Oil Producers Inc. of Kansas
Initial Completion Report

WELL - DUNKELBERGER #4

LEGAL - N/2-NE -SE OF 15-30S-7W IN KINGMAN CO., KS.

API # - 15-095-21808

G.L. - 1430'

K.B. - 5' ABOVE G.L. @ 1435'

SURFACE CSN - 8 5/8" @ 273' w/ 175 SX.

RTD - 4200'

LTD - 4202' (ELI 1/2/02)

PRODUCTION CSN - 4½", 10.5# NEW RG-3 @ 4200' w/ 125 SX EA-2, GAS STOP.

TOP OF CEMENT - 3494' w/ POOR BONDING ACROSS MISSISSIPPI

PBTD - 4149' (ELI CORRELATION LOG 2/20/02), 4141' (BY TBG TALLY 2/27/02)

PERFORATIONS -

MISSISSIPPI - 4070'-4077'	2/FT	2/20/02
MISSISSIPPI - 4106'-4117'	1/FT	2/20/02
MISSISSIPPI - 4122'-4130'	1/FT	2/20/02

TUBING RAN - 15' MA, S.N., 132 JTS NEW 2 3/8" (4092.00')

TUBING SET @ - 4111.10' (30' OFF BOTTOM 2/27/02)

AVERAGE TBG JT. - 31.00'

PUMP RAN - 2" x 1½" x 12' RWTC (1/6' GAS ANCHOR)

RODS RAN - PUMP, 2', 163 - NEW ¾", 4', P.R.

PUMP SET @ - 4096.10'

PUMPING UNIT - BETHLEHAM 80, SERIAL # - 5 - 325

PRIME MOVER - CONTINENTAL C-66

SURFACE EQUIPMENT - SEE DUNKELBERGER #1

2/20/02 -

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK. SWAB 4½" CASING DOWN TO 3500' FROM SURFACE.

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG & PERFORATE MISSISSIPPI.
FOUND TTL DEPTH - 4149' (9' HIGH TO TOP, INSERT @ 4158')
FOUND TOP OF CEMENT - 3494' WITH POOR BONDING THROUGHOUT MISSISSIPPI INTERVALS.

ELI RIGGED TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI -	4070'-4077'	WITH 2 SHOTS/FT
PERFORATE MISSISSIPPI -	4106'-4117'	WITH 1 SHOT/FT
PERFORATE MISSISSIPPI -	4122'-4130'	WITH 1 SHOT/FT

COMANCHE SWABBED WELL DOWN TO TTL DEPTH, SHOW OF OIL & GAS.
½ HOUR NATURAL TEST - RECOVERED 50' FLUID, 25% OIL, 8 MCF GAS.

SHUT DOWN FOR NIGHT.

2/21/02 -

SICP - 320#
FL. LEV. - 3340' DOWN
FREE OIL - 219'
OIL % = 30%
SBHP - CALCULATES 679 psi

COMANCHE SWABBED WELL DOWN. RECOVERED 11.69 BBLS.
½ HOUR TEST - RECOVERED 50' FLUID, 30% OIL, TEST GAS @ 8 MCFPD

ACID SERVICES ON LOCATION TO ACIDIZE ALL MISSISSIPPI PERFS WITH 2500 GALS 15% DSFE AND 50 BALL SEALERS.

ACIDIZE ALL MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
PUMP 2000 GALS 15% DSFE ACID w/ 50 BALLS SPACED EQUALLY.
LOAD HOLE w/ FIELD BRINE.
PRESSURE TO 800 psi & ACID STARTED FEEDING.
DISPLACE 500 GALS ACID @ 3.7 BPM - 800# - 1500# - 400#
DISPLACE 2000 GALS ACID @ 4 BPM - 400# -150# - 850#
NOTE: OBSERVED EXCELLENT BALL ACTION LAST 500 GALS.
TTL LOAD - 125 BBLS, ISIP - VAC.

2/21/02 CONTINUED -

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISSISSIPPI PERFS AFTER ACID.

SWAB TEST MISSISSIPPI AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 1000'
SWAB WELL DOWN. RECOVER 56.78 BBLS

½ HOUR TEST -	RECOVERED 6.68 BBLS	5% OIL	TEST GAS @ 11 MCFPD
½ HOUR TEST -	RECOVERED 3.34 BBLS	4% OIL	TEST GAS @ 8 MCFPD
½ HOUR TEST -	RECOVERED 1.67 BBLS	3% OIL	TEST GAS @ 6 MCFPD
½ HOUR TEST -	RECOVERED 4.17 BBLS	3% OIL	TEST GAS @ 11 MCFPD

ACID SERVICES ON LOCATION TO FRACTURE MISSISSIPPI PERFS WITH 38,750 GALS 70% NITROGEN FOAM AND 50,000# SAND, TAILING IN WITH 6000# 12/20 RESONATED SAND TO MINIMIZE POTENTIAL OF SAND PRODUCTION.

FRACTURE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 14,000 GALS 70% N2 FOAM PAD. ESTABLISH INJECTION RATE @ 18 BPM - 1,650#.
PUMP 4,000# 20/40 SAND @ 1 PPG (4,000 GALS) - 18 BPM - 1,550#.
PUMP 8,000# 20/40 SAND @ 2 PPG (4,000 GALS) - 18 BPM - 1,450#.
PUMP 7,500# 20/40 SAND @ 2½ PPG (3,000 GALS) - 18 BPM - 1,450#.
PUMP 12,500# 12/20 SAND @ 2½ PPG (5,000 GALS) - 18 BPM - 1,500#.
PUMP 12,000# 12/20 SAND @ 3 PPG (4,000 GALS) - 18 BPM - 1,500#.
PUMP 6,000# 12/20 AC-FRAC SAND @ 3 PPG (2,000 GALS) - 18 BPM - 1,500#.
FLUSH SAND TO PERFORATIONS w/ 2,750 GALS N2 FOAM - 18 BPM - 1,675#.
ISIP - 1,450#
TTL LIQUID LOAD TO RECOVER - 276 BBLS.

SHUT WELL IN FOR NIGHT.

2/22/02 -

SICP - 690#

COMANCHE RIGGED TO FLOW TEST MISSISSIPPI PERFORATIONS AFTER FRAC.

FLOW TEST AS FOLLOWS:

4 HOURS FLOWING -	RECOVER APPROX. 160 BBLS	FCP - 150#	
1 HOUR FLOW -	RECOVER 40.08	TEST GAS @ 1233 MCFPD	FCP - 90#
1 HOUR FLOW -	RECOVER 43.42	TEST GAS @ 1146 MCFPD	FCP - 80#
1 HOUR FLOW -	RECOVER 33.40	TEST GAS @ 1146 MCFPD	FCP - 80#
1 HOUR FLOW -	RECOVER 31.73 BBLS, 11% OIL	TEST GAS @ 1146 MCFPD	
1 HOUR FLOW -	RECOVER 21.71 BBLS , 10% OIL	TEST GAS @ 1146 MCFPD	

SHUT WELL IN FOR WEEKEND.

2/25/02 -

SICP - 640#
SBHP - CALCULATES 728 psi

COMANCHE RIGGED TO CONTINUE FLOW TESTING MISSISSIPPI PERFORATIONS AFTER FRAC.

CONTINUE FLOW TESTING MISSISSIPPI AFTER FRAC. AS FOLLOWS:

1 HOUR FLOW -	RECOVER 22.54 BBLS	10% OIL	TEST GAS @ 1146 MCFPD
1 HOUR FLOW -	RECOVER 21.71 BBLS	20% OIL	TEST GAS @ 1064 MCFPD
1 HOUR FLOW -	RECOVER 16.70 BBLS	10% OIL	TEST GAS @ 893 MCFPD
1 HOUR FLOW -	RECOVER 15.03 BBLS	10% OIL	TEST GAS @ 802 MCFPD
1 HOUR FLOW -	RECOVER 11.69 BBLS	10% OIL	TEST GAS @ 700 MCFPD
1 HOUR FLOW -	RECOVER 11.69 BBLS	10% OIL	TEST GAS @ 599 MCFPD

SIOUX TRUCKING ON LOCATION w/ 2 3/8" TUBING. UNLOADED APPROX. 4125' NEW 2 3/8" TUBING FOR PRODUCTION STRING. UNLOADED AND STRUNG APPROX. 1300' NEW 2 3/8" TUBING FROM #2 WELL TO #4 WELL FOR LEAD LINE. (ALL FROM OPIK STOCK) UNLOADED 4125' NEW ¾" RODS PURCHASED FROM SMITH SUPPLY. SHUT DOWN FOR NIGHT.

2/26/02 -

SICP - 570#
SBHP - CALCULATES - 647 psi. (ASSUME NO FLUID)
TO WINDY TO RUN TUBING.
SHUT DOWN FOR NIGHT.

2/27/02 -

SICP - 600#
BLOW WELL DOWN.
GREAT PLAINS FLUID SERVICE ON LOCATION w/ HIGH PRESSURE TRUCK.
KILL w/ 50 BBLS KCL WATER.

RIG TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
132 JTS 2 3/8" NEW TUBING	4092.00'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	4111.10'
S.N. SET @	4096.10'

TAG TTL DEPTH (BY TBG TALLY) @ 4141'. PICKED UP & SET TBG 30' OFF BOTTOM.
NOTE: (WE HAVE 8' SAND FILL-UP. TTL DEPTH SHOULD BE 4149')

2/27/02 CONTINUED -

RIGGED TO RUN BOTTOM HOLE PUMP & NEW STRING OF ¾" RODS.

RAN RODS AS FOLLOWS:

2" x 1½" x 12' RWTC (w/ 6' GAS ANCHOR)	14.00'
2' x ¾" ROD SUB	2.00'
163 - NEW ¾" NORRIS RODS	4075.00'
4' x ¾" ROD SUB	4.00'
1¼" x 16' P. R. w/ 6' LINER	16.00'
PUMP SET @	4096.10'

COMANCHE CLAMPED RODS OFF. RIG DOWN & MOVED OFF LOCATION.

2/28/02 - 3/1/02 -

SIOUX TRUCKING ON LOCATION. STRING APPROX 1300' OF NEW 2 3/8" TUBING FROM WELL TO DUNKELBERGER #2 WELL. THIS IS FOR SINGLE LEAD LINE.

SIOUX TRUCKING ON LOCATION WITH BETHLEHAM 80 PUMPING UNIT & CONTINENTAL C-66 ENGINE FROM VORAN-E, & SET UNIT ON PAD.

SPIVEY OIL FIELD ON LOCATION. DITCHED & LAID 2 3/8" LEAD LINE FROM WELL TO #2 WELL & TIED IN.

LAID 1" GAS SUPPLY LINE BACK TO #4 WELL FOR ENGINE GAS SUPPLY.

HOOKED UP WELL HEAD.
PUT WELL IN SERVICE @ 8.5 SPM x 44" STROKE.

3/6/02 -

WELL PRODUCING APPROX 150 MCFPD AND 5 BOPD.
WILL RE-SHIEVE ENGINE TO MOVE MORE FLUID.

END OF REPORT
BRAD SIROKY