Company	**R & B Oil And Gas, Inc.**	Lease Name	**Carrick**
Address	**912 N. Logan P.O. Box 195**	Lease #	**2**
CSZ	**Attica, KS 67009**	Legal Desc	**NE SW SE SW**
Attn.	**Tim Pierce**	Section	**20**
		Township	**30S**
		County	**Kingman**
		Drilling Cont	**Duke Drilling #7**

Job Ticket **3085** Range **8W** State **KS**

Comments **Field: Spivey-Grabs-Basil**

GENERAL INFORMATION

Test #	**1**	Test Date	**6/19/2010**	Chokes	**3/4**
Tester	**Jimmy Ricketts**			Top Recorder #	**11027**
Test Type	**Straddle Successful Test**			Mid Recorder #	**W1023**
				Bott Recorder #	**13767**
# of Packers	**3.0**	Packer Size	**6 3/4**	Mileage	**140**
				Standby Time	**0**
Mud Type	**Gel Chem**			Extra Equipmnt	**Extra Packer**
Mud Weight	**9.5**	Viscosity	**48.0**	Time on Site	**2:00 AM**
Filtrate	**9.2**	Chlorides	**3500**	Tool Picked Up	**4:30 AM**
				Tool Layed Dwn	**11:30 AM**
Drill Collar Len	**177.0**				
Wght Pipe Len	**0**			Elevation	**1614.00**
Formation	**Mississippian**			Start Date/Time	**6/19/2010 4:15 AM**
Interval Top	**4229.0**	Bottom	**4354.0**	End Date/Time	**6/19/2010 11:47 AM**
Anchor Len Below	**204.0**	Between	**125.0**		
Total Depth	**4558.0**				

Hole Size **7 7/8**

Approved By

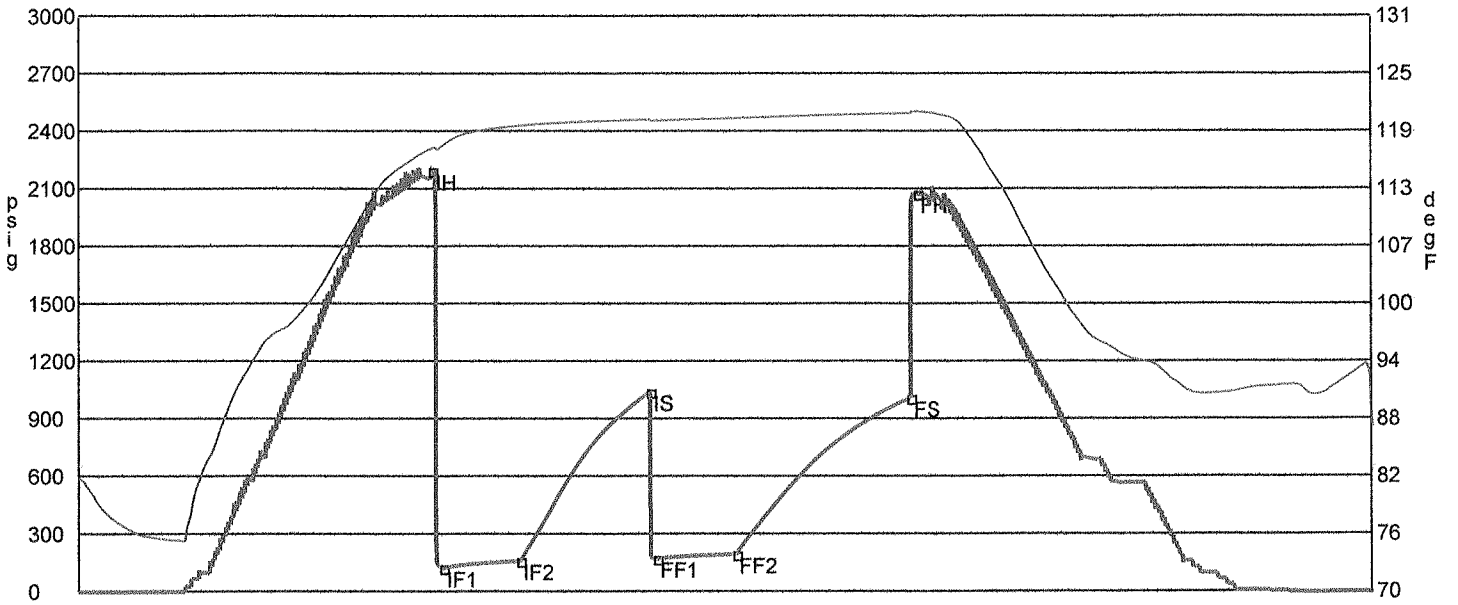
Kelley Bushings **1627.00**

Blow Type **Lost 15' of mud at opening of tool causing a fair blow which died to a surface blow. Weak blow building to strong blow 10 minutes into final flow period. 1/2" blow back during final shut-in period. Times: 30, 45, 30, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
340	Trace oil cut mud	0% 0ft	trace	0% 0ft	100%340ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	6/19/2010 6:18:10 AM	2.052778	2190.656	116.958	Initial Hydro-static
IF1	6/19/2010 6:21:50 AM	2.113889	120.569	117.229	Initial Flow (1)
IF2	6/19/2010 6:48:40 AM	2.561111	157.619	119.354	Initial Flow (2)
IS	6/19/2010 7:33:50 AM	3.313889	1037.968	120.024	Initial Shut-In
FF1	6/19/2010 7:36:10 AM	3.352778	169.17	119.905	Final Flow (1)
FF2	6/19/2010 8:03:50 AM	3.813889	191.242	120.16	Final Flow (2)
FS	6/19/2010 9:04:20 AM	4.822222	1006.22	120.693	Final Shut-In
FH	6/19/2010 9:06:40 AM	4.861111	2071.8	120.882	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke