

WELL COMPLETION REPORT AND
DRILLER'S LOG
API No. 15 — 095 —

Geological
MICHAEL FRANCIS

S. 35 T. 30S R. 8W ^E
Loc. C NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ W

Rine Exploration Company

Address Suite 645, 300 W. Douglas, Wichita, Kansas

Well No.	Lease Name
1-35	Aldritt

Footage	Location
495'	N of S Line
feet from (N) (S) line	
495'	E of W Line
feet from (E) (W) line	

Principal Contractor Slawson Drilling Co.	Geologist Steve Kreidler
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Spud Date	Date Completed	Total Depth	P.B.
6-20-81	6-30-81	4465'	

6-20-81	6-30-81	4465'
Directional Deviation		Oil and/or Gas

Report of all strings set — surface, intermediate, production, etc.

Locate well correctly
1644

Elev.: Gr. 1644
 DF KB 1650

PERFORATION RECORD

Amount and kind of material used

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Depth interval treated

Date of first production**Producing method (flowing, pumping, gas lift, etc.)**Disposition of gas (vented, used on lease or sold)

Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

472968

Operator

Rine Exploration

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.

Lease Name

1-35

Aldritt

S 35 T 30S R 8W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4381 -4390. 30-30-30-30, Misrun	plugged anchor), drilled 5' -PTD 4395'.			
DST #2 4381 -4395. 30-45-75-75, strong blow, gas to surface (fluctuated rate, max. 30,000 CFG per day). Rec. 240' gassy oily water cut mud (ave. 18% oil, 32% water). Chlorides 26,000 PPM. Drilled to 4465'	IFP 91 -91 ISIP 1339 FFP 103 -114 FSIP 1316			
DST #3 440 -4465. 30-45-60-60, rec. 300 gas in pipe, 50' oil cut water and 360' water. Chlorides 37,000 PPM. IFP 137 -172 ISIP 1441 FFP 206 -286 FSIP 1441	Ran logs - LTD 4459.			
E-LOG TOPS				
Kansas City	3848	-2198		
Mississippian	4374	-2724		
LTD	4459	-2809		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

M. Bradford Rine
M. BRADFORD RINE Signature
Vice President and Geologist Title

October 27, 1981

Date