STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser:

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

07-31-2001 Spud Date | 08-02-2001 Date Reached TD | 08-03-2001 Completion Date

API NO. 15- 095-21792-0000

County Kingman

200 E. NW - NW - SE Sec. 32 Twp. 30S Rge. 8 E X W

2310 Feet from (S) N (circle one) Line of Section

2110 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name A.R. Carrick Well # 6

Field Name Spivey-Crabbs

Producing Formation D & A (junk in hole)

Elevation: Ground 1677' KB 1686'

Total Depth 1619' PBTD

Amount of Surface Pipe Set and Cemented at 253' Feet KB

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 253'

feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan ME / Ecc 2.10.03
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume 160 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name Messenger Petroleum, Inc.

Lease Name Nicholas SWD License No. 4706

NE Quarter Sec. 20 Twp. 30S S Rng. 8 E (W)

County Kingman Docket No. D-25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F Messenger

Title President Date 10-16-2001

Subscribed and sworn to before me this 16 day of October, 2001.

Notary Public John M. Wood

Date Commission Expires 9/9/2002

JOHN M. WOOD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

RECEIVED

K.C.C. OFFICE USE ONLY
F 110 Letter of Confidentiality Attached
C 110 Wireline Log Received
C 110 Geologist Report Received

Distribution
KCC ____ SWD/Rep ____ NGPA
KGS ____ Plug ____ Other (Specify)

Operator Name Messenger Petroleum, Inc. Lease Name A.R. CarricK Well # 6

Sec. 32 Twp. 30S Rge. ☐ East ☒ West 8 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Herrington	1614	+72
RTD	1619	+67

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	253	60/40 poz	175	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
D & A	Heavy Mud 1619' to 1575'	Total of 155 sx 60/40 poz	
	7 7/8" bit & 6 3/8" drill collars from	w/4% gel	
	1575' to 1570'. Heavy Mud in hole		
	35sx @ 1510', 35sx @ 900', 35sx @ 300', 25sx from 60' to surface		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION D & A (Junk in hole) Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)