Company: Pickrell Drilling Company | Lease & Well No.: Woolridge #3

Elevation: 1511 Kelly Bu shing | Formation: Kansas City | Effective Pay: -- Ft. | Ticket No.: 3338

Date: 8/3/79 | Sec.: 6 | Twp.: 30S | Range: 7W | County: Kingman | State: Kansas

Test Approved by: Larry J. Richardson | Western Representative: Jim Wondra

Formation Test No.: 1 | Interval Tested from: 3776 ft. to: 3796 ft. | Total Depth: 3796 ft.

Packer Depth: 3771 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Packer Depth: 3776 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Depth of Selective Zone Set: --

Top Recorder Depth (Inside): 3786 ft. | Recorder Number: 2607 | Cap.: 4150

Bottom Recorder Depth (Outside): 3789 ft. | Recorder Number: 3351 | Cap.: 4000

Below Straddle Recorder Depth: - ft. | Recorder Number: - | Cap.: -

Drilling Contractor: Pickrell Drilling Rig #10 | Drill Collar Length: - | I. D.: - in.

Mud Type: starch | Viscosity: 39 | Weight Pipe Length: - | I. D.: - in.

Weight: 9.3 | Water Loss: 12.4 cc. | Drill Pipe Length: 3755 | I. D.: 3.8 in.

Chlorides: 26,000 P.P.M. | Test Tool Length: 21 ft. | Tool Size: 5½OD in.

Jars: Make: -- | Serial Number: -- | Anchor Length: 20 ft. | Size: 5½OD in.

Did Well Flow?: No | Reversed Out: No | Surface Choke Size: 3/4 in. | Bottom Choke Size: 3/4 in.

Main Hole Size: 7 7/8 in. | Tool Joint Size: 4½FH in.

Blow: Weak blow throughout flow periods.

Recovered: 360 ft. of: salt water (124,000 ppm)

Recovered: ft. of:

Recovered: ft. of:

Recovered: ft. of:

Recovered: ft. of:

Remarks:

Time Set Packer(s): 2:10 ~~A.M.~~ ~~P.M.~~ | Time Started Off Bottom: 6:10 ~~A.M.~~ ~~P.M.~~ | Maximum Temperature: 123

Initial Hydrostatic Pressure			(A)	1981	P.S.I.	
Initial Flow Period	Minutes 30	(B)	70	P.S.I. to (C)	80	P.S.I.
Initial Closed In Period	Minutes 60	(D)	1557	P.S.I.		
Final Flow Period	Minutes 90	(E)	131	P.S.I. to (F)	207	P.S.I.
Final Closed In Period	Minutes 60	(G)	1508	P.S.I.		
Final Hydrostatic Pressure		(H)	1912	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 8/3/79 Test Ticket No. 3338

Recorder No. 2607 Capacity 4150 Location 3786

Clock No. -- Elevation 1511 Kelly Bushing Ft. Well Temperature 123 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1981	P.S.I.
B	First Initial Flow Pressure	70	P.S.I.
C	First Final Flow Pressure	80	P.S.I.
D	Initial Closed-in Pressure	1557	P.S.I.
E	Second Initial Flow Pressure	131	P.S.I.
F	Second Final Flow Pressure	207	P.S.I.
G	Final Closed-in Pressure	1508	P.S.I.
H	Final Hydrostatic Mud	1912	P.S.I.

	Time Given	Time Computed
Open Tool	2:10A M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	90 Mins.	90 Mins.
Final Closed-in Pressure	60 Mins.	60 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	70
P 2	5	70
P 3	10	70
P 4	15	70
P 5	20	72
P 6	25	78
P 7	30	80
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	80
3	706
6	1263
9	1355
12	1397
15	1427
18	1450
21	1466
24	1479
27	1487
30	1500
33	1507
36	1514
39	1520
42	1526
45	1532
48	1538
51	1543
54	1549
57	1552
60	1557

Second Flow Pressure
Breakdown: 18 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	131
5	129
10	127
15	129
20	137
25	144
30	152
35	157
40	161
45	161
50	161
55	161
60	169
65	178
70	186
75	190
80	197
85	201
90	207

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	207
3	1050
6	1245
9	1316
12	1355
15	1370
18	1401
21	1418
24	1429
27	1437
30	1450
33	1457
36	1464
39	1471
42	1477
45	1485
48	1491
51	1496
54	1500
57	1505
60	1508

TKE # 3338
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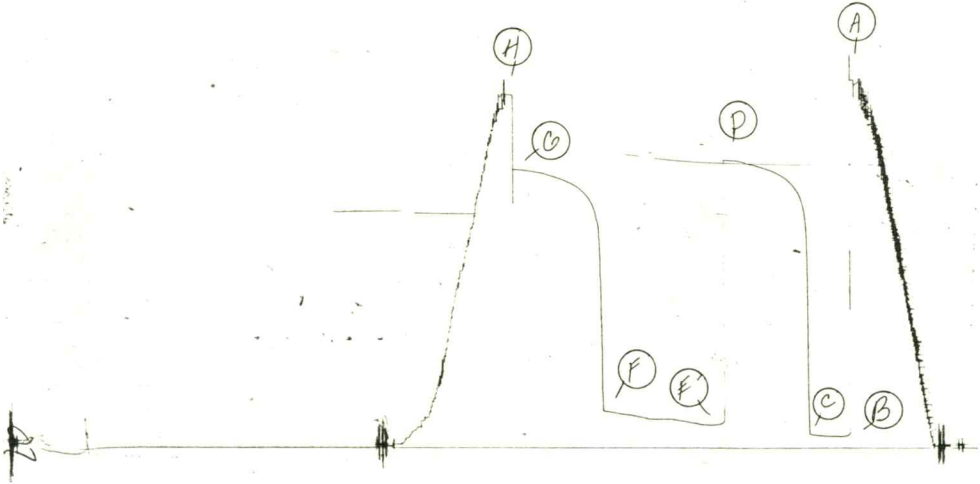

Company Pickrell Drilling Company — Lease & Well No. Woolridge #3

Elevation 1511 Kelly Bushing — Formation Hertha — Effective Pay -- Ft. — Ticket No. 3339

Date 8/3/79 — Sec. 6 — Twp. 30S — Range 7W — County Kingman — State Kansas

Test Approved by Larry J. Richardson — Western Representative Jim Wondra

Formation Test No. 2 — Interval Tested from 3808' ft. to 3826' ft. — Total Depth 3826' ft.

Packer Depth 3803 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 3808 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3798 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 3801 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number — Cap. -

Drilling Contractor Pickrell Drilling Rig #10 — Drill Collar Length - — I. D. - in.

Mud Type starch — Viscosity 43 — Weight Pipe Length - — I. D. - in.

Weight 9.3 — Water Loss 10.4 cc. — Drill Pipe Length 3787 — I. D. 3.8 in.

Chlorides 33,500 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½OD in.

Jars: Make -- — Serial Number -- — Anchor Length 18 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Very weak blow throughout first flow period. No blow throughout second flow period.

Recovered 65 ft. of very slightly oil cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:00 ~~A.M.~~ P.M. — Time Started Off Bottom 8:00 ~~A.M.~~ P.M. — Maximum Temperature 123

Initial Hydrostatic Pressure ..... (A) 2013 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 74 P.S.I. to (C) 68 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 1601 P.S.I.

Final Flow Period ..... Minutes 30 (E) 87 P.S.I. to (F) 84 P.S.I.

Final Closed In Period ..... Minutes 66 (G) 1578 P.S.I.

Final Hydrostatic Pressure ..... (H) 1979 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 8/3/79 Test Ticket No. 3339

Recorder No. 2607 Capacity 4150 Location 3798 Ft.

Clock No. -- Elevation 1511 Kelly Bushing Well Temperature 123 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2013	P.S.I.
B	First Initial Flow Pressure	74	P.S.I.
C	First Final Flow Pressure	68	P.S.I.
D	Initial Closed-in Pressure	1601	P.S.I.
E	Second Initial Flow Pressure	87	P.S.I.
F	Second Final Flow Pressure	84	P.S.I.
G	Final Closed-in Pressure	1578	P.S.I.
H	Final Hydrostatic Mud	1979	P.S.I.

	Time Given	Time Computed
Open Tool	5:00P M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	60 Mins.	66 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: ____ Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	74
P 2 5	68
P 3 10	68
P 4 15	68
P 5 20	68
P 6 25	68
P 7 30	68
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: ____ Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	68
3	65
6	93
9	267
12	610
15	923
18	1230
21	1376
24	1443
27	1483
30	1506
33	1527
36	1542
39	1553
42	1561
45	1571
48	1578
51	1584
54	1590
57	1595
60	1601

Second Flow Pressure
Breakdown: ____ Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	87
5	89
10	87
15	84
20	84
25	84
30	84

Final Shut-In
Breakdown: ____ Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	84
3	84
6	84
9	101
12	157
15	360
18	623
21	906
24	1165
27	1326
30	1408
33	1448
36	1479
39	1500
42	1521
45	1532
48	1542
51	1555
54	1559
57	1563
60	1567
63	1574

TKt # 3339
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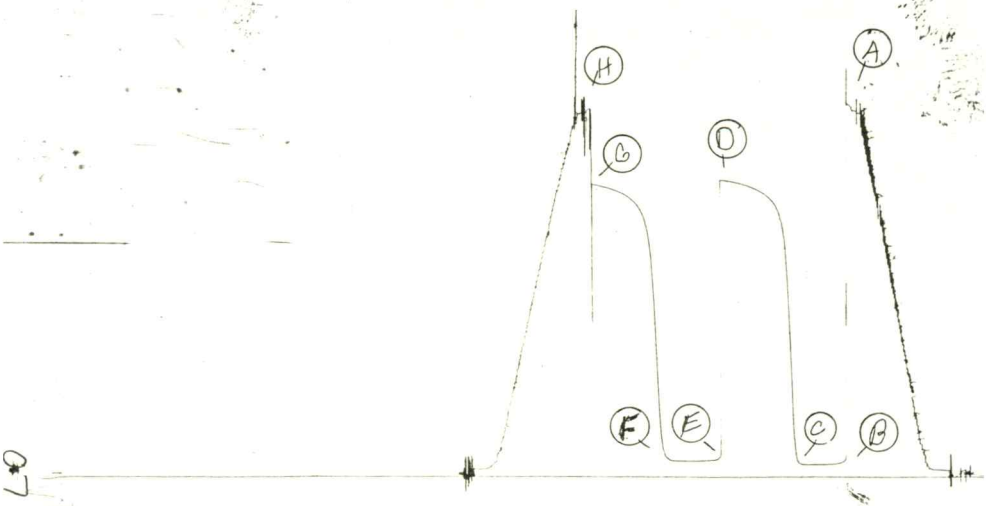


Company: Pickrell Drilling Company | Lease & Well No.: Wooldridge #3

Elevation: 1511 Kelly Bushing | Formation: Mississippi | Effective Pay: -- Ft. | Ticket No.: 3377

Date: 8/5/79 | Sec.: 6 | Twp.: 30S | Range: 7W | County: Kingman | State: Kansas

Test Approved by: Larry Richardson | Western Representative: Rod Tritt

Formation Test No.: 3 | Interval Tested from: 4139 ft. to: 4159 ft. | Total Depth: 4159 ft.

Packer Depth: 4134 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Packer Depth: 4139 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Depth of Selective Zone Set: --

Top Recorder Depth (Inside): 4143 ft. | Recorder Number: 2604 | Cap.: 4150

Bottom Recorder Depth (Outside): 4146 ft. | Recorder Number: 2606 | Cap.: 4150

Below Straddle Recorder Depth: - ft. | Recorder Number: - | Cap.: -

Drilling Contractor: Pickrell Drilling | Drill Collar Length: - | I. D.: - in.

Mud Type: starch | Viscosity: 48 | Weight Pipe Length: 567 | I. D.: 2½ in.

Weight: 9.5 | Water Loss: 10.8 cc. | Drill Pipe Length: 3551 | I. D.: 3.8 in.

Chlorides: 35,000 P.P.M. | Test Tool Length: 21 ft. | Tool Size: 5½OD in.

Jars: Make: No | Serial Number: - | Anchor Length: 20 ft. | Size: 5½OD in.

Did Well Flow?: No | Reversed Out: No | Surface Choke Size: 3/4 in. | Bottom Choke Size: 3/4 in.

Main Hole Size: 7 7/8 in. | Tool Joint Size: 4½FH in.

Blow: Strong blow throughout test. Gas to surface four minutes. See attached sheet for gas measurements.

Recovered: 80 ft. of gas cut drilling mud

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Remarks:

Time Set Packer(s): 10:55 ~~A.M.~~ P.M. | Time Started Off Bottom: 2:55 A.M. ~~P.M.~~ | Maximum Temperature: 126

Initial Hydrostatic Pressure: (A) 2262 P.S.I.

Initial Flow Period: Minutes 30 (B) 104 P.S.I. to (C) 62 P.S.I.

Initial Closed In Period: Minutes 60 (D) 1182 P.S.I.

Final Flow Period: Minutes 90 (E) 81 P.S.I. to (F) 38 P.S.I.

Final Closed In Period: Minutes 60 (G) 1102 P.S.I.

Final Hydrostatic Pressure: (H) 2211 P.S.I.

Phone 316 262-5861
316 838-0601

P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Date 8/5/79 Ticket 3377 Company Pickrell Drilling Company

Well Name and No. Wooldridge #3 Dst No. 3 Interval Tested 4139'-4159'

County Kingman State Kansas Sec. 6 Twp. 30S Rg. 7W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
10:55	Tool open					**PRE FLOW**
	4	1¼" orifice			Gas to surface	340,000 CFPD
	10 min.	56" of water	1¼" orifice			329,000 CFPD
	20 min.	46" of water	1¼" orifice			298,000 CFPD
	30 min.	42" of water	1¼" orifice			285,000 CFPD
12:25 PM	Tool open	446,000 CFPD				**SECOND FLOW**
	10 min.	76" of water	1¼" orifice			378,000 CFPD
	20 min.	46" of water	1¼" orifice			304,000 CFPD
	30 min.	40" of water	1¼" orifice			278,000 CFPD
	40 min.	36" of water	1¼" orifice			264,000 CFPD
	50 min.	35" of water	1¼" orifice			260,000 CFPD
	60 min.	34" of water	1¼" orifice			256,000 CFPD
	70 min.	33" of water	1¼" orifice			252,000 CFPD
	80 min.	32" of water	1¼" orifice			248,000 CFPD
	90 min.	32" of water	1¼" orifice			248,000 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled -- Date to be Invoiced 8/5/79

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Pickrell Drilling Company

Authorized by Larry Richardson

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 8/7/79 Test Ticket No. 3377

Recorder No. 2604 Capacity 4150 Location 4143 Ft.

Clock No. --- Elevation 1577 Kelly Bushing Well Temperature 126 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2262 P.S.I.		Open Tool	10:55P M	
B	First Initial Flow Pressure	104 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	62 P.S.I.		Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	1182 P.S.I.		Second Flow Pressure	90 Mins.	90 Mins.
E	Second Initial Flow Pressure	81 P.S.I.		Final Closed-in Pressure	60 Mins.	60 Mins.
F	Second Final Flow Pressure	38 P.S.I.				
G	Final Closed-in Pressure	1102 P.S.I.				
H	Final Hydrostatic Mud	2211 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	104
P 2 5	94
P 3 10	81
P 4 15	70
P 5 20	67
P 6 25	65
P 7 30	62
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	62
3	440
6	705
9	851
12	924
15	975
18	1010
21	1048
24	1067
27	1082
30	1096
33	1107
36	1119
39	1127
42	1138
45	1150
48	1157
51	1164
54	1170
57	1177
60	1182

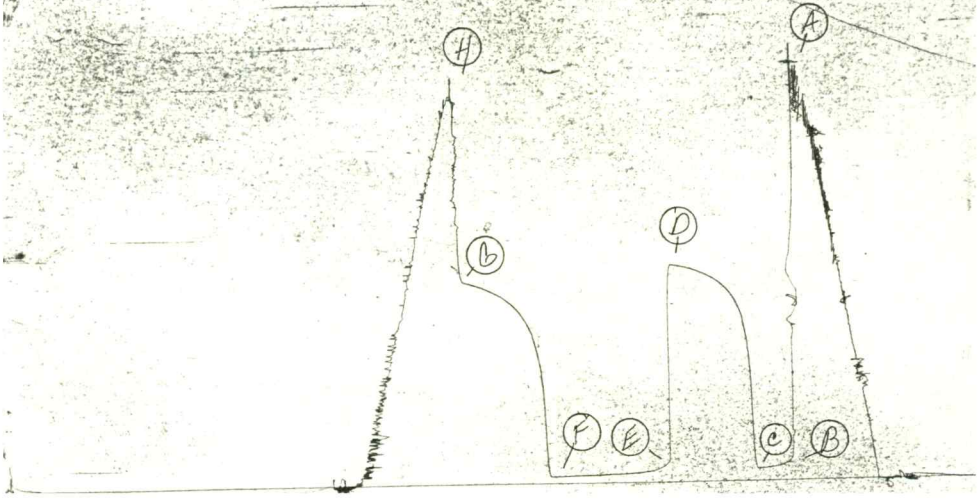
Second Flow Pressure
Breakdown: 18 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	81
5	77
10	66
15	60
20	63
25	48
30	47
35	45
40	40
45	40
50	38
55	38
60	38
65	38
70	38
75	38
80	38
85	38
90	38

Final Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	38
3	359
6	594
9	732
12	801
15	864
18	901
21	931
24	960
27	982
30	1000
33	1014
36	1028
39	1041
42	1055
45	1067
48	1075
51	1082
54	1089
57	1097
60	1102

TK # 3377



Company Pickrell Drilling Company | Lease & Well No. Wooldridge #3

Elevation 1511 Kelly Bushing | Formation Mississippi | Effective Pay -- Ft. | Ticket No. 3378

Date 8/6/79 | Sec. 6 | Twp. 30S | Range 7W | County Kingman | State Kansas

Test Approved by Larry Richardson | Western Representative Rod Tritt

Formation Test No. 4 | Interval Tested from 4159 ft. to 4179 ft. | Total Depth 4179 ft.

Packer Depth 4154 ft. | Size 6 3/4 in. | Packer Depth - ft. | Size - in.

Packer Depth 4159 ft. | Size 6 3/4 in. | Packer Depth - ft. | Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4163 ft. | Recorder Number 2604 | Cap. 4150

Bottom Recorder Depth (Outside) 4166 ft. | Recorder Number 2606 | Cap. 4150

Below Straddle Recorder Depth - ft. | Recorder Number - | Cap. -

Drilling Contractor Pickrell Drilling | Drill Collar Length - | I. D. - in.

Mud Type starch | Viscosity 47 | Weight Pipe Length 567 | I. D. 2½ in.

Weight 9.8 | Water Loss 14.8 cc. | Drill Pipe Length - | I. D. - in.

Chlorides 39,000 P.P.M. | Test Tool Length 21 ft. | Tool Size 5½OD in.

Jars: Make No | Serial Number - | Anchor Length 20 ft. | Size 5½OD in.

Did Well Flow? No | Reversed Out No | Surface Choke Size 3/4 in. | Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. | Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface seven minutes. See attached sheet for gas measurements.

Recovered 120 ft. of heavy oil cut mud (gassy)

Recovered 120 ft. of gas and mud cut oil

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 12:55 ~~A.M.~~ P.M. | Time Started Off Bottom 5:55 ~~A.M.~~ P.M. | Maximum Temperature 126

Initial Hydrostatic Pressure			(A) 2211	P.S.I.		
Initial Flow Period	Minutes 30	(B) 75	P.S.I. to	(C) 60	P.S.I.	
Initial Closed In Period	Minutes 60	(D) 1163	P.S.I.			
Final Flow Period	Minutes 90	(E) 70	P.S.I. to	(F) 53	P.S.I.	
Final Closed In Period	Minutes 60	(G) 1075	P.S.I.			
Final Hydrostatic Pressure		(H) 2181	P.S.I.			

Phone 316 262-5861
316 838-0601

P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Date 8/6/79 Ticket 3378 Company Pickrell Drilling Company

Well Name and No. Wooldridge #3 Dst No. 4 Interval Tested 4159'-4179'

County Kingman State Kansas Sec. 6 Twp. 30S Rg. 7W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
12:55 PM	Tool open			**PRE FLOW**		
	7 min.					Gas to surface
	10 min.	19" of water	1" orifice			113,000 CFPD
	20 min.	22" of water	1" orifice			121,000 CFPD
	30 min.	23" of water	1" orifice			123,000 CFPD
2:25PM	Tool open			**SECOND FLOW**		
	10 min.	42" of water	1" orifice			167,000 CFPD
	20 min.	28" of water	1" orifice			137,000 CFPD
	30 min.	27" of water	1" orifice			135,000 CFPD
	40 min.	25" of water	1" orifice			129,000 CFPD
	50 min.	25" of water	1" orifice			129,000 CFPD
	60 min.	23" of water	1" orifice			123,000 CFPD
	70 min.	22" of water	1" orifice			121,000 CFPD
	80 min.	22" of water	1" orifice			121,000 CFPD
	90 min.	21" of water	1" orifice			118,000 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled --- Date to be Invoiced 8/6/79

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Pickrell Drilling Company

Authorized by Larry Richardson

FORM WTC 6

WESTERN TESTING CO., INC.

Pressure Data

Date 8/6/79 Test Ticket No. 3378

Recorder No. 2604 Capacity 4150 Location 4163 Ft.

Clock No. -- Elevation 1511 Kelly Bushing Well Temperature 126 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2211	P.S.I.
B	First Initial Flow Pressure	75	P.S.I.
C	First Final Flow Pressure	60	P.S.I.
D	Initial Closed-in Pressure	1163	P.S.I.
E	Second Initial Flow Pressure	70	P.S.I.
F	Second Final Flow Pressure	53	P.S.I.
G	Final Closed-in Pressure	1075	P.S.I.
H	Final Hydrostatic Mud	2181	P.S.I.

	Time Given	Time Computed
Open Tool	12:55P M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	90 Mins.	90 Mins.
Final Closed-in Pressure	60 Mins.	60 Mins.

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	75
P 2 5	66
P 3 10	62
P 4 15	60
P 5 20	60
P 6 25	60
P 7 30	60
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In

Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	60
3	243
6	554
9	778
12	920
15	979
18	1019
21	1046
24	1073
27	1088
30	1105
33	1113
36	1121
39	1128
42	1135
45	1142
48	1147
51	1151
54	1155
57	1159
60	1163

Second Flow Pressure

Breakdown: 18 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	70
5	66
10	62
15	55
20	53
25	53
30	53
35	53
40	53
45	53
50	53
55	53
60	53
65	53
70	53
75	53
80	53
85	53
90	53

Final Shut-In

Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	53
3	241
6	573
9	730
12	824
15	874
18	898
21	920
24	944
27	969
30	990
33	1002
36	1015
39	1026
42	1035
45	1048
48	1054
51	1060
54	1064
57	1069
60	1075

2604 DST #4

IKE #3378

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