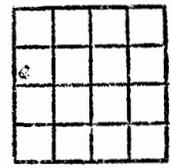


WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- STANCLIND OIL & GAS CO.  
Farm- Joe Tjaden "A" No. 1

SEC. 24 T. 30 R. 8W  
SW SW NW  
330N of SL & 330 E of WL  
NW 1/4  
County Kingman  
KANSAS

Total Depth. 4360 P.B. 4315  
Comm. 6-7-54 Comp. 6-19-54  
Shot or Treated.  
Contractor.  
Issued. 9-11-54



Elevation. 1511 RDB

Production. 748 bbls.

Figures Indicate Bottom of Formations.

- sand, shale 550
- shale 1184
- anhyd. 1230
- shale 1486
- shale, lime 1615
- lime 1950
- shale, lime 3492
- lime 4238
- chert, oil, gas & wtr 4360
- Total Depth P.B. 4315

- Tops:
- Lansing 3492
- Mississippi 4238

Ran Schlumberger electric log.

Producing inter al 4246-4254

D.S.T. # 1 T.D. 4269 Packer set @ 4234  
tool open 1 hr, shut in 1 hr. gas to surface 10 mins, strong blow. Rec 200' oil & gas cut mud 240' mud cut gassy oil 120' gassy oil, 10' wtr. Init. flow press 180 psi Final flow press 240 Psi BHPSI - 1532 Psi

D.S.T. # 2 TD 4299 Packer set @ 4269  
Tool open 1 hr, shut in 1 hr tool open w/fair blow Rec. 150' oil & gas cut mud 35' hvy oil & gas cut mud 85' salt wtr. Init. flow press. - 47 PSI Final flow press. 100 PSI BHPSI - 1358 PSI

D.S.T. # 3 T.D. 4360 Packer set @ 4298  
tool open 1 hr., sut in 1 hr Rec. 30' drlg. mud w/specks of oil. Init. flow press. - 53 PSI Final flow press. 70 PSI BHPSI - 1442 PSI

Perf. Atlas Jet shots 4 per ft. 4246-4254.  
Test. 3 hr. swabbing 10 BOPH, no wtr.

Sand Oil Frac w/6000 gal. oil & 8000# sand. Max. press - 2750 PSI Press. break to 2500 PSI.  
Test. 4 hr flowing 50 BOPH

Pot. well would not stabilize for drawdown. Phys. flowing 748 BOPD, no water Corr. Gravity 32