

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE API# 15-095-21379

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5234

EXPIRATION DATE June - 1984

OPERATOR Penguin Petroleum, Inc.

API NO. 15-095-21,379

ADDRESS 1250 Kansas State Bank Bldg.

COUNTY Kingman

Wichita, Kansas 67202

FIELD -----

** CONTACT PERSON W. C. Talbott

PROD. FORMATION NA

PHONE 316 267-3393

Indicate if new pay.

PURCHASER NA

LEASE #1 Hunter

ADDRESS _____

WELL NO. 1

WELL LOCATION SE NW SE

DRILLING Rains & Williamson Oil Co., Inc.

990 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 435 Page Court - 220 West Douglas

the SE (Qtr.) SEC 32 TWP 30 S RGE 7 (W).

Wichita, Kansas 67202

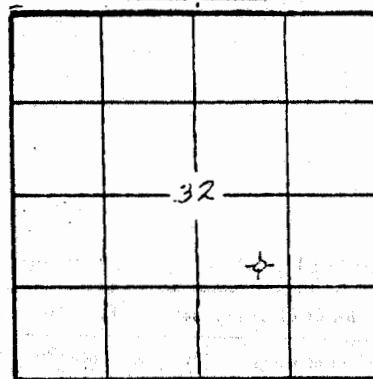
PLUGGING Rains & Williamson Oil Co., Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Same



KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4792

PBTD NA

SPUD DATE 9-14-83

DATE COMPLETED 9-24-83

ELEV: GR 1621

DF 1628

KB 1630

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 252' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

W. C. Talbott

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

Side TWO
 OPERATOR Penguin Petroleum, Inc. LEASE NAME Hunter SEC 32 TWP 30S RGE 7 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 MISSISSIPPI</p> <p>4359'-4370'</p> <p>30-45-60-90</p> <p>1st open</p> <p>GTS in 11 min.</p> <p>184 MCF in 15 min.</p> <p>260 MCF in 20 min.</p> <p>231 MCF in 30 min.</p> <p>2nd open</p> <p>295 MCF in 5 min.</p> <p>270 MCF in 10 min.</p> <p>270 MCF in 60 min.</p> <p>Recovered 90' GCM, 120' MW,</p> <p>51,000 ppm Cl</p> <p>IFP 74-95#</p> <p>FFP 84-105#</p> <p>SIP 1525-1472#</p>			<p>Heebner 3326 (-1696)</p> <p>Lansing 3575 (-1945)</p> <p>Kansas City 3820 (-2190)</p> <p>Hertha 4010 (-2380)</p> <p>Cherokee 4232 (-2602)</p> <p>Mississippi 4358 (-2728)</p> <p>Kinderhook 4636 (-3006)</p> <p>Viola 4748 (-3118)</p> <p>Simpson 4764 (-31)</p> <p>LTD 4793 (-3163)</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	252'	Common	200	2% gel., 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		
TUBING RECORD					
Size	Setting depth	Packer set at			
NA					