

15-095-30023



36-305-7w

Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Kenneth Rupp Lease & Well No. Russell #1
Elevation 1614 Kelly Bushings Formation K. C. Ticket Number 6107
Date May 25, 1965 Sec. 36 Twp. 30 Range 7w County Kingman State Kansas
Test Approved by Toby Elster Western Representative Norman Allen

Formation Test No. 1 O.K. ☒ Misrun Interval Tested From 3944' to 3989' Total Depth 3989'
Size Main Hole 7 7/8 Bat Hole Conv. B.T. X Damaged Yes no No Conv. ☒ B.T. Damaged Yes no No
Packer Depth 3939 Ft. Size 6 3/4 Packer Depth 3944 Ft. Size 6 3/4
Straddle Yes No no Conv. B.T. Damaged Yes No

Packer Depth Ft. Size
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 45 Ft. Size 5 1/2 OD & DC
RECORDERS Depth 3955 Ft. Clock No. 4964 Depth 3958 Ft. Clock No. 149
Top Make Kuster Cap. 3150 No. 1562 Inside Inside Bottom Make Western Cap. 3000 No. 29 Inside
Below Straddle: Depth Clock No. Outside Depth Ft. Clock No. Outside
Top Make Cap. No. Outside Bottom Make Cap. No. Outside

Time Set Packer 9:28 P M
Tool Open I.F.P. From 9:30 M to 10:00 M Hr. 30 Min. From (B) 48 P.S.I. To (C) 113 P.S.I.
Tool Closed I.C.I.P. From 10:00 M. to 10:30 M. Hr. 30 Min. (D) 1564 P.S.I.
Tool Open F.F.P. From 10:30 M. to 11:00 M. Hr. 30 Min. From (E) 142 P.S.I. To (F) 201 P.S.I.
Tool Closed F.C.I.P. From 11:00 to 11:30 M. Hr. 30 Min. (G) 1541 P.S.I.
Initial Hydrostatic Pressure (A) 2096 P.S.I. Final Hydrostatic Pressure (H) 2048 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION M.
M.
M.

BLOW Fair Fair blow throughout test. Bottom Choke Size 3/4 In.
Did Well Flow Yes no No Recovery Total Ft. 390' salt water

Mud
Reversed Out Yes no No Mud Type starch Viscosity 44 Weight 10. Maximum Temp. 119 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint yes Jars: Size no Make Ser. No.

Type Circ. Sub. plug Did Tool Plug? no Where? Did Packer Hold? yes

Length Drill Pipe 299ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 930 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars ft.

I. D. Drill Collars in. Length D.S.T. Tool 65 ft.

Remarks

WESTERN TESTING CO., INC.

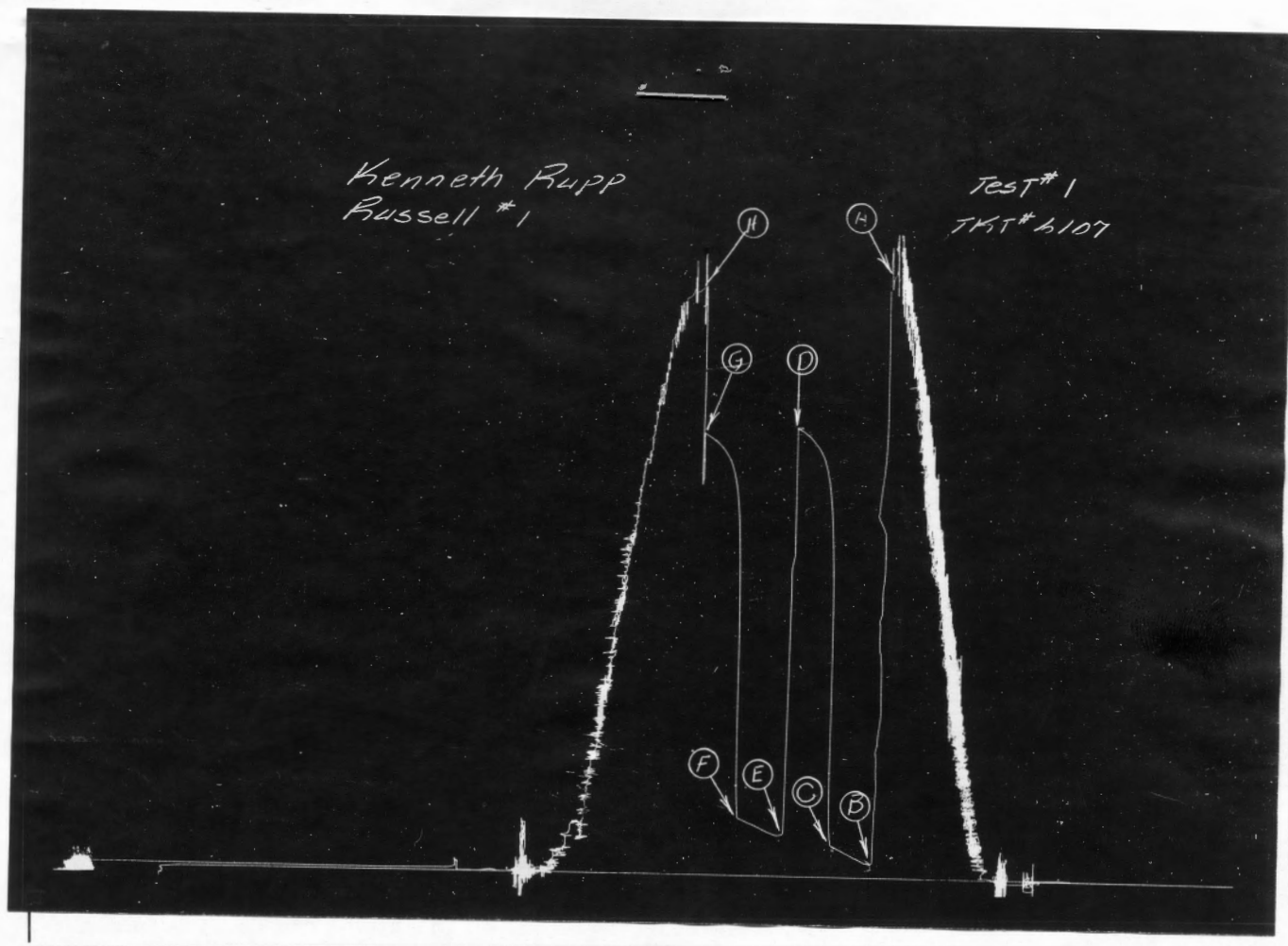
Pressure Data

Date May 25, 1965 Test Ticket No. 6107
 Recorder No. 1562 Capacity 3150 Location 3955 Ft.
 Clock No. 4964 Elevation 1614 Kelly Bushings Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2096</u> P.S.I.	Opened Tool	<u>9:28 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>48</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>27</u> Mins.
C First Final Flow Pressure	<u>113</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1564</u> P.S.I.	Second Flow Pressure	<u>30</u> 30 Mins.	<u>30</u> 40 Mins.
E Second Initial Flow Pressure	<u>142</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>28</u> Mins.
F Second Final Flow Pressure	<u>201</u> P.S.I.			
G Final Closed-in Pressure	<u>1541</u> P.S.I.			
H Final Hydrostatic Mud	<u>2048</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>5</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>1</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>48</u>	<u>0</u>	<u>113</u>	<u>0</u>	<u>142</u>	<u>0</u>	<u>201</u>
P 2 <u>5</u>	<u>51</u>	<u>3</u>	<u>1000</u>	<u>5</u>	<u>145</u>	<u>3</u>	<u>1147</u>
P 3 <u>10</u>	<u>62</u>	<u>6</u>	<u>1275</u>	<u>10</u>	<u>155</u>	<u>6</u>	<u>1342</u>
P 4 <u>15</u>	<u>76</u>	<u>9</u>	<u>1387</u>	<u>15</u>	<u>169</u>	<u>9</u>	<u>1416</u>
P 5 <u>20</u>	<u>92</u>	<u>12</u>	<u>1454</u>	<u>20</u>	<u>179</u>	<u>12</u>	<u>1457</u>
P 6 <u>25</u>	<u>105</u>	<u>15</u>	<u>1492</u>	<u>25</u>	<u>190</u>	<u>15</u>	<u>1482</u>
P 7 <u>27</u>	<u>113</u>	<u>18</u>	<u>1512</u>	<u>30</u>	<u>201</u>	<u>18</u>	<u>1501</u>
P 8		<u>21</u>	<u>1530</u>			<u>21</u>	<u>1516</u>
P 9		<u>24</u>	<u>1544</u>			<u>24</u>	<u>1525</u>
P10		<u>27</u>	<u>1556</u>			<u>27</u>	<u>1536</u>
P11		<u>30</u>	<u>1564</u>			<u>28</u>	<u>1541</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT

PRESSURE

(A)	Initial Hydrostatic Mud	2096	PSI
(B)	First Initial Flow Pressure	48	PSI
(C)	First Final Flow Pressure	113	PSI
(D)	Initial Closed-in Pressure	1564	PSI
(E)	Second Initial Flow Pressure	142	PSI
(F)	Second Final Flow Pressure	201	PSI
(G)	Final Closed-in Pressure	1541	PSI
(H)	Final Hydrostatic Mud	2048	PSI

WESTERN

Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Kenneth Rupp Lease & Well No. Russell # 1
Elevation 1613 R.B. Formation Miss. Ticket Number 6446
Date May 28, 1965 Sec. 36 Twp. 30 Range 7W County Kingman State Kansas
Test Approved by Toby Elster Western Representative Guy M. Knipe

Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 4330 to 4362 Total Depth 4362
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Packer Depth 4327 Ft. Size 6 3/4 Packer Depth 4330 Ft. Size 6 3/4
Straddle _____ Yes ☒ No _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2 O.D. Tool Jt. Size 4 1/2 F.H. Anchor Length 32 Ft. Size 5 1/2 O.D.
RECORDERS Depth 4354 Ft. Clock No. 6861 Depth 4357 Ft. Clock No. 142
Top Make Kuster Cap. 4200 No. 1558 Inside _____ Outside W. T. C. Cap. 4000 No. 60 Inside _____ Outside W. T. C.
Below Straddle: Depth _____ Clock No. _____ Outside _____ Depth _____ Ft. Clock No. _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 9:45 A. M
Tool Open I.F.P. From 9:47 AM to 10:17 A M Hr. 30 Min. From (B) 84 P.S.I. To (C) 75 P.S.I.
Tool Closed I.C.I.P. From 10:17 AM to 11:02 A M Hr. 45 Min. (D) 1601 P.S.I.
Tool Open F.F.P. From 11:02 A. M. to 12:02 A. M. 1 Hr. Min. From (E) 54 P.S.I. To (F) 54 P.S.I.
Tool Closed F.C.I.P. From 12:02 AM to 12:47 M. Hr. 45 Min. (G) 1540 P.S.I.
Initial Hydrostatic Pressure (A) 2351 P.S.I. Final Hydrostatic Pressure (H) 2304 P.S.I.

SURFACE	Size Choke <u>3/4</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u>1.6" Water</u>		<u>10</u> M.	<u>175,000 C.F.</u>
	<u>1.6" Water</u>		<u>30</u> M.	<u>175,000</u>
	<u>1.6</u>		<u>60</u> M.	<u>175,000</u>

BLOW Strong gas to surface 10 minutes Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Fr. 70' Gas Cut Mud

Reversed Out _____ Yes ☒ No _____ Mud Type Starch Viscosity 46 Weight 10.1 Maximum Temp. 127 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint yes Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. Plug Did Tool Plug? _____ Where? _____ Did Packer Hold? yes
Length Drill Pipe 3388 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 919 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 55 ft.

Remarks

WESTERN TESTING CO., INC. Pressure Data

Date May 28, 1965

Test Ticket No. 6446

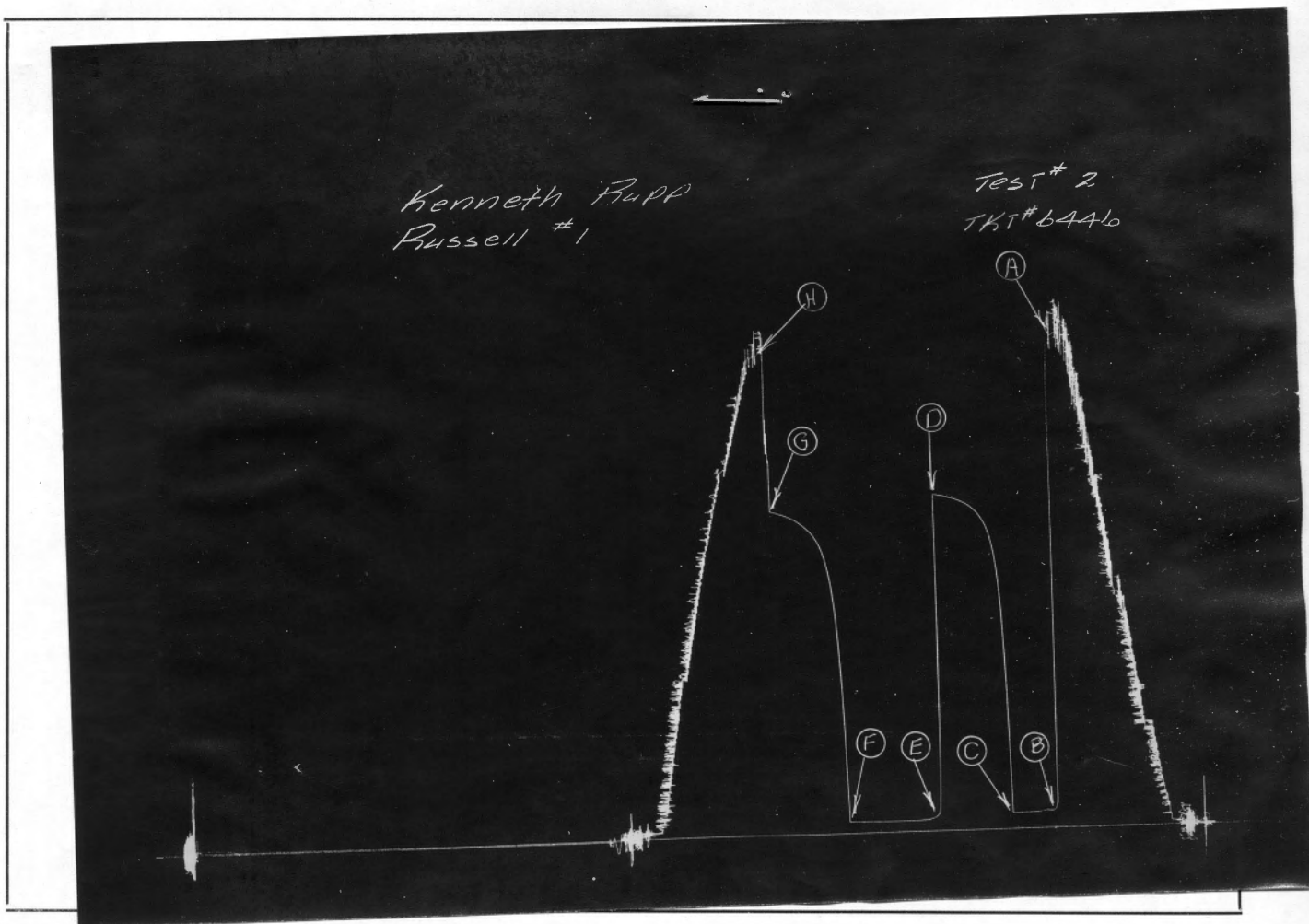
Recorder No. 1558 Capacity 4200 Location 4354 Ft.

Clock No. 6993 Elevation 1613 Rotary Bushings Well Temperature 127 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2351</u> P.S.I.	Opened Tool	<u>9:45</u> A. M.	
B First Initial Flow Pressure	<u>84</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>75</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>47</u> Mins.
D Initial Closed-in Pressure	<u>1601</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>54</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>48</u> Mins.
F Second Final Flow Pressure	<u>54</u> P.S.I.			
G Final Closed-in Pressure	<u>1540</u> P.S.I.			
H Final Hydrostatic Mud	<u>2304</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>16</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>84</u>	<u>0</u>	<u>75</u>	<u>0</u>	<u>54</u>	<u>0</u>	<u>54</u>
P 2 <u>5</u>	<u>82</u>	<u>3</u>	<u>772</u>	<u>5</u>	<u>54</u>	<u>3</u>	<u>666</u>
P 3 <u>10</u>	<u>78</u>	<u>6</u>	<u>1079</u>	<u>10</u>	<u>54</u>	<u>6</u>	<u>943</u>
P 4 <u>15</u>	<u>75</u>	<u>9</u>	<u>1269</u>	<u>15</u>	<u>54</u>	<u>9</u>	<u>1121</u>
P 5 <u>20</u>	<u>75</u>	<u>12</u>	<u>1386</u>	<u>20</u>	<u>54</u>	<u>12</u>	<u>1252</u>
P 6 <u>25</u>	<u>75</u>	<u>15</u>	<u>1449</u>	<u>25</u>	<u>54</u>	<u>15</u>	<u>1330</u>
P 7 <u>30</u>	<u>75</u>	<u>18</u>	<u>1493</u>	<u>30</u>	<u>54</u>	<u>18</u>	<u>1390</u>
P 8		<u>21</u>	<u>1518</u>	<u>35</u>	<u>54</u>	<u>21</u>	<u>1424</u>
P 9		<u>24</u>	<u>1537</u>	<u>40</u>	<u>54</u>	<u>24</u>	<u>1447</u>
P 10		<u>27</u>	<u>1552</u>	<u>45</u>	<u>54</u>	<u>27</u>	<u>1468</u>
P 11		<u>30</u>	<u>1563</u>	<u>50</u>	<u>54</u>	<u>30</u>	<u>1487</u>
P 12		<u>33</u>	<u>1573</u>	<u>55</u>	<u>54</u>	<u>33</u>	<u>1500</u>
P 13		<u>36</u>	<u>1580</u>	<u>60</u>	<u>54</u>	<u>36</u>	<u>1510</u>
P 14		<u>39</u>	<u>1588</u>			<u>39</u>	<u>1521</u>
P 15		<u>42</u>	<u>1592</u>			<u>42</u>	<u>1527</u>
P 16		<u>45</u>	<u>1599</u>			<u>45</u>	<u>1535</u>
P 17		<u>47</u>	<u>1601</u>			<u>48</u>	<u>1540</u>
P 18							
P 19							
P 20							



This is an actual photograph of recorder chart.

POINT

PRESSURE

(A)	Initial Hydrostatic Mud	2351	PSI
(B)	First Initial Flow Pressure	84	PSI
(C)	First Final Flow Pressure	75	PSI
(D)	Initial Closed-in Pressure	1601	PSI
(E)	Second Initial Flow Pressure	54	PSI
(F)	Second Final Flow Pressure	54	PSI
(G)	Final Closed-in Pressure	1540	PSI
(H)	Final Hydrostatic Mud	2304	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Kenneth Cupp Lease & Well No. Russell # 1
Elevation 1613 Holly Bushings Formation Simpson Ticket Number 6448
Date May 30, 1965 Sec. 36 Twp. 30 Range 7 County Kingman State Kansas
Test Approved by Toby Elster Western Representative George Tew

Formation Test No. 3 O.K. ☐ Misrun ☐ Interval Tested From 4727' to 4737' Total Depth 4737'
Size Main Hole 7 7/8 Rat Hole none Conv. ☒ B.T. ☐ Damaged ☐ Yes ☐ No Conv. ☐ B.T. ☒ Damaged ☐ Yes ☐ No
Packer Depth 4727 Ft. Size 6 3/4 Packer Depth 4722 Ft. Size 6 3/4
Straddle ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 10 Ft. Size 5 1/2 OD
Packer Depth 4727 Ft. Size 6 3/4
RECORDERS Depth 4731 Ft. Clock No. 6861 Depth 4734 Ft. Clock No. 35
Top Make Kuster Cap. 4200 No. 1559 Inside none Bottom Make Western Cap. 4000 No. 152 none Outside
Below Straddle: Depth Clock No. Inside Outside
Top Make Cap. No. Inside Outside

Time Set Packer 9:56 A. M
Tool Open I.F.P. From 10:00 M to 10:30 M Hr. 30 Min. From (B) 125 P.S.I. To (C) 351 P.S.I.
Tool Closed I.C.I.P. From 10:30 M. to 11:15 M. Hr. 45 Min. (D) 2221 P.S.I.
Tool Open F.F.P. From 11:15A M. to 12:15A M. 1 Hr. Min. From (E) 399 P.S.I. To (F) 789 P.S.I.
Tool Closed F.C.I.P. From 12:15 M. to 1:00 M. Hr. 45 Min. (G) 1746 P.S.I.
Initial Hydrostatic Pressure (A) 2621 P.S.I. Final Hydrostatic Pressure (H) 2521 P.S.I.

SURFACE Size Choke 1/2 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION M.
(See attached sheet) M.
M.

BLOW Strong. Gas to surface in six minutes. Oil in 83 minutes. Bottom Choke Size 3/4 In.
Did Well Flow ☒ Yes ☐ No Recovery Total Ft. Pipe full of oil (90' watery mud below circ.sub)
Oil into tool. Mud

Reversed Out ☒ Yes ☐ No Mud Type starch Viscosity 45 Weight 10.2 Maximum Temp. 153 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint yes Jars: Size Make Ser. No.
Type Circ. Sub. plug Did Tool Plug? no Where? Did Packer Hold? yes
Length Drill Pipe 3805 ft. I.D. Drill Pipe 3.3 in Length Weight Pipe 900 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars ft.
I. D. Drill Collars in. Length D.S.T. Tool 32 ft.

Remarks Dropped reversing bar. Recovered clean oil; pulled six stands and pipe unloaded clean oil; Capped and pulled approximately 25 stands and recovered drilling mud.

WESTERN TESTING CO., INC.

Pressure Data

Date May 30, 1965

Test Ticket No. 6448

Recorder No. 1559 Capacity 4200 Location 4731 Ft.

Clock No. 6861 Elevation 1613 Kelly Bushings Well Temperature 153 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2621</u> P.S.I.	Opened Tool	<u>9:56 A.</u>	<u>M</u>
B First Initial Flow Pressure	<u>125</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>35</u> Mins.
C First Final Flow Pressure	<u>351</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>2221</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>57</u> Mins.
E Second Initial Flow Pressure	<u>399</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>47</u> Mins.
F Second Final Flow Pressure	<u>789</u> P.S.I.			
G Final Closed-in Pressure	<u>1746</u> P.S.I.			
H Final Hydrostatic Mud	<u>2521</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>2</u> Min.		final inc. of <u>2</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>125</u>	<u>0</u>	<u>351</u>	<u>0</u>	<u>399</u>	<u>0</u>	<u>789</u>
P 2 <u>5</u>	<u>229</u>	<u>3</u>	<u>1826</u>	<u>5</u>	<u>399</u>	<u>3</u>	<u>1700</u>
P 3 <u>10</u>	<u>248</u>	<u>6</u>	<u>2000</u>	<u>10</u>	<u>428</u>	<u>6</u>	<u>1717</u>
P 4 <u>15</u>	<u>277</u>	<u>9</u>	<u>2059</u>	<u>15</u>	<u>462</u>	<u>9</u>	<u>1729</u>
P 5 <u>20</u>	<u>294</u>	<u>12</u>	<u>2120</u>	<u>20</u>	<u>500</u>	<u>12</u>	<u>1736</u>
P 6 <u>25</u>	<u>319</u>	<u>15</u>	<u>2147</u>	<u>25</u>	<u>552</u>	<u>15</u>	<u>1740</u>
P 7 <u>30</u>	<u>334</u>	<u>18</u>	<u>2156</u>	<u>40</u>	<u>599</u>	<u>18</u>	<u>1742</u>
P 8 <u>35</u>	<u>351</u>	<u>21</u>	<u>2164</u>	<u>35</u>	<u>662</u>	<u>21</u>	<u>1744</u>
P 9		<u>24</u>	<u>2168</u>	<u>40</u>	<u>695</u>	<u>24</u>	<u>1745</u>
P10		<u>27</u>	<u>2175</u>	<u>45</u>	<u>728</u>	<u>27</u>	<u>1745</u>
P11		<u>30</u>	<u>2181</u>	<u>50</u>	<u>760</u>	<u>30</u>	<u>1746</u>
P12		<u>33</u>	<u>2185</u>	<u>55</u>	<u>782</u>	<u>33</u>	<u>1746</u>
P13		<u>36</u>	<u>2194</u>	<u>57</u>	<u>789</u>	<u>36</u>	<u>1746</u>
P14		<u>39</u>	<u>2206</u>			<u>39</u>	<u>1746</u>
P15		<u>42</u>	<u>2215</u>			<u>42</u>	<u>1746</u>
P16		<u>45</u>	<u>2221</u>			<u>45</u>	<u>1746</u>
P17						<u>47</u>	<u>1746</u>
P18							
P19							
P20							



P. O. Box 793
GREAT BEND, KANSAS

Company **Kenneth Rupp**

Lease & Well No. **Russell #1**

Test No. **3**

Interval Tested From **4727'** To **4737'**

Time	Ins. of water	Description of Flow
	Water Pressure	
8	2	196,000
10	2.4	214,000
20	1.6	175,000
30	5	310,000
40	1	139,000
50	11	114,000
60	4.5	73,000
70	4.5	73,000
80	4	70,000
90		

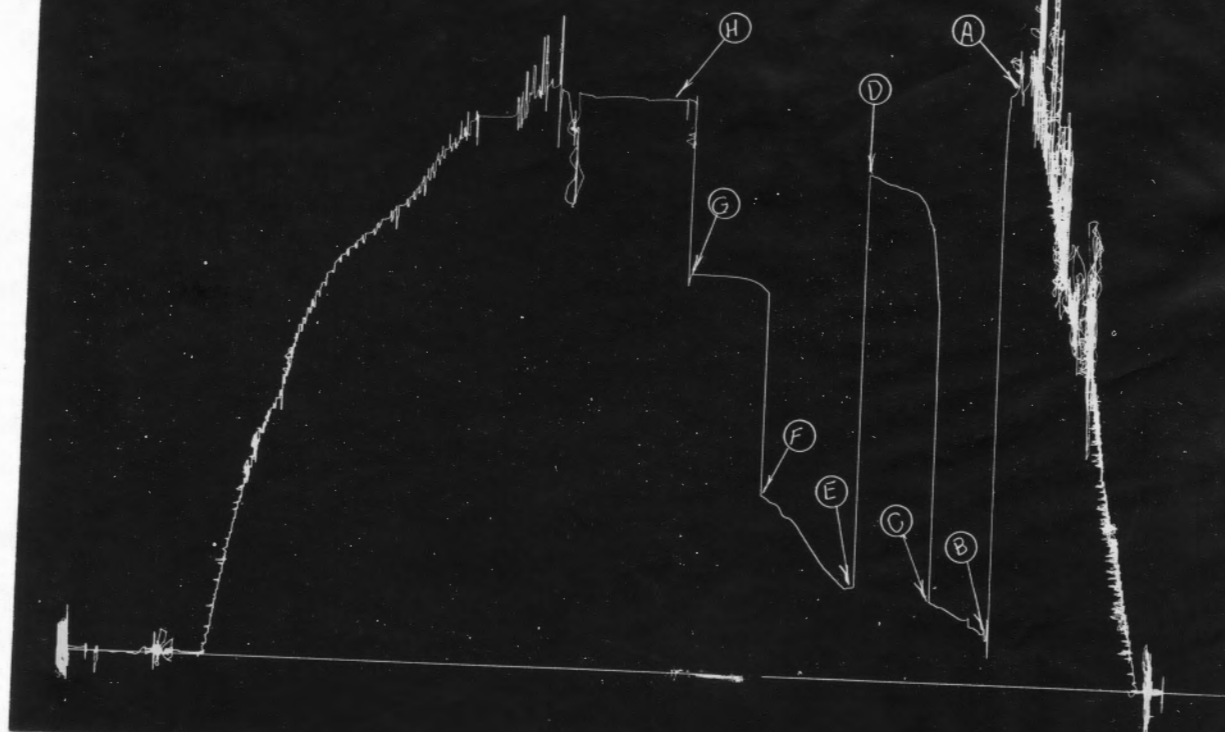
Size Choke **1/2** Surface In. Bottom **3/4** In.

Remarks **Gas to surface in six minutes. After 40 minutes,**
gas was gauged thru 1"
Spray of oil in one hour ~~at~~ 23 minutes.

WHELAN PRINTERS, GREAT BEND, KS.

Kenneth Rupp
Russell #1

Test #3
TKT 6448



This is an actual photograph of recorder chart.

POINT

PRESSURE

(A) Initial Hydrostatic Mud	2621	PSI
(B) First Initial Flow Pressure	125	PSI
(C) First Final Flow Pressure	351	PSI
(D) Initial Closed-in Pressure	2221	PSI
(E) Second Initial Flow Pressure	399	PSI
(F) Second Final Flow Pressure	789	PSI
(G) Final Closed-in Pressure	1746	PSI
(H) Final Hydrostatic Mud	2521	PSI