

CONFIDENTIAL

WELL REPORT

McCoy Petroleum Corporation

MPC #810 (04-08)

Schwartz "A" #3-11

E/2 NW SW

Section 11-30S-9W

Spivey-Grabs Field

Kingman County, Kansas

API# 15-095-21,876

Spud Date: 4-22-04

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Zenda Prospect

Contractor: Sterling Drilling Co., Rig #4.

Geologist: Bob O'Dell

Elevations: 1673' GL 1682' KB (All measurements from KB)

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04-22-04 MIRT. Spud at 4:15 PM. Drill 12 1/4" hole to 245'. (Survey at 245' = 1/4°). Ran 5 joints of new 8-5/8" 23# L.S. surface casing. Tally=229'. Set at 240' KB. Allied cemented with 215 sx of 60/40 pozmix with 2% gel, 2% CC and 1% ammonium chloride. Plug down at 10:00 PM. Cement 10' below GL. Will leave bull plug off drilling nipple to allow void to fill with cuttings. Strapped bottom 3 joints of casing and welded collars on next 2 joints. WOC for 8 hours.

04-23-04 TD 280'. Drilling ahead. Gas detector running out from under surface.

04-24-04 TD 1510'. Drilling ahead.

04-25-04 TD 2270'. Drilling ahead.

04-26-04 TD 3010'. Drilling ahead.

04-27-04 TD 3680'. Drilling ahead. Displaced @ 3265'.

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04-28-04 TD 4100'. Drilling ahead. Short Trip at 4230' in Cherokee at 4:30 p.m.

Note: Nicholas hauled 160 bbls from reserve pit.

04-29-04 TD 4287'. On bottom with DST #1 from 4275-4287'. Deviation 1° @ 4287'.

Mississippian Chert 4273-4287': Drilled 1"/foot. Chert; white, fresh to partly weathered and semi-tripolitic. Very scattered poor micro pin-point porosity in weathered and semi-tripolitic. Considerable chalk. Trace of gas bubbles and free oil film. 825 unit gas kick.

DST #1 4275-4287' (Mississippian)
Open 30", S.I. 60", Open 60", S.I. 90"
Gas to surface in 12.5 minutes on 1st open.
Gauge 59,200 CFGPD in 17" on 1st open period,
" 68,800 CFGPD in 25" "
" 73,600 CFGPD in 30" "
Gauge 101,000 CFGPD in 10" on 2nd open period,
" 108,000 CFGPD in 20" "
" 116,000 CFGPD in 30" "
" 121,000 CFGPD in 40" "
" 125,000 CFGPD in 50" "
" 129,000 CFGPD in 60" "
Recovered 180' of slightly gas cut mud.
FP 28-49# 37-67#
ISIP 1145# FSIP 1144#

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Additional Mississippian Chert 4287-4297': Drilled ½"/foot. Chert; white, weathered to semi-tripolitic. Fair pin-point porosity. Fair show of free oil. Fair show of gas bubbles. Patchy oil stain.

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DST #2 4287-4297' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Gas to surface in 5 minutes.
Gauge 175,000 CFGPD in 10" on 1st open period,
" 259,000 CFGPD in 20" "
" 281,000 CFGPD in 30" "
Gauge 281,000 CFGPD in 10" on 2nd open period,
" 303,000 CFGPD in 20" "
" 310,000 CFGPD in 30" "
" 310,000 CFGPD in 40" "
" 317,000 CFGPD in 50" "
" 317,000 CFGPD in 60" "
Recovered 30' of slightly gas cut mud,
120' of gas cut watery mud, (2% gas, 68% mud, 30% water)
120' of oil cut muddy water, (10% oil, 15% mud, 75% water) 52,000 ppm chl.
FP 82-97# 74-117#
ISIP 1148# FSIP 1146#

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Additional Mississippian Chert 4297-4307': Drilled ½"/foot. Chert as above. Possible slight decrease in gas and oil show.

04-30-04 TD 4307'. TOH for DST #3 from 4297-4307'.

DST #3 4297-4307' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Gas to surface in 5¾ minutes,
Gauge 133,000 CFGPD in 10" on 1st open period,
" 144,000 CFGPD in 20" "
" 144,000 CFGPD in 30" "
Gauge 211,000 CFGPD in 10" on 2nd open period,
" 202,000 CFGPD in 20" "
" 202,000 CFGPD in 30" "
" 202,000 CFGPD in 40" "
" 211,000 CFGPD in 50" "
" 211,000 CFGPD in 60" "
Recovered 90' of oil cut mud, (12% oil, 88% mud)
120' of oil and gas cut watery mud, (14% gas, 12% oil, 55% mud, 22% wtr)
180' of salt water. (102,000 ppm chlorides)
FP 79-113# 114-155#
ISIP 1148# FSIP 1147#

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SAMPLE TOPS		Structure compared to	
McCoy Petroleum		McCoy Petroleum	McCoy Petroleum
Schwartz "A" #3-11		Schwartz "A" #1-11	Schwartz "A" #2-11
E/2 NW SW		C SE NW	NE SW NW
Sec. 11-30S-9W		Sec. 11-30S-9W	Sec. 11-30S-9W
Elev: 1682 KB		Elev: 1659 KB	Elev: 1645 KB

Indian Cave Zone	2416 (- 734)	-17	- 3
Wabaunsee	2469 (- 787)	- 3	- 4
Emporia	2682 (-1000)	- 4	- 7
Burlingame	2791 (-1109)	- 2	-10
Howard	2882 (-1200)	- 7	-11
Topeka	2994 (-1312)	-10	-13
Heebner	3391 (-1709)	- 2	- 6
Lansing	3615 (-1933)	- 6	-12
Stark	3984 (-2302)	- 4	- 7
Huspuckney	4015 (-2333)	- 3	- 4
Cherokee	4218 (-2536)	- 4	- 4
Mississippian	4273 (-2591)	- 2	- 4
RTD	4350 (-2668)		

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05-01-04 RTD 4350'. LTD 4350'. Trip in hole after Logs. Ran Log Tech Dual Induction and Density Neutron Logs. Condition hole. Lay down drill pipe and collars. Ran 106 joints (103 used, 3 new) of 4 1/2" 10.5# casing. Total tally with 0.80' Guide Shoe = 4353.78'. Set 2' off bottom @ 4348' LTD. Tagged at 4337' by pipe talley. Shoe joint = 31.73'. Top of shoe joint @ 4316'. Centralizers on collars 1, 3 & 5. RU Acid Services. Pumped 24 bbl. salt flush, 3 bbl. water, 12 bbl. mud flush and 3 bbl. Water. Cemented with 125 sacks of Premium cement, 10% salt, 5# gilsonite/sack, 0.75% gasblock and 0.5% FLA-322. Yield 1.37 ft³/sk. Good circulation throughout. Lift pressure 500#. Bump plug @ 1500#. Float held. PD @ 6:30 PM. Plugged rathole with 15 sacks and mousehole with 10 sacks of 60/40 pozmix, 6% gel. Rig released @ 7:15 PM. **WOCT.**

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Schwartz "A" #3-11
E/2 NW SW
Sec. 11-30S-9W
Elev: 1682 KB

McCoy Petroleum
Schwartz "A" #1-11
C SE NW
Sec. 11-30S-9W
Elev: 1659 KB

McCoy Petroleum
Schwartz "A" #2-11
NE SW NW
Sec. 11-30S-9W
Elev: 1645 KB

Indian Cave Zone	2414 (-732)	-15	-1
Wabaunsee	2472 (-790)	-6	-7
Emporia	2681 (-999)	-3	-6
Burlingame	2790 (-1108)	-1	-9
Howard	2879 (-1197)	-4	-8
Topeka	2991 (-1309)	-7	-10
Heebner	3390 (-1108)	-1	-5
Lansing	3600 (-1918)	+9	-3
Stark	3982 (-2300)	-2	-5
Hushpuckney	4014 (-2332)	-2	-3
Cherokee	4218 (-2536)	-4	-4
Mississippian	4272 (-2590)	-1	-3
LTD	4350 (-2668)		

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COMPLETION REPORT

05-04-04 MICT.

05-05-04 RU LogTech. Ran GR-CCL-CBL. Excellent cement bond. Found PBTD at 4300'. PBTD by casing tally was 4316'. First collar above shoe joint was found at 4273' on both log and casing tally. Suspect there was a measurement error on the shoe joint. Swabbed well down to 1500'. **Perforated Mississippian from 4274' to 4290', 4 SPF.** Made 2 runs with HSC guns. RIH with 2 3/8" x 4 1/2" packer, SN and 135 jts of 2 3/8" tubing. Set packer at 4249'. Ran swab. FL 1400' FS. Well kicked off flowing after 2 pulls. Flowed 1 hour and recovered 11.69 BF with strong gas flow. SI well. RU separator. SITP 650#. Put well through separator and test, as follows.

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<u>Time</u>	<u>MCF</u>	<u>TP</u>
3:30	750	
4:00	550	320#
4:30	575	310#
4:45	600	280#
5:00	600	290#
5:30	600	300# Show of fluid. SION

05-06-04 SITP 950#. Continue to flow test as follows.

<u>Time</u>	<u>MCF</u>	<u>TP</u>	<u>Choke</u>
7:20	520		
7:50	520	350#	16/64
8:00	580	380#	16/64
8:30	530	410#	15/64
9:00	520	410#	15/64
9:30	510	430#	15/64 Show of fluid
10:00	500	400#	15/64
10:30	520	400#	15/64
11:00	500	400#	15/64
11:30	500	400#	15/64 SI Well.

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05-18-04 String and screw together flowline. Set separator and begin making connections.

05-19-04 Trenched and buried flowline. Made connections at separator.

05-20-04 Finished making connections. Waiting on pipeline connection.

06-23-04 Gas line is complete. Meter run is being set today. Plan to begin selling gas tomorrow.

06-24-04 **Well on line at 2:30 PM.** Set choke to produce approximately 400 MCFGPD.

06-25-04 Produced 239 MCF in 18 hrs. This morning gas rate was 320 MCF with 650# TP. Will increase rate to ~ 400 MCF.

06-26-04 Produced 430 MCF with 650# TP.

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06-27-04 Produced 410 MCF and 19 BO with 550# TP.

06-28-04 Produced 395 MCF and 22 BO with 550# TP.

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