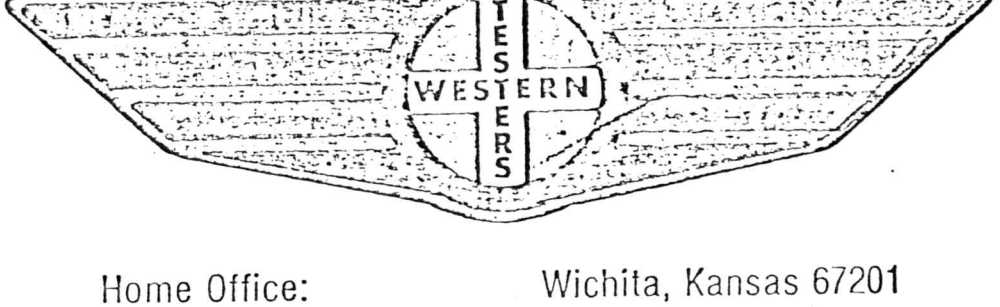
# FORMATION TEST REPORT



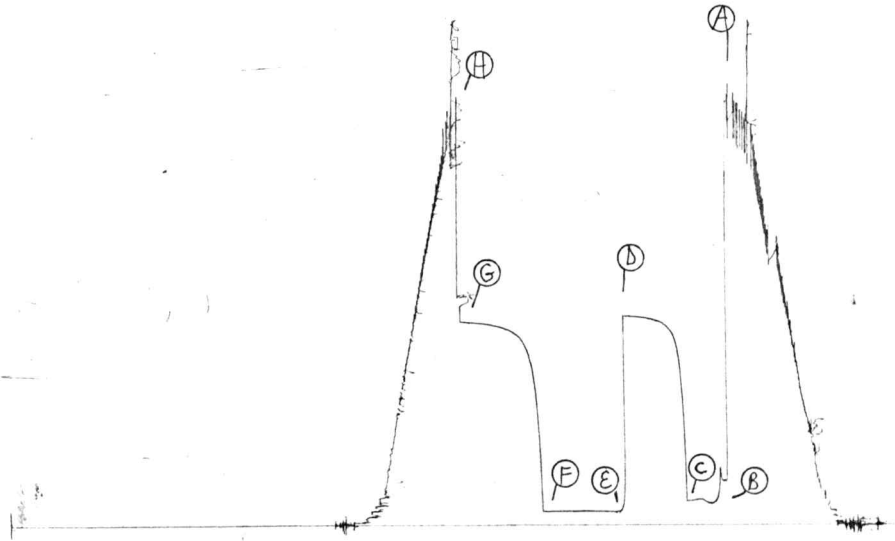

Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #1 GILCHRIST Sec. 10 Twp. 30s Rge. 7w Test No. 1 Date 12/20/84

1559
DST #1

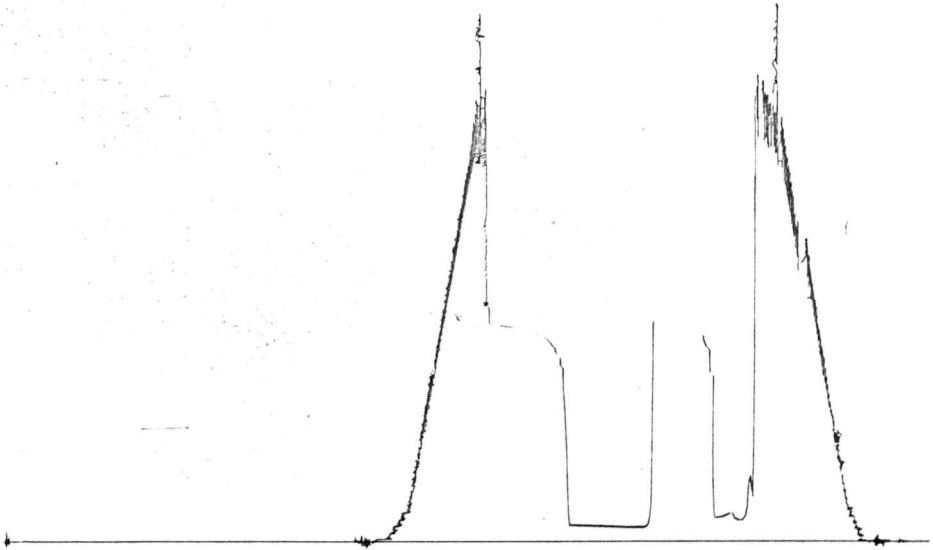
# IKT # 7350



13402
DST #1

# IKT # 7350

I



# WESTERN TESTING COMPANY INC.
## SUBSURFACE PRESSURE SURVEY

DATE: 12/20/84 TICKET #7350
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 1 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #1559 RANGE: 4200 CLOCK: 12

INTERVAL TEST FROM: 4103 FT TO: 4122 FT TOTAL DEPTH: 4122 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4098 FT SIZE: 6 3/4 IN PACKER DEPTH: 4103 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN
MUD TYPE: STARCH VISCOSITY: 46
WEIGHT: 9.6 WATER LOSS (CC): 7.0
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 270 FT I.D.: 2.2 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3813 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 19 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: STRONG GTS -8 MINUTES
SEE GAS FLOW CHART

RECOVERED: 190 FT OF: GAS CUT MUD
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ OUTSIDE CHART

TIME SET PACKER(S): 3:40 PM TIME STARTED OFF BOTTOM: 6:55 PM
WELL TEMPERATURE: 116 'F
INITIAL HYDROSTATIC PRESSURE: (A) 2168 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 117 PSI TO (C) 129 PSI
INITIAL CLOSED IN PERIOD MIN: 51 (D) 1110 PSI
FINAL FLOW PERIOD MIN: 60 (E) 76 PSI TO (F) 77 PSI
FINAL CLOSED IN PERIOD MIN: 63 (G) 1079 PSI
FINAL HYDROSTATIC PRESSURE (H) 2137 PSI

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 12/20/84 TICKET #7350
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 1 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #1559 RANGE: 4200 CLOCK: 12

| | | | |
|---|---|---|---|
| (A) | INITIAL HYDROSTATIC PRESSURE: | 2168 | PSI |
| (B) | FIRST INITIAL FLOW PRESSURE: | 117 | PSI |
| (C) | FIRST FINAL FLOW PRESSURE: | 129 | PSI |
| (D) | INITIAL CLOSED-IN PRESSURE: | 1110 | PSI |
| (E) | SECOND INITIAL FLOW PRESSURE: | 76 | PSI |
| (F) | SECOND FINAL FLOW PRESSURE: | 77 | PSI |
| (G) | FINAL CLOSED-IN PRESSURE: | 1079 | PSI |
| (H) | FINAL HYDROSTATIC PRESSURE: | 2137 | PSI |
| WELL TEMPERATURE: | | 116 | 'F |

OPEN TOOL: 3:40 PM

| | TIME - GIVEN | | TIME - ACTUAL | |
|---|---|---|---|---|
| FIRST FLOW PRESSURE: | 30 | MIN | 30 | MIN |
| INITIAL CLOSED-IN PRESSURE: | 45 | MIN | 51 | MIN |
| SECOND FLOW PRESSURE: | 60 | MIN | 60 | MIN |
| FINAL CLOSED-IN PRESSURE: | 60 | MIN | 63 | MIN |

PRESSURE BREAKDOWN

| | FIRST FLOW | | INITIAL SHUT-IN | | SECOND FLOW | | FINAL SHUT-IN | |
|---|---|---|---|---|---|---|---|---|
| PT | MIN | PRESSURE | MIN | PRESSURE | MIN | PRESSURE | MIN | PRESSURE |
| 1 | 0 | 117 | 0 | 129 | 0 | 76 | 0 | 77 |
| 2 | 5 | 117 | 3 | 583 | 5 | 76 | 3 | 466 |
| 3 | 10 | 117 | 6 | 791 | 10 | 76 | 6 | 700 |
| 4 | 15 | 119 | 9 | 937 | 15 | 76 | 9 | 834 |
| 5 | 20 | 136 | 12 | 1004 | 20 | 76 | 12 | 906 |
| 6 | 25 | 132 | 15 | 1038 | 25 | 77 | 15 | 954 |
| 7 | 30 | 129 | 18 | 1058 | 30 | 77 | 18 | 987 |
| 8 | | | 21 | 1073 | 35 | 77 | 21 | 1008 |
| 9 | | | 24 | 1083 | 40 | 77 | 24 | 1023 |
| 10 | | | 27 | 1090 | 45 | 77 | 27 | 1036 |
| 11 | | | 30 | 1096 | 50 | 77 | 30 | 1044 |
| 12 | | | 33 | 1099 | 55 | 77 | 33 | 1051 |
| 13 | | | 36 | 1102 | 60 | 77 | 36 | 1056 |
| 14 | | | 39 | 1104 | | | 39 | 1061 |
| 15 | | | 42 | 1106 | | | 42 | 1066 |
| 16 | | | 45 | 1108 | | | 45 | 1070 |
| 17 | | | 48 | 1109 | | | 48 | 1072 |
| 18 | | | 51 | 1110 | | | 51 | 1074 |
| 19 | | | | | | | 54 | 1076 |
| 20 | | | | | | | 57 | 1077 |
| 21 | | | | | | | 60 | 1078 |
| 22 | | | | | | | 63 | 1079 |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
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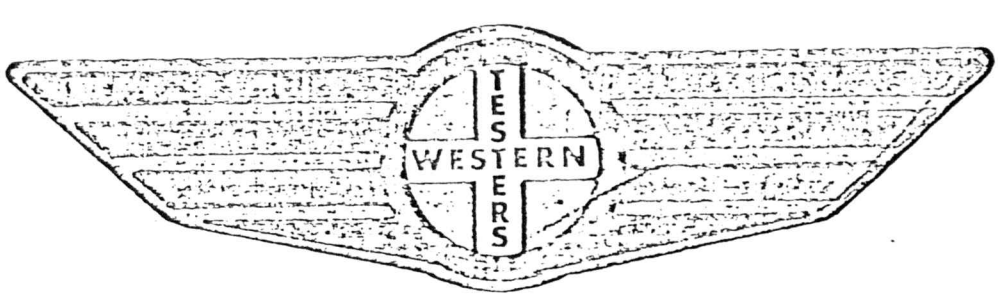
# WESTERN TESTING COMPANY INC.
## GAS FLOW REPORT

DATE: 12/20/84 TICKET #7350
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 1 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #1559 RANGE: 4200 CLOCK: 12

| TIME GAUGE (MIN) | TESTER TYPE | ORIFICE SIZE | PRESSURE (PSI) | FLOW DESCRIPTION |
|---|---|---|---|---|
| | | | PRE FLOW | |
| 20 | MERLA | 1/2" | 4 PSIG | 68800 CFPD |
| 30 | " | " | 5 " | 78100 " " |
| | | | SECOND FLOW | |
| 10 | MERLA | 1/2" | 6 PSIG | 86300 CFPD |
| 20 | " | " | " | " " " |
| 30 | " | " | " | " " " |
| 40 | " | " | " | " " " |
| 50 | " | " | " | " " " |
| 60 | " | " | " | " " " |

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

# FORMATION TEST REPORT




Home Office: Wichita, Kansas 67201

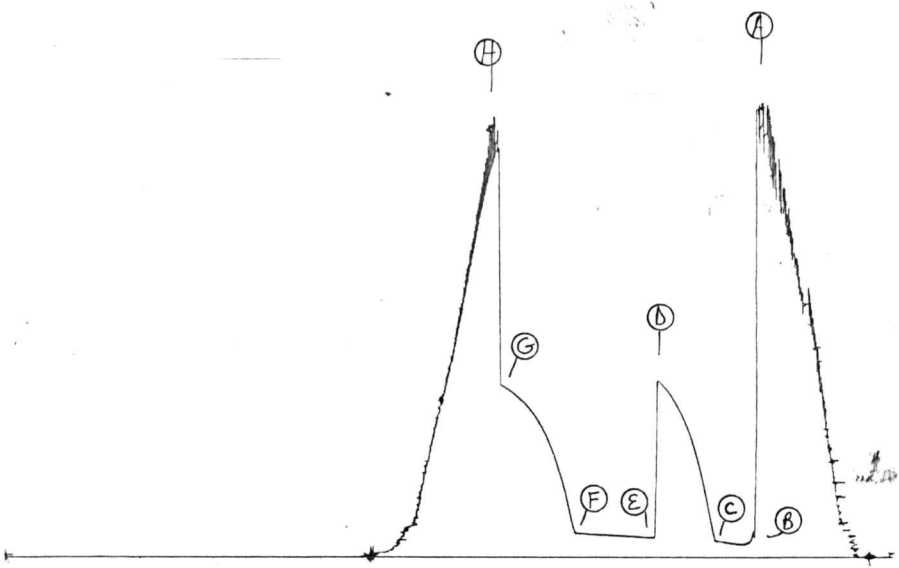
P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #1 GILCHRIST Sec. 10 Twp. 30s Rge. 7w Test No. 2 Date 12/21/84

13402
DST #2

# IKT # 8276

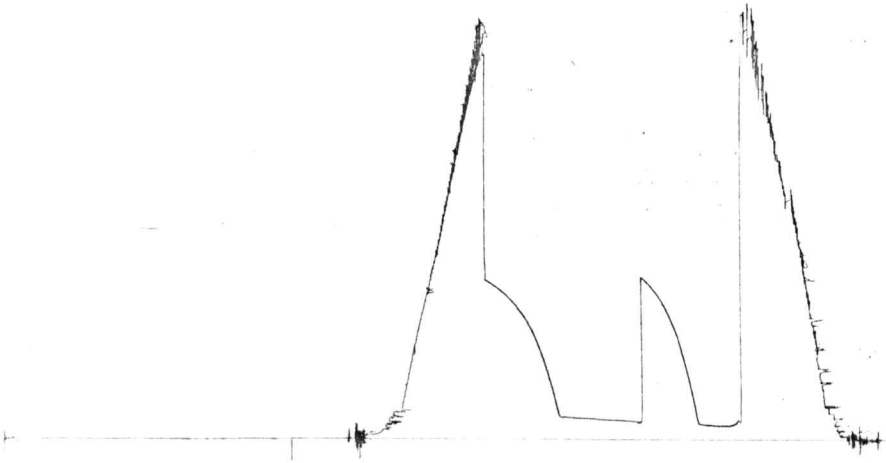
## I



1559
DST #2

IKT # 8276

0



WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/21/84 TICKET #8276
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 2 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #13402 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 4122 FT TO: 4137 FT TOTAL DEPTH: 4137 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4117 FT SIZE: 6 3/4 IN PACKER DEPTH: 4122 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN
MUD TYPE: STARCH VISCOSITY: 46
WEIGHT: 9.6 WATER LOSS (CC): 7.0
CHLORIDES (P.P.M.): 68000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO

| | | | | | |
|---|---|---|---|---|---|
| DRILL COLLAR LENGTH: | 270 | FT | I.D.: 2.2 | IN | |
| WEIGHT PIPE LENGTH: | | FT | I.D.: | IN | |
| DRILL PIPE LENGTH: | 3832 | FT | I.D.: 3.8 | IN | |
| TEST TOOL LENGTH: | 20 | FT | TOOL SIZE: 5 1/2 OD | IN | |
| ANCHOR LENGTH: | 15 | FT | SIZE: 5 1/2 OD | IN | |
| SURFACE CHOKE SIZE: | 3/4 | IN | BOTTOM CHOKE SIZE: 3/4 | IN | |
| MAIN HOLE SIZE: | 7 7/8 | IN | TOOL JOINT SIZE: 4 1/2 XH | IN | |

BLOW: BOTH FLOW PERIODS STRONG -GTS 55 MINUTES F.F.
TSTM

| | | | | |
|---|---|---|---|---|
| RECOVERED: | 30 | FT | OF: | GAS CUT MUD |
| RECOVERED: | 60 | FT | OF: | VERY SLIGHTLY OIL CUT MUD (3% O; 12% W; 85% M) |
| RECOVERED: | 60 | FT | OF: | SLIGHTLY OIL & GAS CUT WATERY MUD |
| RECOVERED: | | FT | OF: | (6% O; 8% G; 28% W; 48% M) |
| RECOVERED: | 60 | FT | OF: | SLIGHTLY OIL & GAS CUT WATERY MUD |
| RECOVERED: | | FT | OF: | (6% O; 4% G; 40% W; 50% M) |
| RECOVERED: | 60 | FT | OF: | SLIGHTLY OIL & GAS CUT WATERY MUD |
| RECOVERED: | | FT | OF: | (2% O; 78% W; 20% M) |
| RECOVERED: | | FT | OF: | |

REMARKS: CHLORIDES 68000 P.P.M.

TIME SET PACKER(S): 3:45 AM TIME STARTED OFF BOTTOM: 7:00 AM
WELL TEMPERATURE: 120 'F

| | | | | |
|---|---|---|---|---|
| INITIAL HYDROSTATIC PRESSURE: | | (A) 2208 | PSI | |
| INITIAL FLOW PERIOD | MIN: 30 | (B) 67 | PSI TO (C) 82 | PSI |
| INITIAL CLOSED IN PERIOD | MIN: 45 | (D) 892 | PSI | |
| FINAL FLOW PERIOD | MIN: 60 | (E) 100 | PSI TO (F) 122 | PSI |
| FINAL CLOSED IN PERIOD | MIN: 57 | (G) 872 | PSI | |
| FINAL HYDROSTATIC PRESSURE | | (H) 2208 | PSI | |

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 12/21/84 TICKET #8276
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 2 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #13402 RANGE: 4025 CLOCK: 12

| | | | |
|---|---|---|---|
| (A) | INITIAL HYDROSTATIC PRESSURE: | 2208 | PSI |
| (B) | FIRST INITIAL FLOW PRESSURE: | 67 | PSI |
| (C) | FIRST FINAL FLOW PRESSURE: | 82 | PSI |
| (D) | INITIAL CLOSED-IN PRESSURE: | 892 | PSI |
| (E) | SECOND INITIAL FLOW PRESSURE: | 100 | PSI |
| (F) | SECOND FINAL FLOW PRESSURE: | 122 | PSI |
| (G) | FINAL CLOSED-IN PRESSURE: | 872 | PSI |
| (H) | FINAL HYDROSTATIC PRESSURE: | 2208 | PSI |
| WELL TEMPERATURE: | | 120 | 'F |

OPEN TOOL: 3:45 AM

| | TIME - GIVEN | | TIME - ACTUAL | |
|---|---|---|---|---|
| FIRST FLOW PRESSURE: | 30 | MIN | 30 | MIN |
| INITIAL CLOSED-IN PRESSURE: | 45 | MIN | 45 | MIN |
| SECOND FLOW PRESSURE: | 60 | MIN | 60 | MIN |
| FINAL CLOSED-IN PRESSURE: | 60 | MIN | 57 | MIN |

PRESSURE BREAKDOWN

| | FIRST FLOW | | INITIAL SHUT-IN | | SECOND FLOW | | FINAL SHUT-IN | |
|---|---|---|---|---|---|---|---|---|
| PT | MIN | PRESSURE | MIN | PRESSURE | MIN | PRESSURE | MIN | PRESSURE |
| 1 | 0 | 67 | 0 | 82 | 0 | 100 | 0 | 122 |
| 2 | 5 | 67 | 3 | 169 | 5 | 100 | 3 | 197 |
| 3 | 10 | 67 | 6 | 272 | 10 | 102 | 6 | 283 |
| 4 | 15 | 68 | 9 | 367 | 15 | 104 | 9 | 360 |
| 5 | 20 | 72 | 12 | 457 | 20 | 106 | 12 | 427 |
| 6 | 25 | 78 | 15 | 532 | 25 | 108 | 15 | 492 |
| 7 | 30 | 82 | 18 | 597 | 30 | 110 | 18 | 549 |
| 8 | | | 21 | 652 | 35 | 112 | 21 | 599 |
| 9 | | | 24 | 702 | 40 | 114 | 24 | 640 |
| 10 | | | 27 | 744 | 45 | 116 | 27 | 676 |
| 11 | | | 30 | 781 | 50 | 118 | 30 | 711 |
| 12 | | | 33 | 814 | 55 | 120 | 33 | 737 |
| 13 | | | 36 | 842 | 60 | 122 | 36 | 765 |
| 14 | | | 39 | 866 | | | 39 | 785 |
| 15 | | | 42 | 887 | | | 42 | 804 |
| 16 | | | 45 | 892 | | | 45 | 821 |
| 17 | | | | | | | 48 | 838 |
| 18 | | | | | | | 51 | 853 |
| 19 | | | | | | | 54 | 865 |
| 20 | | | | | | | 57 | 872 |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
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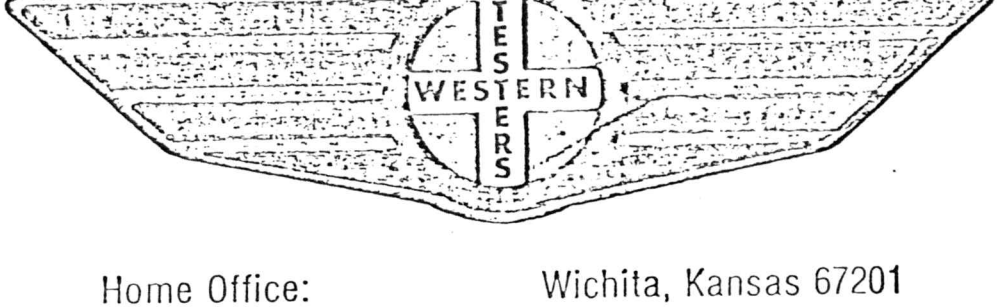
| 30 | | | | | | | | |

# FORMATION TEST REPORT




Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #1 GILCHRIST Sec. 10 Twp. 30s Rge. 7w Test No. 3 Date 12/21/84

TCF# 7450

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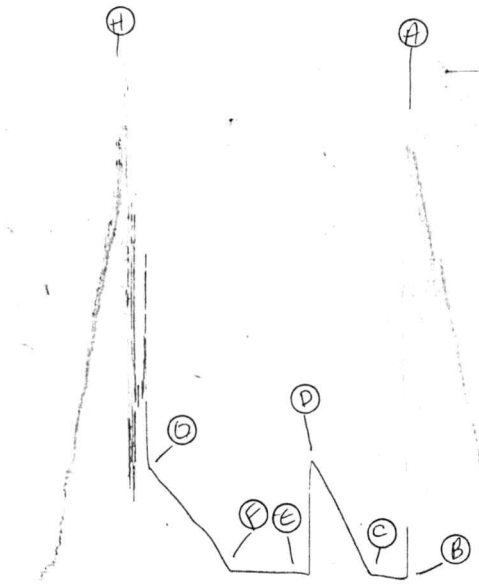
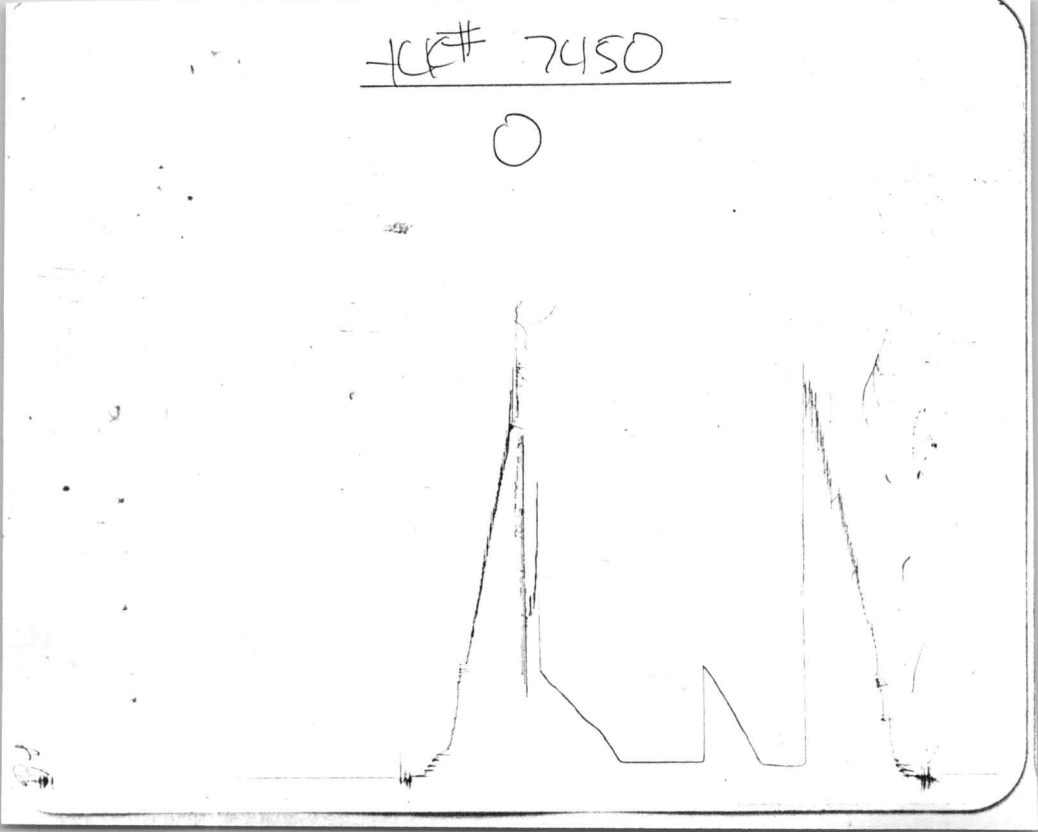



51

ICF# 7450



# WESTERN TESTING COMPANY INC.
## SUBSURFACE PRESSURE SURVEY

DATE: 12/21/84 TICKET #7450
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 3 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #13557 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 4137 FT TO: 4152 FT TOTAL DEPTH: 4152 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4132 FT SIZE: 6 5/8 IN PACKER DEPTH: 4137 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN
MUD TYPE: VISCOSITY: 44
WEIGHT: 9.6 WATER LOSS (CC): 8.0
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO

| | | | | | |
|---|---|---|---|---|---|
| DRILL COLLAR LENGTH: | 280 | FT | I.D.: 2 1/4 | IN | |
| WEIGHT PIPE LENGTH: | | FT | I.D.: | IN | |
| DRILL PIPE LENGTH: | 3836 | FT | I.D.: 3.8 | IN | |
| TEST TOOL LENGTH: | 21 | FT | TOOL SIZE: 5 1/2 OD | IN | |
| ANCHOR LENGTH: | 15 | FT | SIZE: 5 1/2 OD | IN | |
| SURFACE CHOKE SIZE: | 3/4 | IN | BOTTOM CHOKE SIZE: 3/4 | IN | |
| MAIN HOLE SIZE: | 7 7/8 | IN | TOOL JOINT SIZE: 4 1/2 FH | IN | |

BLOW: STRONG BLOW THROUGHOUT BOTH FLOW PERIODS
GAS TO SURFACE IN 60 MINUTES ON SECOND FLOW

| | | | |
|---|---|---|---|
| RECOVERED: | 40 | FT | OF: SLI OIL & GAS CUT MUD |
| RECOVERED: | 62 | FT | OF: OIL & GAS CUT WTRY MUD (15% O; 35% WTR) |
| RECOVERED: | 124 | FT | OF: HVY OIL & GAS CUT WTRY MUD ( 15% O; 35% WTR) |
| RECOVERED: | 62 | FT | OF: SLI OIL CUT SALTWATER (2% O; 70% WTR) |
| RECOVERED: | | FT | OF: |
| RECOVERED: | | FT | OF: |
| RECOVERED: | | FT | OF: |
| RECOVERED: | | FT | OF: |
| RECOVERED: | | FT | OF: |

REMARKS: CHLORIDES 114000 P.P.M.

TIME SET PACKER(S): 4:15 PM TIME STARTED OFF BOTTOM: 7:30 PM
WELL TEMPERATURE: 120 'F

| | | | | |
|---|---|---|---|---|
| INITIAL HYDROSTATIC PRESSURE: | | (A) 2319 | PSI | |
| INITIAL FLOW PERIOD | MIN: 30 | (B) 83 | PSI TO (C) 104 | PSI |
| INITIAL CLOSED IN PERIOD | MIN: 45 | (D) 696 | PSI | |
| FINAL FLOW PERIOD | MIN: 60 | (E) 109 | PSI TO (F) 128 | PSI |
| FINAL CLOSED IN PERIOD | MIN: 60 | (G) 660 | PSI | |
| FINAL HYDROSTATIC PRESSURE | | (H) 2277 | PSI | |

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 12/21/84 TICKET #7450
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: GILCHRIST
WELL: 1 TEST: 3 GEOLOGIST: MCCOY
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 10 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KS
GAUGE SN #13557 RANGE: 4050 CLOCK: 12

| | | |
|---|---|---|
| (A) INITIAL HYDROSTATIC PRESSURE: | 2319 | PSI |
| (B) FIRST INITIAL FLOW PRESSURE: | 83 | PSI |
| (C) FIRST FINAL FLOW PRESSURE: | 104 | PSI |
| (D) INITIAL CLOSED-IN PRESSURE: | 696 | PSI |
| (E) SECOND INITIAL FLOW PRESSURE: | 109 | PSI |
| (F) SECOND FINAL FLOW PRESSURE: | 128 | PSI |
| (G) FINAL CLOSED-IN PRESSURE: | 660 | PSI |
| (H) FINAL HYDROSTATIC PRESSURE: | 2277 | PSI |
| WELL TEMPERATURE: | 120 | 'F |

OPEN TOOL: 4:15 PM

| | TIME - GIVEN | TIME - ACTUAL |
|---|---|---|
| FIRST FLOW PRESSURE: | 30 MIN | 30 MIN |
| INITIAL CLOSED-IN PRESSURE: | 45 MIN | 45 MIN |
| SECOND FLOW PRESSURE: | 60 MIN | 60 MIN |
| FINAL CLOSED-IN PRESSURE: | 60 MIN | 60 MIN |

PRESSURE BREAKDOWN

| | FIRST FLOW | | INITIAL SHUT-IN | | SECOND FLOW | | FINAL SHUT-IN | |
|---|---|---|---|---|---|---|---|---|
| PT | MIN | PRESSURE | MIN | PRESSURE | MIN | PRESSURE | MIN | PRESSURE |
| 1 | 0 | 83 | 0 | 104 | 0 | 109 | 0 | 128 |
| 2 | 5 | 83 | 3 | 132 | 5 | 113 | 3 | 164 |
| 3 | 10 | 85 | 6 | 171 | 10 | 118 | 6 | 199 |
| 4 | 15 | 91 | 9 | 224 | 15 | 119 | 9 | 238 |
| 5 | 20 | 98 | 12 | 262 | 20 | 120 | 12 | 274 |
| 6 | 25 | 102 | 15 | 308 | 25 | 121 | 15 | 305 |
| 7 | 30 | 104 | 18 | 355 | 30 | 122 | 18 | 327 |
| 8 | | | 21 | 398 | 35 | 123 | 21 | 352 |
| 9 | | | 24 | 441 | 40 | 124 | 24 | 368 |
| 10 | | | 27 | 486 | 45 | 125 | 27 | 386 |
| 11 | | | 30 | 524 | 50 | 126 | 30 | 413 |
| 12 | | | 33 | 561 | 55 | 127 | 33 | 443 |
| 13 | | | 36 | 603 | 60 | 128 | 36 | 470 |
| 14 | | | 39 | 642 | | | 39 | 496 |
| 15 | | | 42 | 676 | | | 42 | 520 |
| 16 | | | 45 | 696 | | | 45 | 545 |
| 17 | | | | | | | 48 | 565 |
| 18 | | | | | | | 51 | 585 |
| 19 | | | | | | | 54 | 611 |
| 20 | | | | | | | 57 | 643 |
| 21 | | | | | | | 60 | 660 |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
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