S-7W***
Elev. 1499 KB		***Elev. 1504 KB***	***Elev. 1501 KB***	***Elev. 1477 KB***
Heebner	3104 (-1605)	- 1	+ 2	+ 7
Lansing	3337 (-1838)	- 3	+ 4	+ 5
Kansas City	3609 (-2110)	- 2	+ 8	+ 4
Stark	3751 (-2252)	+ 2	+11	+ 4
Hertha ϕ	3796 (-2297)	- 1	+10	+ 3
Cherokee	4115(-2516)	- 4	- 1	- 3
Mississippian	4150 (-2651)	-14	+ 7	-13
RTD	4250 (-2751)			

09-09-03 TD 3963'. Bit trip at 3953'. Deviation 1/2° @ 3953'. Left one cone in hole. TIH with bit and junk basket. TOH. Left 2 cones in hole off of 2nd bit. TIH with finger basket to retrieve iron from bit cones.

09-10-03 RTD 4250'. Preparing to run logs and then 4 ½" casing.

Mississippian Chert 4150-4176' (4156-4178' Electric Log measurements):
Chert; white, devitrified, tripolitic, chalky to soft in part. Good vugular porosity. Black mottled oil stain. Good show of free oil. Faint odor. 100+ unit hotwire gas kick.

No DST.

09-11-03 RTD 4250'. LTD 4254'. Ran Rosel Dual Induction, Density-Neutron Logs. Ran 102 joints of used 4 ½" 10.5# YB R-3 production casing. Talley 4237.03'. Set 8' off bottom @ 4246' LTD. Shoe joint = 31.61'. PBTD @ 4214'. Centralizers on collars 1,2, 3, 5 & 7. RU Acid Services. Pumped 20 bbl salt flush, 12 bbl mud flush and 5 bbl

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water spacer. Cemented with 125 sacks of Premium class 'H' cement, 10% salt, 5# gilsonite/sack,0.75% gas block, 0.8% FLA-322 and 0.1% defoamer. Yield 1.29 ft^3/sk. Lift pressure 500#. Bump plug @ 1250#. Float held. Good circulation throughout. PD @ 12:45 AM. Plugged rathole with 15 sacks and mousehole with 10 sacks of 60/40 pozmix, 6% gel. Rig released @ 2:00 AM on 9/11/03. **WOCT.**

NOTE: Nicholas Water Service hauled 80 bbls of free fluids off of reserve pit on 9/10/03.

ELECTRIC LOG TOPS ***Structure compared to:***

	McCoy Petroleum	***Bison***	***Bison***	***Champlin O&Ref***
	Kyle #4-3	***Kyle #3-3***	***Coberly #1A-2***	***Kyle #1-A***
	735' FSL & 915'FELSW SE NW		***885FS&605FW NW NW NE***	
	Sec. 3-30S-7W	***Sec. 3-30S-7W***	***Sec. 2-30S-7W***	***Sec. 10-30S-7W***
	Elev. 1499 KB	***Elev. 1504 KB***	***Elev. 1501 KB***	***Elev. 1477 KB***
Heebner	3106 (-1607)	- 3	Flat	+ 5
Lansing	3338 (-1839)	- 4	+ 3	+ 4
Kansas City	3610 (-2111)	- 3	+ 8	+ 3
Stark	3758 (-2254)	- 5	+ 4	- 3
Hertha	3798 (-2299)	- 3	+ 8	+ 1
Cherokee	4018 (-2519)	- 7	- 4	- 6
Mississippian	4156 (-2657)	-20	+ 2	-19
LTD	4254 (-2755)			

COMPLETION REPORT

09-17-03 Completion is scheduled to begin on 9/22/03.

09-22-03 MICT. RU LogTech. Run GR-CCL-CBL log. Poor bond from 4174-80'. Swab casing down to 3200'. **Perforated Mississippian from 4158' to 4168' (10') and from 4172' to 4176' (4'), 4 SPF, using a HSC gun.** Swabbed down casing and swabbed dry. Run bottomhole flag with sand pump. SDON.

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09-23-03 RU Acid Services. **Fracture treated Mississippian down 4 ½" casing at 18 BPM with 21,800 gallons of Profrac 25, 4000# of 100 mesh, 11,000# of 20/40 sand, 8000# of 12/20 sand and 6,000# of 12/20 AcFrac as follows:**

3500 gal	Pad	
4000 gal	1.0 ppg	100 mesh
2000 gal	1.0 ppg	20/40 brady
2000 gal	2.0 ppg	20/40 brady
2000 gal	2.5 ppg	20/40 brady
2000 gal	2.5 ppg	12/20
1000 gal	3.0 ppg	12/20
2000 gal	3.0 ppg	12/20 AcFrac
2800 gal	Flush	

Instant Press	515#
5 min	322#
10 min	132#

Vacuum in 12 min.

RIH with 29.87' OPMA, SN, 130 jts 2 3/8" tubing and 2-8' x 2 3/8" subs. MA @ 4180.26' KB.

09-24-03 Blow on tubing. 30# on casing. RIH w/pump and rods. Set Pumping Unit. RIH with 1" x 10' gas anchor, 2" x 1 ½" x12' RSTC pump, 2' x ¾" sub, 163 ¾" rods, 1 ¼" x 22' polish rod and 1 ½" x 8' polish rod liner.

09-25-03 60 bbl fluid overnight. No gas. 25# on casing. Trace oil.

09-26-03 94 BW. No gas. 45# on casing. Trace oil. Laying leadline.

09-27-03 98 BW with trace of oil. Venting 17 MCF. CP 40#.

09-28-03 88 BW with trace of oil. Venting 17 MCF. CP 40#.

09-29-03 97 BW with 3% oil. Venting 21 MCF. CP 40#. Finishing connections.

09-30-03 90 BW with 4% oil. Venting 19 MCF. CP 40#. Rained out yesterday and today on roustabout work.

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10-01-03 85 BW with 4% oil. Venting 16 MCF. CP 40#. Finishing connections today.

10-02-03 Shut-in pressure 240# in 24 hours. **First gas sales this morning. Lease production is being reported below. Kyle #2 & #3 were producing 3 BO and 92 MCF prior to drilling the #4.**

10-03-03 Lease produced 0 BO and 135 MCF.

10-04-03 Lease produced 5 BO and 125 MCF.

10-05-03 Lease produced 5 BO and 110 MCF.

10-06-03 Lease produced 5 BO and 110 MCF.

10-07-03 Lease produced 5 BO and 100 MCF.

10-08-03 Lease produced 5 BO and 100 MCF.

10-09-03 Lease produced 3 BO and 100 MCF.

10-10-03 Lease produced 5 BO and 100 MCF.

10-11-03 Lease produced 5 BO and 92 MCF.

10-12-03 Lease produced 5 BO and 92 MCF.

10-13-03 Lease produced 3 BO and 92 MCF.

10-14-03 Lease produced 5 BO and 92 MCF.

10-15-03 Lease produced 5 BO and 92 MCF.

10-16-03 Lease produced 5 BO and 92 MCF. Shot fluid level. Fluid 800' over pump. Speed up well.

10-17-03 Lease produced 5 BO and 94 MCF.

10-18-03 Lease produced 5 BO and 94 MCF.

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10-19-03 Lease produced 7 BO and 94 MCF.

10-20-03 Lease produced 7 BO and 94 MCF.

10-21-03 Lease produced 5 BO and 94 MCF.

10-22-03 Lease produced 3 BO and 94 MCF.

10-23-03 Lease produced 5 BO and 94 MCF.

10-24-03 Lease produced 5 BO and 94 MCF.

10-25-03 Lease produced 3 BO and 92 MCF.

10-26-03 Lease produced 3 BO and 92 MCF.

FINAL REPORT