Ricketts Testing, Inc.

Company PICKRELL DRILLING COMPANY, INC. Lease & Well No. RALL "A" #2

Elevation 1502 K.B. Formation MISSISSIPPI Ticket No. 2183

Date 6-7-04 Sec. 10 Twp. 30S Range 8W County KINGMAN State KS

Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 4121 ft. to 4156 ft. Total Depth 4156 ft.

Packer Depth 4121 ft .Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4118 ft Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4126 ft. Recorder Number 11027 Cap. 4275

Bottom Recorder Depth (Outside) 4129 ft. Recorder Number Z43 Cap. 6000

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 117 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 38 Weight Pipe Length _____ I.D. _____ in.

Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 3984 I.D. 3.25 in.

Chlorides 3300 P.P.M. Test Tool Length 20 ft. Tool Size. 5½ in.

Jars: Make _____ Serial Number _____ Anchor Length 35 ft. Size 5½ in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 13 MINUTES INITIAL FLOW PERIOD. GAUGED 53,300 CFPD TO 76,450 CFPD

Recovered 109 ft. of GAS CUT MUD.

Recovered 58 ft. of SLIGHTLY OIL CUT WATER & MUD 4% OIL 15% WATER 15% GAS 66% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 28,000 PPM

Time Set Packer (s) 12:35 P.M. Time Started Off Bottom 5:05 P.M. Maximum Temperature 127°

Initial Hydrostatic Pressure		(A)	2066 P.S.I.	
Initial Flow Period Minutes	30	(B)	39 P.S.I.	to
		(C)	51 P.S.I.	
Initial Closed In Period Minutes	60	(D)	371 P.S.I.	
Final Flow Period Minutes	90	(E)	48 P.S.I.	to
		(F)	63 P.S.I.	
Final Closed In Period Minutes	90	(G)	367 P.S.I.	
Final Hydrostatic Pressure		(H)	2048 P.S.I.	

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Ricketts Testing

GAS FLOW REPORT

Date 6-7-04 Ticket 2183 Company PICKRELL DRILLING COMPANY, INC.

Well Name and No. RALL "A" #2 Dst No. 1 Interval Tested 4121 - 4156

County KINGMAN State KS Sec. 10 Twp. 30S Rg. 8W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
3/4" ORIFICE				**PRE FLOW**		GAS TO SURFACE IN 13 MINUTES
12:58	23	14 IOW				53,300 CFPD
1:05	30	16 IOW				55,800 CFPD
			SECOND FLOW			
2:15	10	22 IOW				66,600 CFPD
2:25	20	24 IOW				69,500 CFPD
2:35	30	25 IOW				70,950 CFPD
2:45	40	26 IOW				72,400 CFPD
2:55	50	27 IOW				73,750 CFPD
3:05	60	28 IOW				75,100 CFPD
3:15	70	29 IOW				76,450 CFPD
3:25	80	29 IOW				76,450 CFPD
3:35	90	29 IOW				76,450 CFPD

GAS BOTTLE

Serial No. 303 Date Bottle Filled 6-7-04 Date to be Invoiced 7-7-04

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

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FORM 6

RICKETTS TESTING, INC.

Pressure Data

Date 6-7-04 Test Ticket No. 2183

Recorder No. 11-27 Capacity 4275 Location 4126 Ft.

Clock No. Elevation 1502 K.B. Well Temperature 127 °F

Point	Pressure		Time Given	Time Computed
Initial Hydrostatic Mud	2066 P.S.I.	Open Tool	12:35 PM	
First Initial Flow Pressure	39 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
First Final Flow Pressure	51 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
Initial Closed-in Pressure	371 P.S.I.	Second Flow Pressure	90 Mins.	90 Mins.
Second Initial Flow Pressure	48 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
Second Final Flow Pressure	63 P.S.I.			
Final Closed-in Pressure	367 P.S.I.			
Final Hydrostatic Mud	2048 P.S.I.			

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PRESSURE BREAKDOWN

First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In
Breakdown: 6 Inc.	Breakdown: 20 Inc.	Breakdown: 18 Inc.	Breakdown: 30 Inc.
of 5 mins. and a	of 3 mins. and a	of 5 mins. and a	of 3 mins. and a
final inc. of Min.	final inc. of Min.	final inc. of Min.	final inc. of Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P1 0	39	0	51	0	48	0	63
P2 5	41	3	290	5	50	3	218
P3 10	45	6	327	10	52	6	292
P4 15	48	9	342	15	54	9	324
P5 20	49	12	352	20	55	12	336
P6 25	50	15	360	25	56	15	343
P7 30	51	18	363	30	57	18	348
P8 35		21	365	35	58	21	350
P9 40		24	366	40	59	24	352
P10 45		27	367	45	59	27	354
P11 50		30	368	50	60	30	356
P12 55		33	369	55	60	33	358
P13 60		36	370	60	61	36	360
P14 65		39	371	65	61	39	361
P15 70		42	371	70	61	42	362
P16 75		45	371	75	62	45	362
P17 80		48	371	80	62	48	362
P18 85		51	371	85	62	51	363
P19 90		54	371	90	63	54	363
P20 95		57	371			57	363
		60	371			60	363

CONT'D

RICKETTS TESTING
Pressure Data

Date _____ Test Ticket No. 2183

Recorder No. _____ Capacity _____ Location _____ Ft.

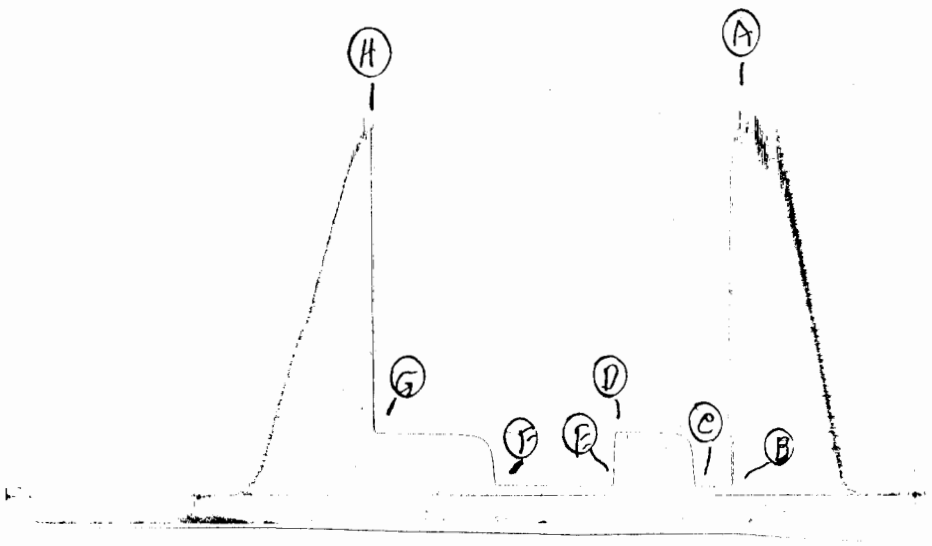
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.		Breakdown: ____ Inc.	
of ____ mins. and a		of ____ mins. and a		of ____ mins. and a		of ____ mins. and a	
final inc. of ____ Min.		final inc. of ____ Min.		final inc. of ____ Min.		final inc. of ____ Min.	
Point Mins.	**Press.**	**Point Minutes**	**Press.**	**Point Minutes**	**Press.**	**Point Minutes**	**Press.**
P 1						63	364
P 2						66	364
P 3						69	365
P 4						72	365
P 5						75	365
P 6						78	366
P 7						81	366
P 8						84	366
P 9						87	367
P10						90	367
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

D.S.T. #1 TK # 2183



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2064	2066	PSI
(B)	First Initial Flow Pressure	34	39	PSI
(C)	First Final Flow Pressure	46	51	PSI
(D)	Initial Closed-in Pressure	371	371	PSI
(E)	Second Initial Flow Pressure	46	48	PSI
(F)	Second Final Flow Pressure	69	63	PSI
(G)	Final Closed-in Pressure	371	367	PSI
(H)	Final Hydrostatic Mud	2043	2048	PSI

COMPANY PICKRELL DRILLING CO., INC. LEASE AND WELL NO. RALL "A" #2 SEC. 10 TWP. 30S RGE. 8W TEST NO. 1 6-7-04