

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6236Name: MTM PETROLEUM, INC.Address P.O. BOX 82City/State/Zip SPIVEY KS 67142Purchaser: AquilaOperator Contact Person: MARVIN A. MILLERPhone (620) 532-3794Contractor: Name: DUKE DRILLING CO, INC.License: 5929Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: OCT 08 2002Well Name: CONFIDENTIALComp. Date CONFIDENTIAL Old Total Depth CONFIDENTIAL

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. CONFIDENTIAL
☐ Dual Completion ☐ Docket No. CONFIDENTIAL
☐ Other (SWD or Inj?) ☐ Docket No. CONFIDENTIAL

06-26-02 07-02-02 07-09-02
 Spud Date Date Reached TD Completion Date

API NO. 15-095-21,815-00-00

County KINGMANSW NE SE Sec. 10 Twp. 30 Rge. 7 E
X W1650' Feet from S/K (circle one) Line of Section990' Feet from E/K (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name KREHBIEL A Well # 2Field Name SPIVEY-GRABS-BASILProducing Formation MISSISSIPPIANElevation: Ground 1438' KB 1446'Total Depth 4224' PSTD CONFIDENTIALAmount of Surface Pipe Set and Cemented at 224' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set CONFIDENTIAL FeetIf Alternate II completion, cement circulated from CONFIDENTIALfeet depth to CONFIDENTIAL w/ CONFIDENTIAL sx cmt.Drilling Fluid Management Plan See 10-16-02
(Data must be collected from the Reserve Pit)Chloride content CONFIDENTIAL ppm Fluid volume 400 bblsDewatering method used Hauled offsiteLocation of fluid disposal if hauled offsite: CONFIDENTIALOperator Name Messenger PetroleumLease Name Nicholas SWD License No. 4706NW Quarter Sec. 20 Twp. 30 S Rng. 8 E WCounty KINGMAN Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature MARVIN A. MILLERTitle MARVIN A. MILLER, PRESIDENT Date 10-07-02Subscribed and sworn to before me this 7th day of October, 2002Notary Public KATHY HILLDate Commission Expires 01-04-03

RECEIVED

OCT 09 2002

KCC WICHITA

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input type="checkbox"/> NGPA	
<input type="checkbox"/> Other	
NOV 05 2002	

Form ACO-1 (7-91)

From
Confidential

SIDE TWO

Operator Name MTM PETROLEUM, INC.Lease Name KREHBIEL A Well # 2Sec. 10 Twp. 30 Rge. 7☐ EastCounty KINGMAN COUNTY, KANSAS☒ West

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Dual Compensated Porosity
Sonic Bond

☒ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

Heebner SH. 3068
Lansing 3274
Kansas City 3575
B/Kansas City 3826
Mississippian 4130

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	224'	60/40 Poz	150	3%cc 2% gel
Production	7 7/8	4 1/2	10.5	4223'	ASC	125	5#/sk Kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 3/8 HEC 4130-4140	1000 gal. 15% Fe Acid	4140

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4117'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
8-03-02					
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas 40 Mcf	Water 28 Bbls.	Gas-Oil Ratio 20:1	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____