

15-095-21848-00-00

LIBURTON JOB SUMMARY		SALES ORDER NUMBER 2643034	TICKET DATE 09/01/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY Kingman
WELL ID / EMPL # MCL10103 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	
LOCATION Liberal, KS	COMPANY Sho-Bar Energy Inc. RECEIVED	CUSTOMER REP / PHONE Allan Barbv 405-590-3890	
TICKET AMOUNT \$8,909.72	WELL TYPE 01 Oil	API/UMI #	
WELL LOCATION KINGMAN, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME Smith	Well No. 1-34	SEC / TWP / RING S34-T30S-R7W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
Evans, J 212723	2.5		
King, K 105942	2.5		
Slater, J 106095	2.5		

CONFIDENTIAL

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10415642	120		
10219237	120		
10011406-10011590	60		

RELEASED FROM

ORIGINAL

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/1/2003	9/1/2003	9/1/2003	9/1/2003
Time	1400	1800	1855	2030

CONFIDENTIAL

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe		
Centralizers S-4	8	HOWCO
Top Plug ALUM	1	HOWCO
HEAD	1	HOWCO
Limit clamp		
Weld-A		
Guide Shoe REG	1	HOWCO
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		14#	5 1/2"		0	4,776	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			4,780	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/1	2.5	9/1	10.5	Cement Production Casing
Total	2.5	Total	10.5	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 38	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data								
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal	
1	20	Premium		10 lb/sk Cal Seal, 6 lb/sk Gilsonite, 0.6% Halad-322, 10% Salt	48.50	7.42	10.00	
2	150	Premium		10 lb/sk Cal Seal, 6 lb/sk Gilsonite, 0.6% Halad-322, 10% Salt	6.00	1.48	16.00	
3								
4								

Summary					
Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: _____		
Lost Returns _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____		
Cmt Rtrn#Bbl _____	Lost Returns-# _____	Excess /Return BBI _____	Calc. Disp Bbl _____		
Average _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____		116
Shut In: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____		
	5 Min. _____	Cement Slurry BBI _____			
	15 Min. _____	Total Volume BBI _____			

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Allan Barbv
 SIGNATURE

15-095-21848-00-00

HALLIBURTON JOB LOG				TICKET #	2643034	TICKET DATE	09/01/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE	MC/Ks	COUNTY	Kingman
MBU ID / EMPL # MCL10103 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT Cement			
LOCATION Liberal, KS		COMPANY Sho-Bar Energy Inc.		CUSTOMER REP / PHONE Allan Barby 405-590-3890			
TICKET AMOUNT \$8,909.72		WELL TYPE 01 Oil		APIUM #			
WELL LOCATION KINGMAN, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing			
LEASE NAME Smith		Well No. 1-34	SEC / TWP / RNG S34-T30S-R7W	HES FACILITY (CLOSEST TO WELL S) LIBERAL			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	2.5				
King, K 105942	2.5				
Slater, J 106095	2.5				

RELEASED FROM ORIGINAL

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	ASAP							JOB READY
	1400							CALLED OUT FOR JOB
	1410							PRE-TRIP SAFETY MEETING
	1800							PUMP TRUCK ON LOCATION/ JOB SITE ASSESSMENT
	1815							RIG UP TRUCKS
								RIG CIRC ON BOTTOM WITH CASING
								HOOK UP TO PT
	1856				3800			TEST LINES
	1858	6.0	7.0		250			PUMP KCL SPACER
	1901	6.0	26.0		250			START MIXING LEAD CMT @10# (20 SKS PREM)
	1907	6.0	40.0		125			START MIXING TAIL CMT @15# (150 SKS PREM)
								THROUGH MIXING/ WASH PUMP & LINES
								DROP PLUG
	1920	6.0						START DISP WITH FRESH WATER
	1938	6.0	83.0		425			DISP CAUGHT CMT
	1944	2.0	106.0		525			SLOW RATE
	1949	2.0	116.0		1050			BUMP PLUG
	1950							RELEASE FLOAT HELD
								THANKS FOR CALLING HALLIBURTON
								JERRAKO & CREW

HALLIBURTON

Work Order Contract

Order Number

2643034

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1-34	Farm or Lease Smith	County Kingman	State KS	Well Permit Number 15095218480000
Customer Sho-Bar Energy Inc.		Well Owner Sho-Bar Energy Inc.	Job Purpose Cement Production Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. **ORIGINAL**
exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

CONFIDENTIAL

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil gas or other hydrocarbon substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in, on, or under the well; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

RELEASED FROM CONFIDENTIAL

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION.** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

CUSTOMER Authorized Signatory

DATE:

09/01/03

TIME:

1830

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2643034

CUSTOMER Authorized Signatory

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

* I N V O I C E *

RECEIVED

OCT 29 2003

KCC WICHITA

Invoice Number: 090809

ORIGINAL

Invoice Date: 08/27/03

Sold Sho-Bar Energy, Inc.
To: P. O. Box 422
LaVerne, OK
73848

CONFIDENTIAL 5060

607000
Cust I.D.....: Sho
P.O. Number...: Smith 1-34
P.O. Date.....: 08/27/03

Due Date.: 09/26/03

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	7.1500	965.25	T
Pozmix	90.00	SKS	3.8000	342.00	T
Gel	4.00	SKS	10.0000	40.00	T
Chloride	7.00	SKS	30.0000	210.00	T
Handling	236.00	SKS	1.1500	271.40	E
Mileage (40)	40.00	MILE	11.8000	472.00	E
236 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	40.00	MILE	3.5000	140.00	E
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 300.57 ONLY if paid within 30 days from Invoice Date

Subtotal: 3005.65
Tax.....: 108.95
Payments: 0.00
Total....: 3114.60

RELEASED
FROM
CONFIDENTIAL

alw