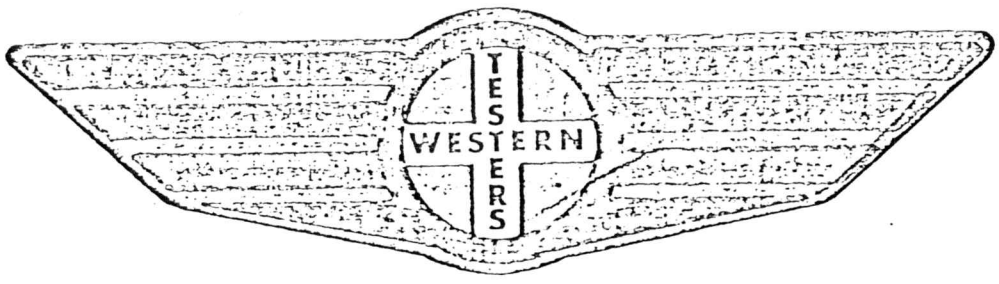
FORMATION TEST REPORT



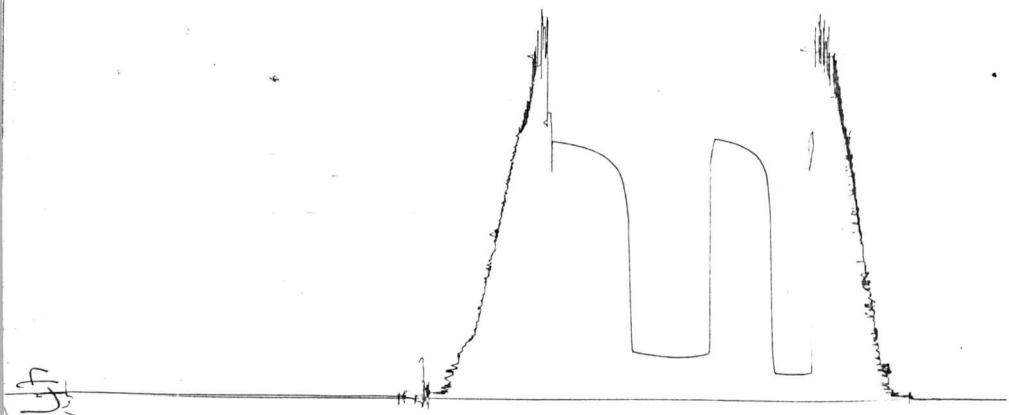
Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #8 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 1 Date 5/14/8

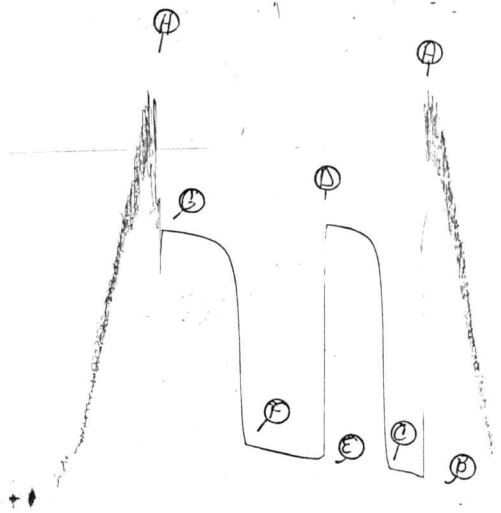
TKT # 4375

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TKT # 4375

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WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 5/14/84 TICKET #4375
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 1 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3622 FT TO: 3638 FT TOTAL DEPTH: 3638 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3617 FT SIZE: 6 5/8 IN PACKER DEPTH: 3622 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN
MUD TYPE: VISCOSITY: 45
WEIGHT: 9.6 WATER LOSS (CC): 6.8
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3321 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 16 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 F.H. IN

BLOW: INITIAL FLOW PERIOD; WEAK INCREASED TO STRONG.
FINAL FLOW PERIOD; STRONG BLOW.

RECOVERED: 1500 FT OF: GAS ABOVE FLUID
RECOVERED: 110 FT OF: OIL & GAS CUT MUD; 10% OIL; 40% GAS
RECOVERED: 330 FT OF: SALT WATER
RECOVERED: FT OF: CHLORIDES 130000 PPM
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ OUTSIDE CHART.

TIME SET PACKER(S): 5:40 A.M. TIME STARTED OFF BOTTOM: 8:55 A.M.
WELL TEMPERATURE: 118 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1752 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 117 PSI TO (C) 161 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1430 PSI
FINAL FLOW PERIOD MIN: 60 (E) 215 PSI TO (F) 290 PSI
FINAL CLOSED IN PERIOD MIN: 63 (G) 1409 PSI
FINAL HYDROSTATIC PRESSURE (H) 1731 PSI

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 5/14/84 TICKET #4375
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 1 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1752	PSI
(B) FIRST INITIAL FLOW PRESSURE:	117	PSI
(C) FIRST FINAL FLOW PRESSURE:	161	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1430	PSI
(E) SECOND INITIAL FLOW PRESSURE:	215	PSI
(F) SECOND FINAL FLOW PRESSURE:	290	PSI
(G) FINAL CLOSED-IN PRESSURE:	1409	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1731	PSI
WELL TEMPERATURE:	118	'F

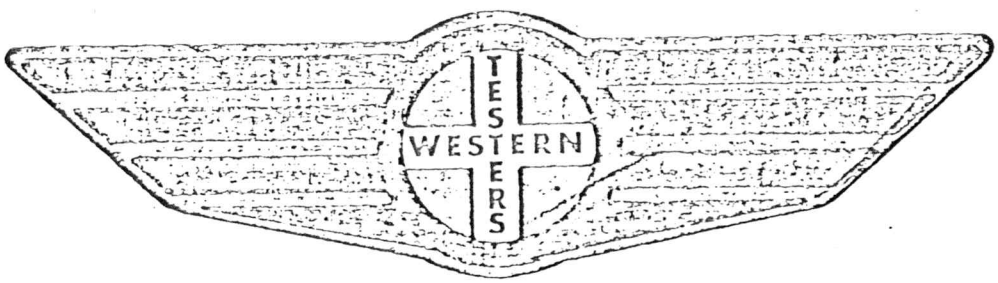
OPEN TOOL: 5:40 A.M.

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	25 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	45 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	63 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	117	0	161	0	215	0	290
2	5	128	3	417	5	215	3	706
3	10	142	6	1090	10	216	6	1077
4	15	148	9	1261	15	222	9	1202
5	20	156	12	1320	20	229	12	1268
6	25	161	15	1355	25	237	15	1302
7			18	1372	30	246	18	1324
8			21	1387	35	253	21	1340
9			24	1395	40	260	24	1350
10			27	1403	45	268	27	1360
11			30	1411	50	276	30	1369
12			33	1416	55	286	33	1374
13			36	1420	60	290	36	1379
14			39	1424			39	1384
15			42	1427			42	1389
16			45	1430			45	1394
17							48	1397
18							51	1400
19							54	1403
20							57	1405
21							60	1407
22							63	1409
23								
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FORMATION TEST REPORT

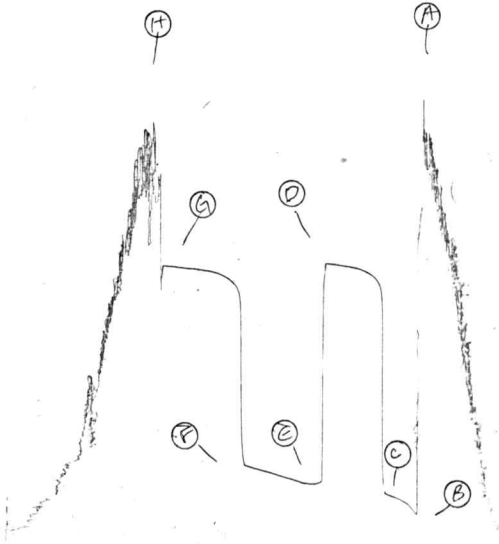


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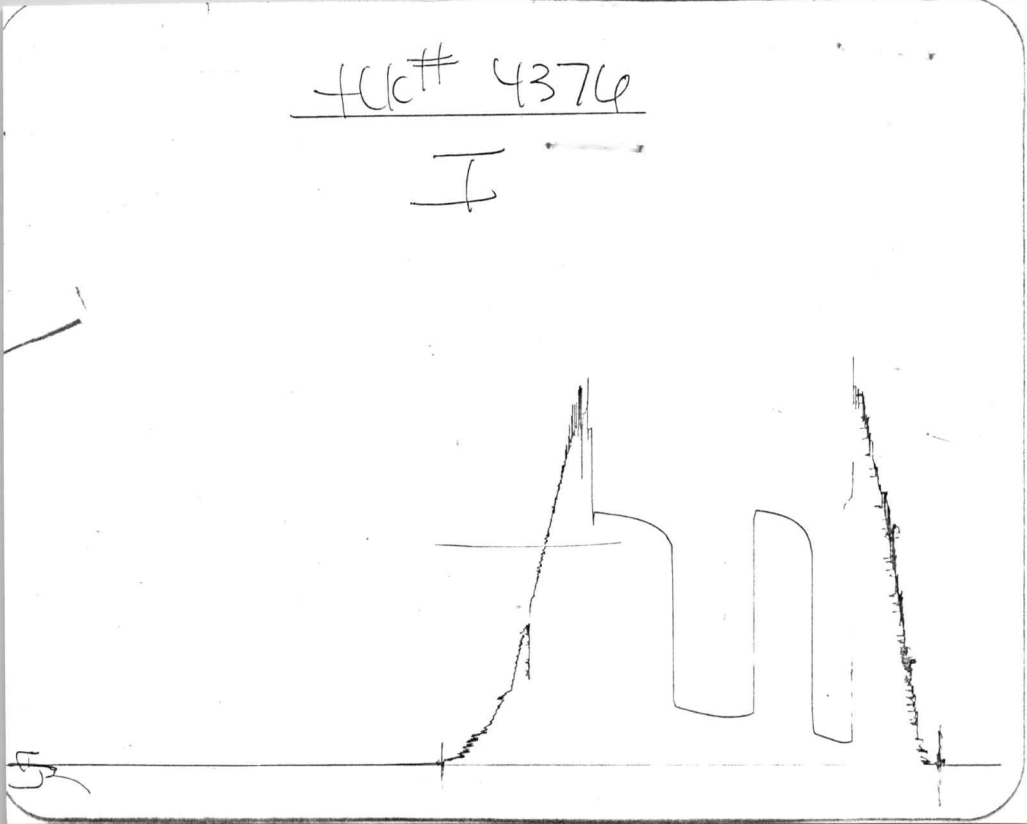
Company MCCOY PETROLEUM CORP. Lease and Well No. #8 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 2 Date 5/14/84

TC# 4376



HC# 4376

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 5/14/84 TICKET #4376
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 2 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3712 FT TO: 3722 FT TOTAL DEPTH: 3722 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3707 FT SIZE: 6 5/8 IN PACKER DEPTH: 3712 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 43
WEIGHT: 9.5 WATER LOSS (CC): 8.0
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3411 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 10 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW
INCREASED TO STRONG BLOW.
FINAL FLOW PERIOD STRONG BLOW.

RECOVERED: 90 FT OF: GAS CUT MUDDY WATER.
RECOVERED: 560 FT OF: GASSY SALT WATER.
RECOVERED: FT OF: CHLORIDES 130000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ OUTSIDE CHART.

TIME SET PACKER(S): 9:50 PM TIME STARTED OFF BOTTOM: 12:05 AM
WELL TEMPERATURE: 119 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1808 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 100 PSI TO (C) 212 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1396 PSI
FINAL FLOW PERIOD MIN: 60 (E) 256 PSI TO (F) 354 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 1381 PSI
FINAL HYDROSTATIC PRESSURE (H) 1792 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 5/14/84 TICKET #4376
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 2 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1808	PSI
(B) FIRST INITIAL FLOW PRESSURE:	100	PSI
(C) FIRST FINAL FLOW PRESSURE:	212	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1396	PSI
(E) SECOND INITIAL FLOW PRESSURE:	256	PSI
(F) SECOND FINAL FLOW PRESSURE:	354	PSI
(G) FINAL CLOSED-IN PRESSURE:	1381	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1792	PSI
WELL TEMPERATURE:	119	'F

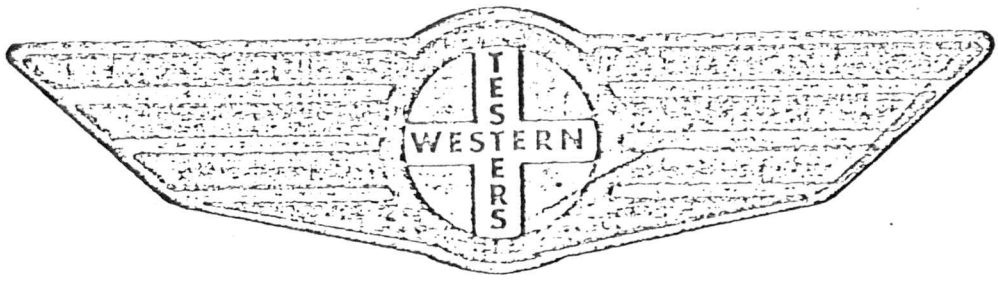
OPEN TOOL: 9:50 PM

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	25	MIN
INITIAL CLOSED-IN PRESSURE:	45	MIN	45	MIN
SECOND FLOW PRESSURE:	60	MIN	60	MIN
FINAL CLOSED-IN PRESSURE:	60	MIN	60	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	100	0	212	0	256	0	354
2	5	135	3	1200	5	256	3	1037
3	10	166	6	1304	10	256	6	1280
4	15	183	9	1328	15	263	9	1303
5	20	196	12	1337	20	275	12	1318
6	25	212	15	1344	25	286	15	1331
7			18	1356	30	296	18	1342
8			21	1371	35	306	21	1349
9			24	1377	40	318	24	1354
10			27	1381	45	327	27	1358
11			30	1385	50	337	30	1361
12			33	1388	55	347	33	1363
13			36	1390	60	354	36	1365
14			39	1392			39	1367
15			42	1394			42	1369
16			45	1396			45	1371
17							48	1373
18							51	1375
19							54	1377
20							57	1379
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FORMATION TEST REPORT

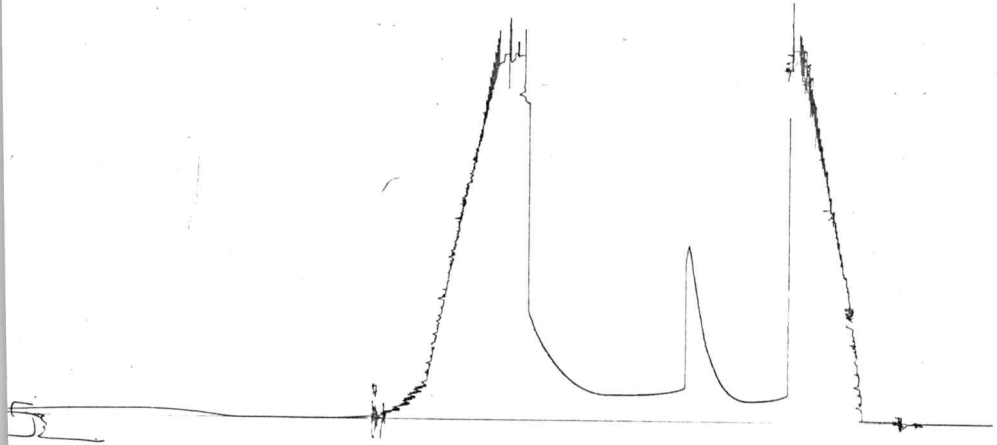


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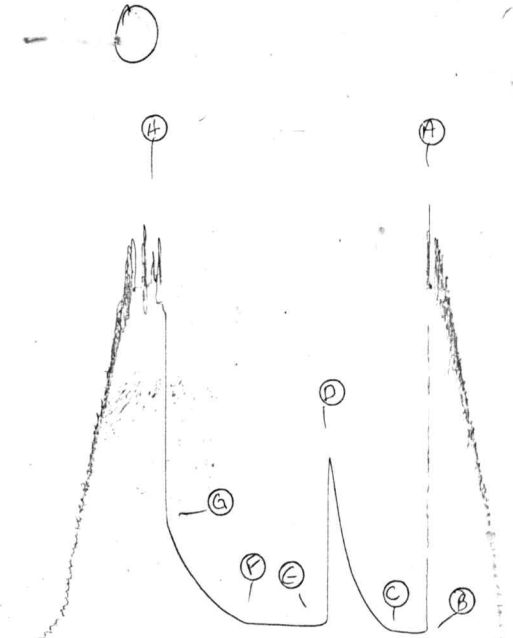
P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORP. Lease and Well No. #8 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 3 Date 5/15/84

HC# 4377



+UC# 4377



WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 5/15/84 TICKET #4377
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 3 GEOLOGIST: SMITH ?
ELEVATION (KB): 0 FORMATION: SWOPE
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3734 FT TO: 3760 FT TOTAL DEPTH: 3760 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3729 FT SIZE: 6 5/8 IN PACKER DEPTH: 3734 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 43
WEIGHT: 9.6 WATER LOSS (CC): 10.8
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3433 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 26 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW.
FINAL FLOW PERIOD WEAK BLOW
INCREASED TO STRONG BLOW.

RECOVERED: 30 FT OF: DRILLING MUD WITH FEW SPECKS OF OIL.
RECOVERED: 180 FT OF: OIL & GAS CUT MUD. 10% OIL; 30% GAS.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ OUTSIDE CHART.

TIME SET PACKER(S): 11:30 AM TIME STARTED OFF BOTTOM: 2:45 PM
WELL TEMPERATURE: 119 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 1876	PSI	
INITIAL FLOW PERIOD	MIN: 30	(B) 91	PSI TO (C) 112	PSI
INITIAL CLOSED IN PERIOD	MIN: 45	(D) 1003	PSI	
FINAL FLOW PERIOD	MIN: 60	(E) 130	PSI TO (F) 143	PSI
FINAL CLOSED IN PERIOD	MIN: 60	(G) 658	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1876	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 5/15/84 TICKET #4377
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 3 GEOLOGIST: SMITH ?
ELEVATION (KB): 0 FORMATION: SWOPE
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1876	PSI
(B) FIRST INITIAL FLOW PRESSURE:	91	PSI
(C) FIRST FINAL FLOW PRESSURE:	112	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1003	PSI
(E) SECOND INITIAL FLOW PRESSURE:	130	PSI
(F) SECOND FINAL FLOW PRESSURE:	143	PSI
(G) FINAL CLOSED-IN PRESSURE:	658	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1876	PSI
WELL TEMPERATURE:	119	'F

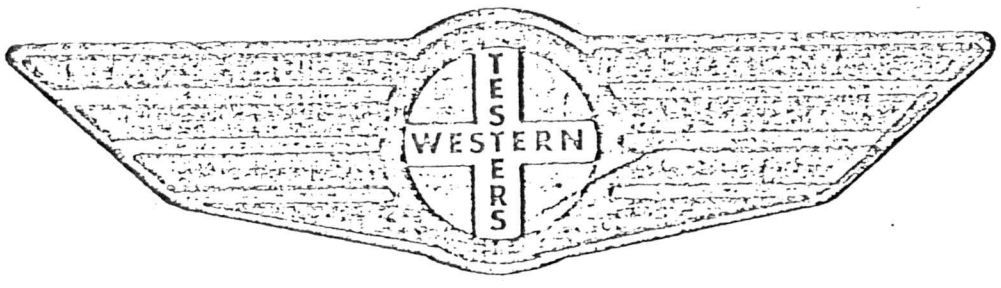
OPEN TOOL: 11:30 AM

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	45	MIN	45	MIN
SECOND FLOW PRESSURE:	60	MIN	60	MIN
FINAL CLOSED-IN PRESSURE:	60	MIN	60	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	91	0	112	0	130	0	143
2	5	91	3	127	5	130	3	149
3	10	91	6	148	10	130	6	161
4	15	95	9	173	15	130	9	173
5	20	99	12	199	20	130	12	186
6	25	103	15	227	25	134	15	197
7	30	112	18	262	30	136	18	213
8			21	302	35	137	21	231
9			24	340	40	139	24	249
10			27	391	45	140	27	272
11			30	452	50	141	30	294
12			33	529	55	142	33	316
13			36	628	60	143	36	340
14			39	744			39	368
15			42	901			42	408
16			45	1003			45	431
17							48	466
18							51	505
19							54	550
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21							60	658
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FORMATION TEST REPORT

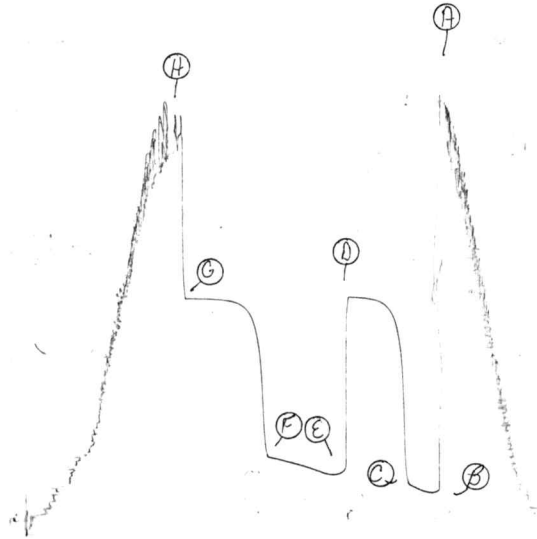


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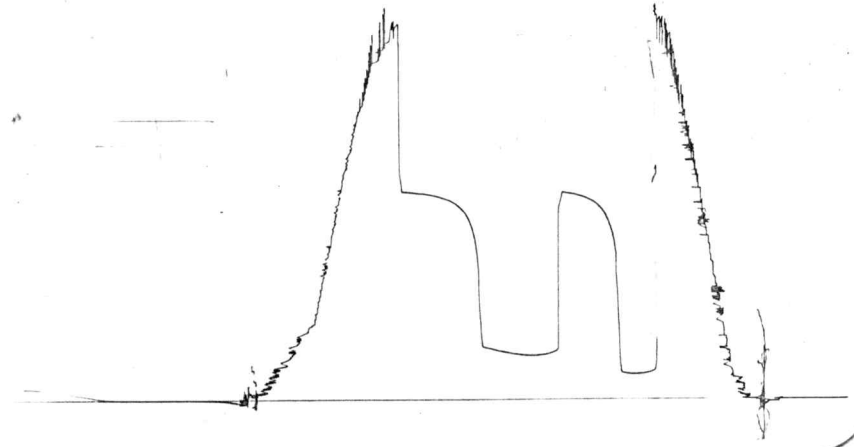
Company MCCOY PETROLEUM CORP. Lease and Well No. #8 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 4 Date 5/16/84

TKT# 4378



TKT# 4378

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 5/16/84 TICKET #4378
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 4 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: HERTHA
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3766 FT TO: 3780 FT TOTAL DEPTH: 3780 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3761 FT SIZE: 6 5/8 IN PACKER DEPTH: 3766 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 46
WEIGHT: 9.3 WATER LOSS (CC): 8.6
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO

DRILL COLLAR LENGTH:	280	FT	I.D.:	2.25	IN
WEIGHT PIPE LENGTH:		FT	I.D.:		IN
DRILL PIPE LENGTH:	3465	FT	I.D.:	3.8	IN
TEST TOOL LENGTH:	21	FT	TOOL SIZE:	5 1/2 OD	IN
ANCHOR LENGTH:	14	FT	SIZE:	5 1/2 OD	IN
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE:	3/4	IN
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE:	4 1/2 FH	IN

BLOW: STRONG BLOW THROUGHOUT TEST.
GAS TO SURFACE IN 20 MINUTES ON
INITIAL FLOW PERIOD.

RECOVERED:	60 FT	OF:	OIL & GAS CUT MUD. 30% OIL.
RECOVERED:	120 FT	OF:	HEAVY OIL & GAS CUT MUD. 45% OIL.
RECOVERED:	90 FT	OF:	FOGGY GASSY OIL.
RECOVERED:	420 FT	OF:	SALT WATER. CHLORIDES 118000 PPM.
RECOVERED:	FT	OF:	
RECOVERED:	FT	OF:	
RECOVERED:	FT	OF:	
RECOVERED:	FT	OF:	
RECOVERED:	FT	OF:	

REMARKS: SEE ATTACHED SHEET FOR GAS MEASUREMENTS.
READ OUTSIDE CHART.

TIME SET PACKER(S): 12:05 AM TIME STARTED OFF BOTTOM: 3:20 AM
WELL TEMPERATURE: 120 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 2024	PSI	
INITIAL FLOW PERIOD	MIN: 25	(B) 133	PSI TO (C) 177	PSI
INITIAL CLOSED IN PERIOD	MIN: 45	(D) 1145	PSI	
FINAL FLOW PERIOD	MIN: 60	(E) 229	PSI TO (F) 325	PSI
FINAL CLOSED IN PERIOD	MIN: 60	(G) 1143	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1992	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 5/16/84 TICKET #4378
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 4 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: HERTHA
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	2024	PSI
(B) FIRST INITIAL FLOW PRESSURE:	133	PSI
(C) FIRST FINAL FLOW PRESSURE:	177	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1145	PSI
(E) SECOND INITIAL FLOW PRESSURE:	229	PSI
(F) SECOND FINAL FLOW PRESSURE:	325	PSI
(G) FINAL CLOSED-IN PRESSURE:	1143	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1992	PSI
WELL TEMPERATURE:	120	'F

OPEN TOOL: 12:05 AM

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	25	MIN
INITIAL CLOSED-IN PRESSURE:	45	MIN	45	MIN
SECOND FLOW PRESSURE:	60	MIN	60	MIN
FINAL CLOSED-IN PRESSURE:	60	MIN	60	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	133	0	177	0	229	0	325
2	5	133	3	447	5	229	3	634
3	10	137	6	847	10	229	6	912
4	15	149	9	995	15	234	9	1005
5	20	167	12	1052	20	247	12	1060
6	25	177	15	1086	25	260	15	1088
7			18	1107	30	271	18	1105
8			21	1119	35	283	21	1117
9			24	1128	40	292	24	1123
10			27	1133	45	300	27	1129
11			30	1137	50	310	30	1133
12			33	1140	55	317	33	1135
13			36	1142	60	325	36	1137
14			39	1143			39	1139
15			42	1144			42	1140
16			45	1145			45	1141
17							48	1142
18							51	1142
19							54	1143
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21							60	1143
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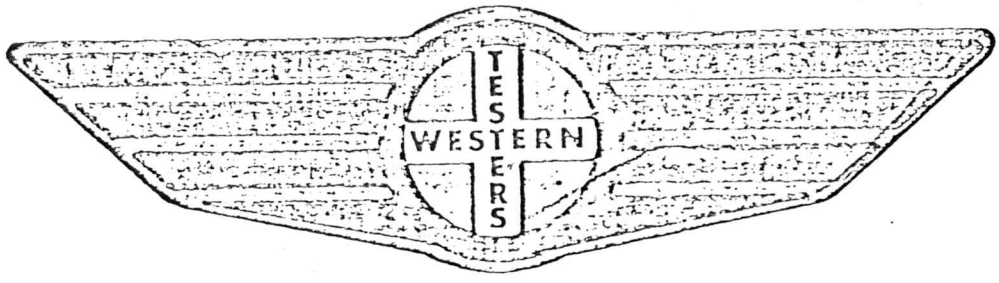
WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 5/16/84 TICKET #4378
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 8 TEST: 4 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: HERTHA
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
			PRE FLOW	
25	MERLA	1/4	15" WTR	6550 CFPD
30			16	6720
			SECOND FLOW	
5	MERLA	1/4		TOO SMALL TO MEASURE.
10			6" WTR	4120 CFPD
20			8	4760
30			5	3710
40			4	3370
50			3	2920
60			2	2370

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

FORMATION TEST REPORT

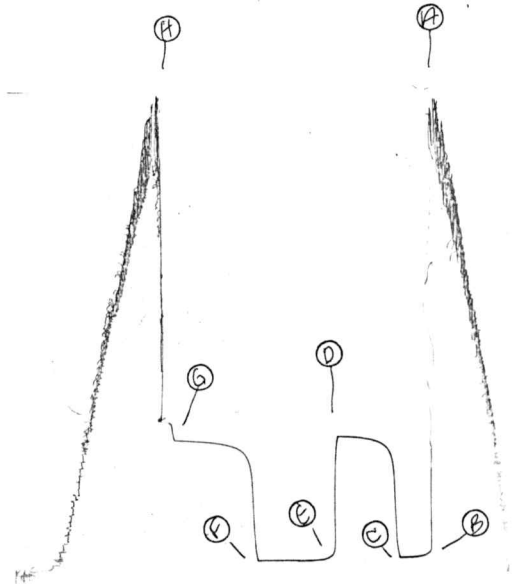


Home Office: Wichita, Kansas 67201

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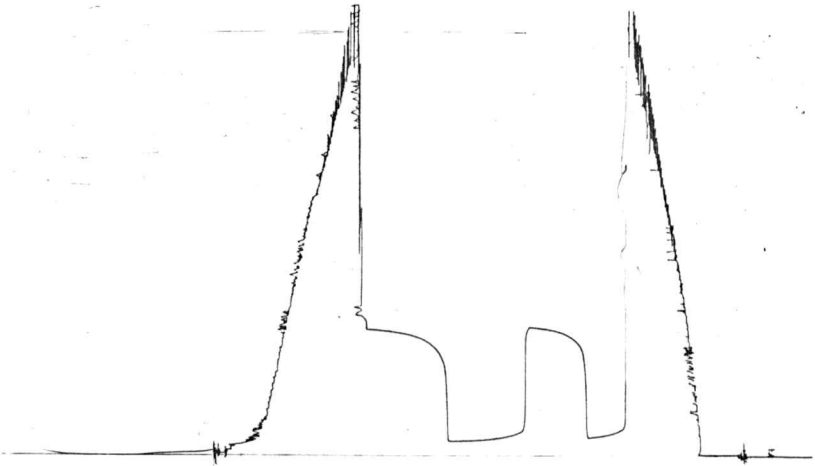
Company MCCOY PETROLEUM CORPORATION Lease and Well No. #8 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 5 Date 5/17/84

TCK# 4379



TCC# 4379

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WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 5/17/84 TICKET #4379
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: #8 TEST: 5 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: MISS
SECTION: 8 TOWNSHIP: 30
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 4092 FT TO: 4117 FT TOTAL DEPTH: 4117 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4087 FT SIZE: 6 5/8 IN PACKER DEPTH: 4092 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN
MUD TYPE: VISCOSITY: 56
WEIGHT: 9.6 WATER LOSS (CC): 8.4
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3791 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 25 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: STRONG BLOW THROUGHOUT BOTH FLOW
PERIODS; GAS TO SURFACE IN 6 MINUTES ON PREFLOW.

RECOVERED: 125 FT OF: GAS CUT MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 10:00 A.M. TIME STARTED OFF BOTTOM: 1:15 P.M.
WELL TEMPERATURE: 121 'F
INITIAL HYDROSTATIC PRESSURE: (A) 2150 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 93 PSI TO (C) 93 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 717 PSI
FINAL FLOW PERIOD MIN: 60 (E) 80 PSI TO (F) 80 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 702 PSI
FINAL HYDROSTATIC PRESSURE (H) 2125 PSI

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 5/17/84 TICKET #4379
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: #8 TEST: 5 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: MISS
SECTION: 8 TOWNSHIP: 30
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A)	INITIAL HYDROSTATIC PRESSURE:	2150	PSI
(B)	FIRST INITIAL FLOW PRESSURE:	93	PSI
(C)	FIRST FINAL FLOW PRESSURE:	93	PSI
(D)	INITIAL CLOSED-IN PRESSURE:	717	PSI
(E)	SECOND INITIAL FLOW PRESSURE:	80	PSI
(F)	SECOND FINAL FLOW PRESSURE:	80	PSI
(G)	FINAL CLOSED-IN PRESSURE:	702	PSI
(H)	FINAL HYDROSTATIC PRESSURE:	2125	PSI
WELL TEMPERATURE:		121	'F

OPEN TOOL: 10:00 A.M.

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	25	MIN
INITIAL CLOSED-IN PRESSURE:	45	MIN	45	MIN
SECOND FLOW PRESSURE:	60	MIN	60	MIN
FINAL CLOSED-IN PRESSURE:	60	MIN	60	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	93	0	93	0	80	0	80
2	5	93	3	540	5	80	3	488
3	10	93	6	636	10	80	6	600
4	15	93	9	666	15	80	9	633
5	20	93	12	679	20	80	12	653
6	25	93	15	690	25	80	15	663
7			18	698	30	80	18	670
8			21	704	35	80	21	676
9			24	708	40	80	24	680
10			27	711	45	80	27	684
11			30	712	50	80	30	687
12			33	713	55	80	33	689
13			36	714	60	80	36	691
14			39	715			39	693
15			42	716			42	695
16			45	717			45	697
17							48	698
18							51	699
19							54	700
20							57	701
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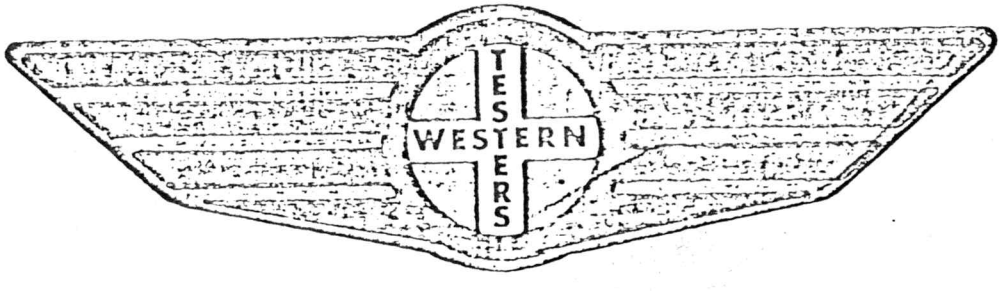
WESTERN TESTING COMPANY INC.
GAS FLOW REPORT

DATE: 5/17/84 TICKET #4379
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: #8 TEST: 5 GEOLOGIST: SMITH
ELEVATION (KB): 0 FORMATION: MISS
SECTION: 8 TOWNSHIP: 30
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
		PRE FLOW		
10	MERLA	1 1/2	11" WTR	231000 CFPD
20		"	11" WTR	231000 " "
30		"	12" WTR	241000 " "
		SECOND FLOW		
5	MERLA	1 1/2	19" WTR	303000 CFPD
10		"	17" WTR	287000 " "
20		"	15" WTR	270000 " "
30		"	14" WTR	260000 " "
40		"	14" WTR	260000 " "
50		"	14" WTR	260000 " "
60		"	14" WTR	260000 " "

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

FORMATION TEST REPORT



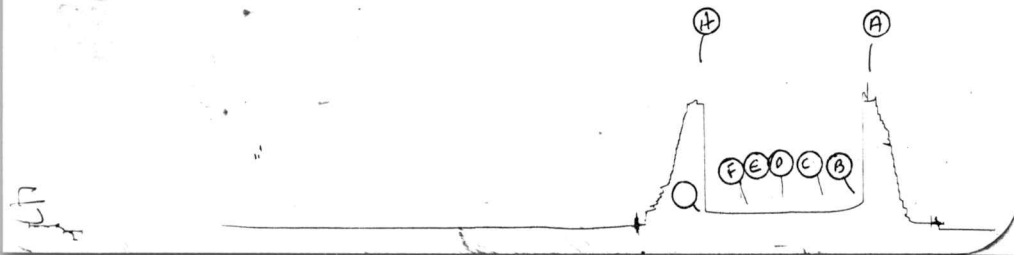
Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #7 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 1 Date 2/8/84

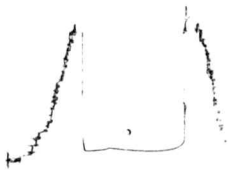
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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/8/84 TICKET #3519
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 1 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KRIDER
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13547 RANGE: 4225 CLOCK: 12

INTERVAL TEST FROM: 1333 FT TO: 1374 FT TOTAL DEPTH: 1374 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 1328 FT SIZE: 6 5/8 IN PACKER DEPTH: 1333 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 41
WEIGHT: 9.7 WATER LOSS (CC):
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 1032 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 41 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: FAIR BLOW THROUGHOUT TEST.

RECOVERED: 30 FT OF: DRILLING MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 10:10 PM TIME STARTED OFF BOTTOM: 12:10 AM
WELL TEMPERATURE: 89 'F
INITIAL HYDROSTATIC PRESSURE: (A) 697 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 94 PSI TO (C) 94 PSI
INITIAL CLOSED IN PERIOD MIN: 24 (D) 99 PSI
FINAL FLOW PERIOD MIN: 30 (E) 94 PSI TO (F) 94 PSI
FINAL CLOSED IN PERIOD MIN: 30 (G) 102 PSI
FINAL HYDROSTATIC PRESSURE (H) 686 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 2/8/84 TICKET #3519
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 1 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KRIDER
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13547 RANGE: 4225 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	697	PSI
(B) FIRST INITIAL FLOW PRESSURE:	94	PSI
(C) FIRST FINAL FLOW PRESSURE:	94	PSI
(D) INITIAL CLOSED-IN PRESSURE:	99	PSI
(E) SECOND INITIAL FLOW PRESSURE:	94	PSI
(F) SECOND FINAL FLOW PRESSURE:	94	PSI
(G) FINAL CLOSED-IN PRESSURE:	102	PSI
(H) FINAL HYDROSTATIC PRESSURE:	686	PSI
WELL TEMPERATURE:	89	'F

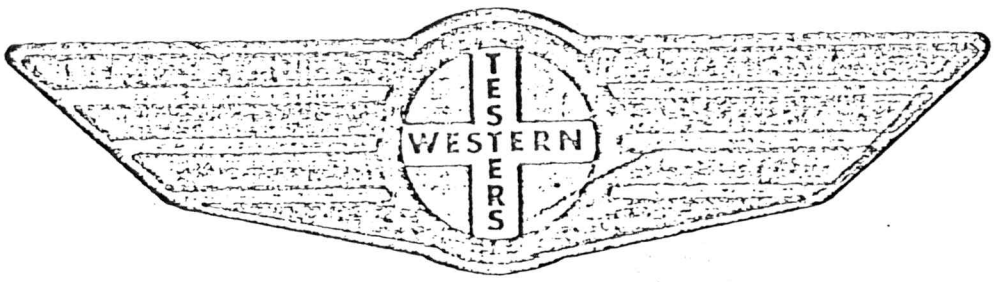
OPEN TOOL: 10:10 PM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	30 MIN	24 MIN
SECOND FLOW PRESSURE:	30 MIN	30 MIN
FINAL CLOSED-IN PRESSURE:	30 MIN	30 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	94	0	94	0	94	0	94
2	5	94	3	94	5	94	3	94
3	10	94	6	94	10	94	6	94
4	15	94	9	94	15	94	9	94
5	20	94	12	94	20	94	12	94
6	25	94	15	95	25	94	15	94
7	30	94	18	96	30	94	18	95
8			21	97			21	96
9			24	99			24	98
10							27	100
11							30	102
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FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

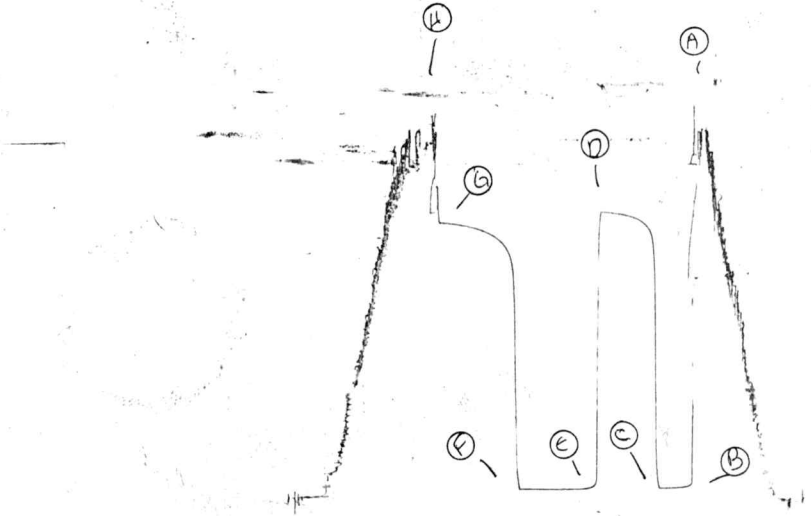
P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION

Lease and Well No. #7 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 2 Date 2/12/84

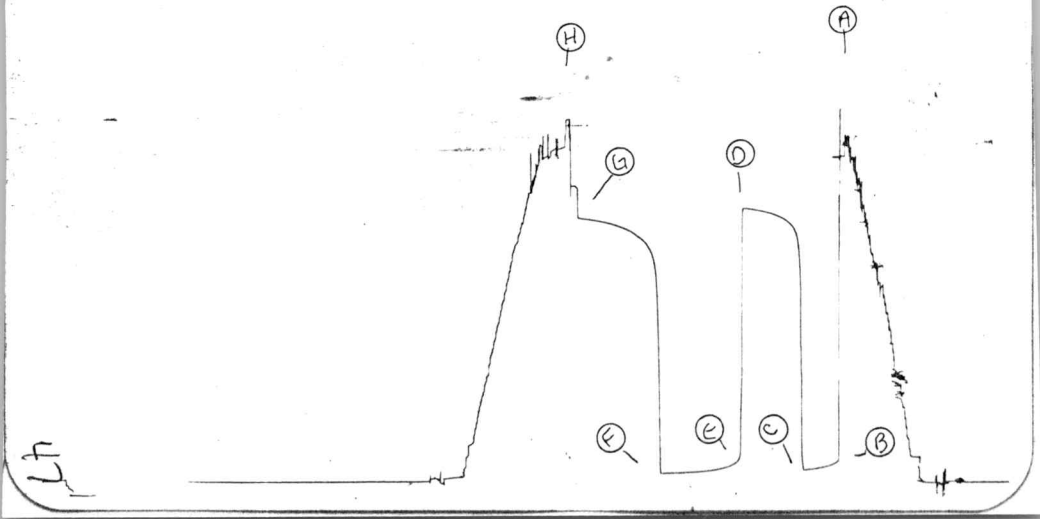
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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/12/84 TICKET #3523
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 2 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3625 FT TO: 3642 FT TOTAL DEPTH: 3642 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3620 FT SIZE: 6 5/8 IN PACKER DEPTH: 3625 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 47
WEIGHT: 9.4 WATER LOSS (CC): 10.2
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3324 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 17 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG BLOW THROUGHOUT TEST.
GAS TO SURFACE IN 7 MINUTES ON PREFLOW.
SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED: 60 FT OF: GAS CUT MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 6:45 AM TIME STARTED OFF BOTTOM: 10:00 AM
WELL TEMPERATURE: 119 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1852 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 69 PSI TO (C) 69 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1496 PSI
FINAL FLOW PERIOD MIN: 60 (E) 64 PSI TO (F) 66 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 1442 PSI
FINAL HYDROSTATIC PRESSURE (H) 1832 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 2/12/84 TICKET #3523
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 2 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1852	PSI
(B) FIRST INITIAL FLOW PRESSURE:	69	PSI
(C) FIRST FINAL FLOW PRESSURE:	69	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1496	PSI
(E) SECOND INITIAL FLOW PRESSURE:	64	PSI
(F) SECOND FINAL FLOW PRESSURE:	66	PSI
(G) FINAL CLOSED-IN PRESSURE:	1442	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1832	PSI
WELL TEMPERATURE:	119	'F

OPEN TOOL: 6:45 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	25 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	45 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	60 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	69	0	69	0	64	0	66
2	5	69	3	662	5	64	3	964
3	10	69	6	1358	10	64	6	1240
4	15	69	9	1411	15	64	9	1300
5	20	69	12	1434	20	65	12	1331
6	25	69	15	1452	25	65	15	1351
7			18	1464	30	65	18	1369
8			21	1471	35	65	21	1382
9			24	1476	40	65	24	1393
10			27	1481	45	65	27	1401
11			30	1486	50	66	30	1409
12			33	1489	55	66	33	1416
13			36	1492	60	66	36	1421
14			39	1494			39	1426
15			42	1495			42	1429
16			45	1496			45	1432
17							48	1434
18							51	1436
19							54	1438
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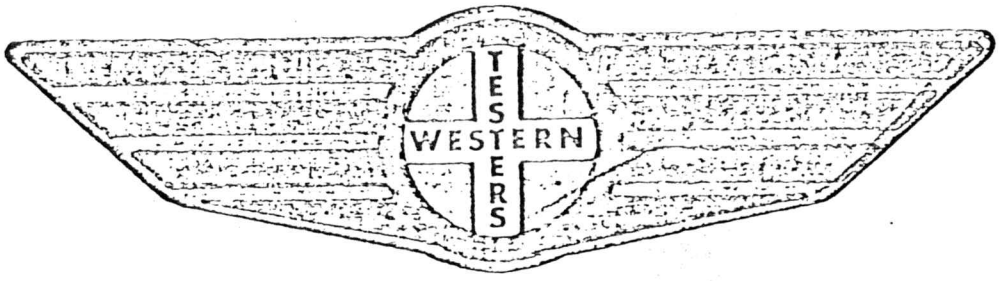
WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 2/12/84 TICKET #3523
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 2 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
			PRE FLOW	
10	MERLA	1	22"OFWTR	121000 CFPD
20			24"OFWTR	126000 CFPD
30			24"OFWTR	126000 CFPD
			SECOND FLOW	
5	MERLA	1	32"OFWTR	146000 CFPD
10			30"OFWTR	141000 CFPD
20			28"OFWTR	137000 CFPD
30			26"OFWTR	132000 CFPD
40			24"OFWTR	126000 CFPD
50			24"OFWTR	126000 CFPD
60			24"OFWTR	126000 CFPD

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

FORMATION TEST REPORT



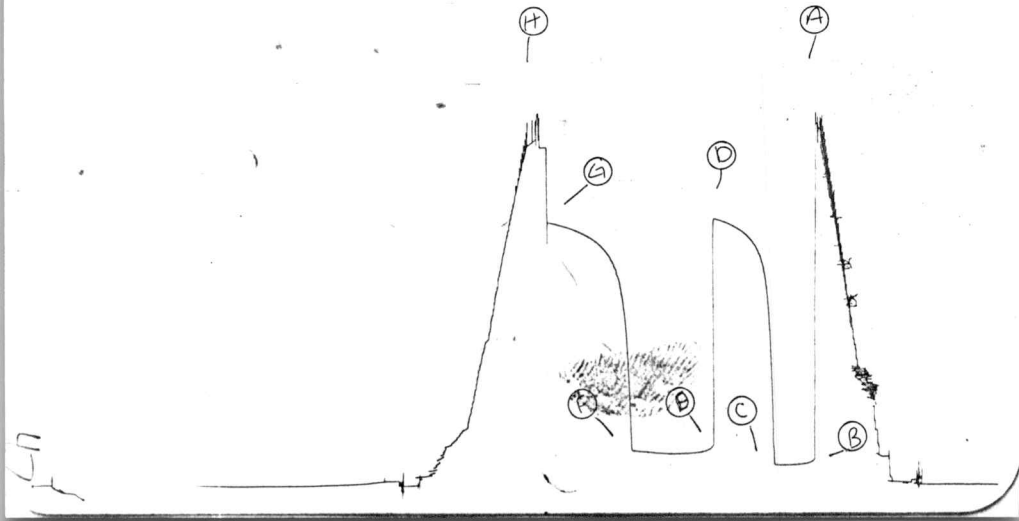
Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #7 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 3 Date 2/13/84

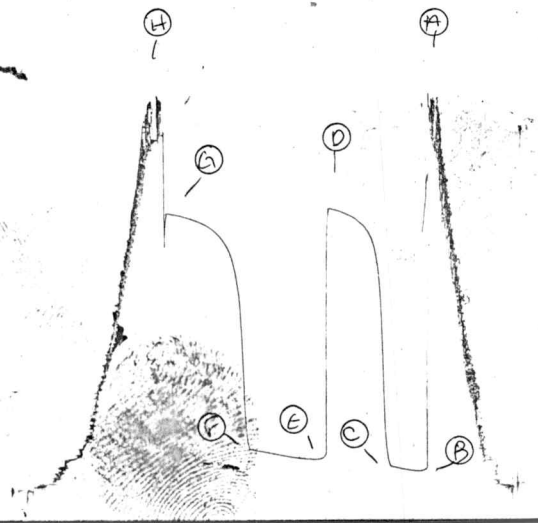
TLC # 3524

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/13/84 TICKET #3524
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 3 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3716 FT TO: 3732 FT TOTAL DEPTH: 3732 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3711 FT SIZE: 6 5/8 IN PACKER DEPTH: 3716 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 44
WEIGHT: 9.3 WATER LOSS (CC): 9.5
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3415 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 16 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG BLOW THROUGHOUT TEST.
GAS TO SURFACE IN 9 MINUTES ON FINAL FLOW.
SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED: 45 FT OF: OIL & GAS CUT MUD.
RECOVERED: 62 FT OF: HEAVY OIL & GAS CUT MUD.
RECOVERED: 186 FT OF: GASSY MUDDY OIL.
RECOVERED: 62 FT OF: FOGGY SLIGHTLY WATERY OIL.
RECOVERED: 124 FT OF: WATER. CHLORIDES 136000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 12:50 AM TIME STARTED OFF BOTTOM: 4:05 AM
WELL TEMPERATURE: 120 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1858 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 85 PSI TO (C) 109 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1452 PSI
FINAL FLOW PERIOD MIN: 55 (E) 153 PSI TO (F) 205 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 1435 PSI
FINAL HYDROSTATIC PRESSURE (H) 1834 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 2/13/84 TICKET #3524
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 3 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1858	PSI
(B) FIRST INITIAL FLOW PRESSURE:	85	PSI
(C) FIRST FINAL FLOW PRESSURE:	109	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1452	PSI
(E) SECOND INITIAL FLOW PRESSURE:	153	PSI
(F) SECOND FINAL FLOW PRESSURE:	205	PSI
(G) FINAL CLOSED-IN PRESSURE:	1435	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1834	PSI
WELL TEMPERATURE:	120	'F

OPEN TOOL: 12:50 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	25 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	45 MIN
SECOND FLOW PRESSURE:	60 MIN	55 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	60 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	85	0	109	0	153	0	205
2	5	85	3	233	5	153	3	383
3	10	88	6	832	10	153	6	924
4	15	93	9	1161	15	156	9	1101
5	20	101	12	1272	20	160	12	1198
6	25	109	15	1324	25	166	15	1251
7			18	1355	30	172	18	1287
8			21	1376	35	179	21	1315
9			24	1393	40	187	24	1336
10			27	1407	45	194	27	1353
11			30	1418	50	199	30	1367
12			33	1427	55	205	33	1379
13			36	1435			36	1389
14			39	1442			39	1397
15			42	1448			42	1404
16			45	1452			45	1412
17							48	1417
18							51	1423
19							54	1427
20							57	1431
21							60	1435
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WESTERN TESTING CO. INC.
GAS FLOW REPORT

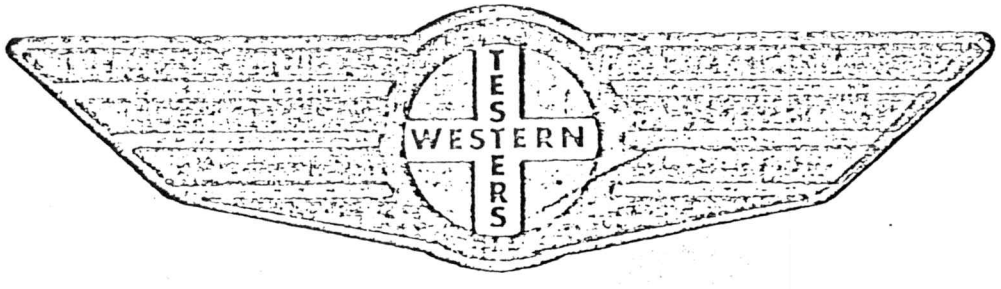
DATE: 2/13/84 TICKET #3524
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 3 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
				PRE FLOW
				SECOND FLOW
15	MERLA	1/2	9"OF WTR	18800 CFPD
20			9"OF WTR	18800 CFPD
30			8"OF WTR	17200 CFPD
40			8"OF WTR	17200 CFPD
50			7"OF WTR	16700 CFPD
60			7"OF WTR	16700 CFPD

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #7 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 4 Date 2/13/84

FORMATION TEST REPORT

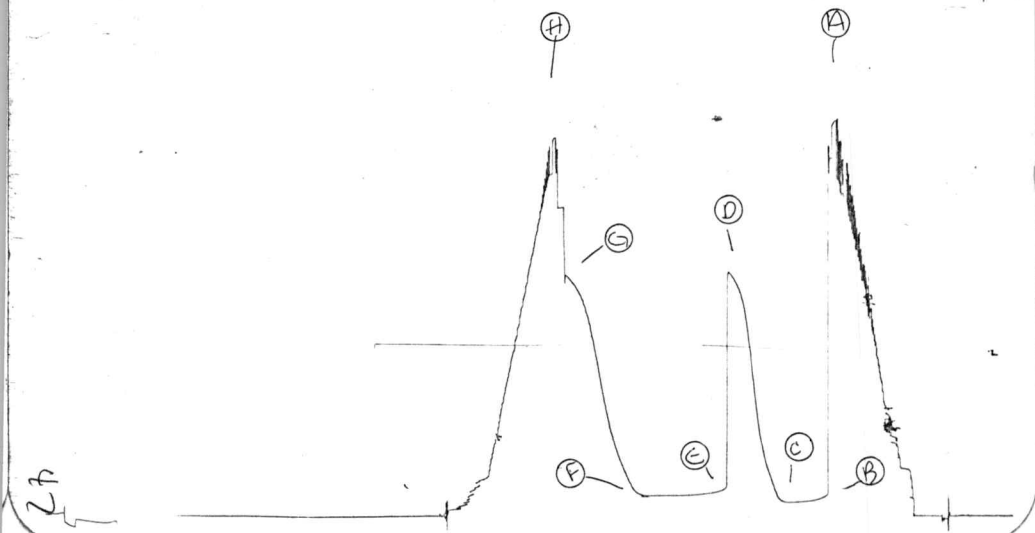


Home Office: Wichita, Kansas 67201

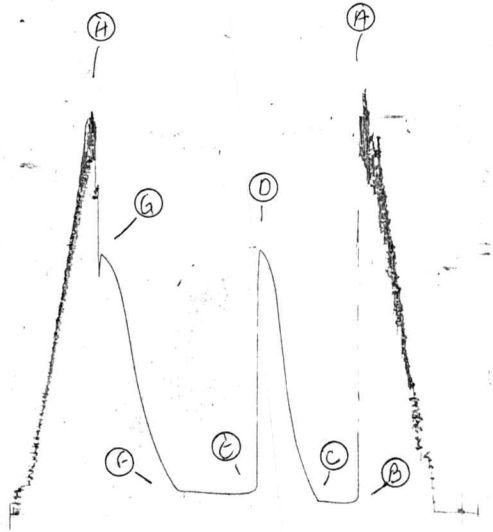
P.O. Box 1599 Phone (316) 262-5861

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TC# 3525



WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/13/84 TICKET #3525
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 4 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3736 FT TO: 3754 FT TOTAL DEPTH: 3754 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3731 FT SIZE: 6 5/8 IN PACKER DEPTH: 3736 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 45
WEIGHT: 9.3 WATER LOSS (CC): 11.6
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 280 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3435 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 18 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: WEAK BLOW INCREASED TO STRONG BLOW
ON BOTH FLOW PERIODS.

RECOVERED: 2300 FT OF: GAS ABOVE FLUID.
RECOVERED: 30 FT OF: SLIGHTLY OIL & GAS CUT MUD.
RECOVERED: 62 FT OF: OIL & GAS CUT MUD.
RECOVERED: 62 FT OF: HEAVY OIL & GAS CUT MUD.
RECOVERED: 62 FT OF: FROGGY MUDDY OIL.
RECOVERED: 62 FT OF: FOGGY OIL.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 1:45 PM TIME STARTED OFF BOTTOM: 5:00 PM
WELL TEMPERATURE: 120 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1858 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 63 PSI TO (C) 74 PSI
INITIAL CLOSED IN PERIOD MIN: 42 (D) 1364 PSI
FINAL FLOW PERIOD MIN: 60 (E) 117 PSI TO (F) 132 PSI
FINAL CLOSED IN PERIOD MIN: 57 (G) 1354 PSI
FINAL HYDROSTATIC PRESSURE (H) 1823 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 2/13/84
CUSTOMER: MCCOY PETROLEUM CORPORATION
WELL: 7 TEST: 4
ELEVATION (KB): 0
SECTION: 8
RANGE: 7W
GAUGE SN #13552

FORMATION: KANSAS CITY
TOWNSHIP: 30S
COUNTY: KINGMAN
RANGE: 4050

TICKET #3525
LEASE: KOHMAN
GEOLOGIST: MCCANN
STATE: KANSAS
CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1858	PSI
(B) FIRST INITIAL FLOW PRESSURE:	63	PSI
(C) FIRST FINAL FLOW PRESSURE:	74	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1364	PSI
(E) SECOND INITIAL FLOW PRESSURE:	117	PSI
(F) SECOND FINAL FLOW PRESSURE:	132	PSI
(G) FINAL CLOSED-IN PRESSURE:	1354	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1823	PSI
WELL TEMPERATURE:	120	°F

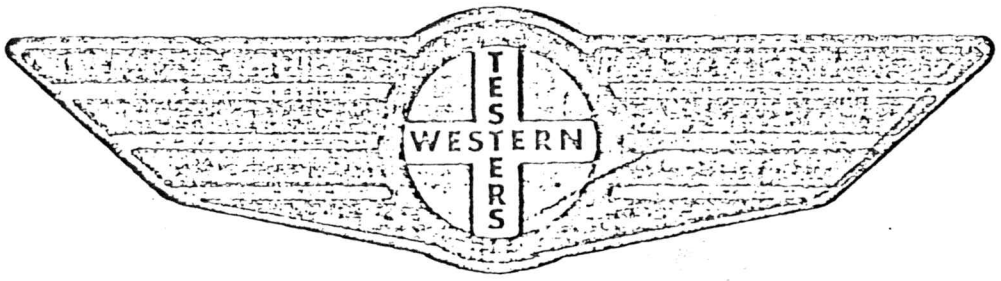
OPEN TOOL: 1:45 PM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	25 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	42 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	57 MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW MIN	FIRST FLOW PRESSURE	INITIAL SHUT-IN MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	SECOND FLOW PRESSURE	FINAL SHUT-IN MIN	FINAL SHUT-IN PRESSURE
1	0	63	0	74	0	117	0	132
2	5	63	3	111	5	117	3	148
3	10	65	6	162	10	117	6	184
4	15	68	9	214	15	117	9	216
5	20	73	12	275	20	118	12	264
6	25	74	15	341	25	119	15	312
7			18	432	30	120	18	365
8			21	546	35	123	21	425
9			24	673	40	126	24	491
10			27	864	45	128	27	572
11			30	1053	50	130	30	654
12			33	1213	55	131	33	760
13			36	1294	60	132	36	883
14			39	1339			39	1005
15			42	1364			42	1119
16							45	1200
17							48	1259
18							51	1299
19							54	1328
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FORMATION TEST REPORT



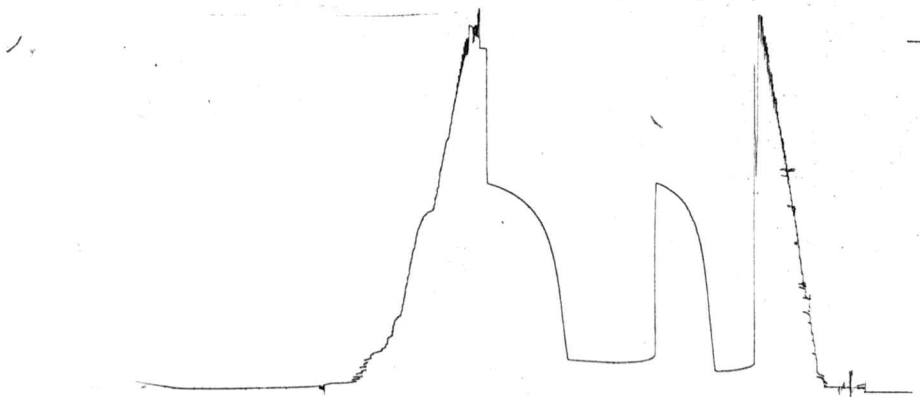
Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MCCOY PETROLEUM CORPORATION Lease and Well No. #7 KOHMAN Sec. 8 Twp. 30S Rge. 7W Test No. 5 Date 2/14/84

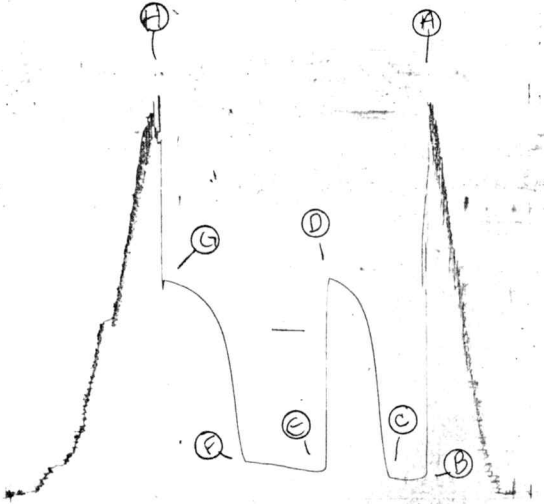
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TC# 3526

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 2/14/84 TICKET #3526
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 5 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 3770 FT TO: 3784 FT TOTAL DEPTH: 3784 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3765 FT SIZE: 6 5/8 IN PACKER DEPTH: 3770 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: VISCOSITY: 46
WEIGHT: 9.1 WATER LOSS (CC): 10.0
CHLORIDES (P.P.M.):
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO

DRILL COLLAR LENGTH:	280	FT	I.D.: 2.25	IN	
WEIGHT PIPE LENGTH:		FT	I.D.:	IN	
DRILL PIPE LENGTH:	3469	FT	I.D.: 3.8	IN	
TEST TOOL LENGTH:	21	FT	TOOL SIZE: 5 1/2 OD	IN	
ANCHOR LENGTH:	14	FT	SIZE: 5 1/2 OD	IN	
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE: 3/4	IN	
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE: 4 1/2 FH	IN	

BLOW: STRONG BLOW THROUGHOUT TEST.
GAS TO SURFACE IN 29 MINUTES.
SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED:	45	FT	OF: HEAVY OIL & GAS CUT MUD.
RECOVERED:	150	FT	OF: FROGGY MUDDY OIL.
RECOVERED:	248	FT	OF: GASSY FROGGY OIL.
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:

REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 1:55 AM TIME STARTED OFF BOTTOM: 5:10 AM
WELL TEMPERATURE: 121 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 1858	PSI	
INITIAL FLOW PERIOD	MIN: 30	(B) 94	PSI TO (C) 107	PSI
INITIAL CLOSED IN PERIOD	MIN: 45	(D) 1146	PSI	
FINAL FLOW PERIOD	MIN: 60	(E) 138	PSI TO (F) 191	PSI
FINAL CLOSED IN PERIOD	MIN: 60	(G) 1140	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1848	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 2/14/84 TICKET #3526
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 5 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1858	PSI
(B) FIRST INITIAL FLOW PRESSURE:	94	PSI
(C) FIRST FINAL FLOW PRESSURE:	107	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1146	PSI
(E) SECOND INITIAL FLOW PRESSURE:	138	PSI
(F) SECOND FINAL FLOW PRESSURE:	191	PSI
(G) FINAL CLOSED-IN PRESSURE:	1140	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1848	PSI
WELL TEMPERATURE:	121	°F

OPEN TOOL: 1:55 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	45 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	60 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	94	0	107	0	138	0	191
2	5	94	3	193	5	138	3	288
3	10	94	6	380	10	140	6	425
4	15	94	9	605	15	144	9	588
5	20	98	12	758	20	151	12	717
6	25	102	15	877	25	158	15	820
7	30	107	18	944	30	166	18	887
8			21	995	35	172	21	933
9			24	1035	40	179	24	972
10			27	1062	45	182	27	1003
11			30	1082	50	185	30	1027
12			33	1101	55	188	33	1048
13			36	1117	60	191	36	1067
14			39	1127			39	1083
15			42	1137			42	1096
16			45	1146			45	1107
17							48	1115
18							51	1123
19							54	1130
20							57	1136
21							60	1140
22								
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WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 2/14/84 TICKET #3526
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: KOHMAN
WELL: 7 TEST: 5 GEOLOGIST: MCCANN
ELEVATION (KB): 0 FORMATION: KANSAS CITY
SECTION: 8 TOWNSHIP: 30S
RANGE: 7W COUNTY: KINGMAN STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
			PRE FLOW	
			SECOND FLOW	
5	MERLA	1/2	20"OFWTR	28000 CFPD
10			15"OFWTR	24500 CFPD
20			12"OFWTR	21900 CFPD
30			11"OFWTR	20900 CFPD
40			10"OFWTR	19900 CFPD
50			9"OF WTR	18800 CFPD
60			8"OF WTR	17200 CFPD

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED: