

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND TEST

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd., Suite 310

City/State: Wichita, KS

Zip: 67207-0208

Purchaser: Gas: WEC

Oil: None

Operator Contact Person: Scott Hampe

Phone: (316) 636-2737

Contractor: Name: Pickrell Drilling Co.

License: 5123

Wellsite Geologist: Dave Clothier

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

11/16/00 11/24/00 12/04/00
 Spud/Start Date Date Reached TD Completion Date

API NO. 15- 095-21774-0000

County: Kingman

Spot Location: Appx: 100' E of _____ E

_____ S/2 SE SW Sec. 2 Twp. 30S Rge. 9 X W

330 Feet from (S) N (circle one) Line of Section

* 320 * Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, (SE) NW or SW (circle one)

Lease Name WOODARD 'S' Well # 1-2

Field Name SPIVEY-GRABBS

Introducing Formation Mississippian

Elevation: Ground 1609' KB 1614'

Total Depth 4216' PBTD _____

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **Act 1** 8/23/01 **KB**
 (Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License Lo. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Corey Baker, Geologist

Date 8/13/01

Subscribed and sworn to before me this 13th day of August
 20 01

Notary Public

Dianne Howard

3/15/03

Date Commission Expires

DIANNE HOWARD
 NOTARY PUBLIC
 STATE OF KANSAS

My Comm. Exp. 3/15/03

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other
 _____ GS _____ (Specify)

Operator Name McCoy Petroleum CorporationLease Name WOODARD 'S'

Well #

1-2

Sec. 2 Twp. 30S Rge. 9☐ EastCounty Kingman☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run: Log Tech:Radiation Guard Log, w/ Bottom Hole Gamma☒ Log Formation (Top), Depth and Datums☐ Sample

Name Top Datum Name Top Datum

See attached log tops
and DST Information

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing (New)	12 1/4"	8 5/8"	24#	258'	Allied	225	60/40 Pozmix, 3% cc. 2% gel
Production Casing (New)	7 7/8"	5 1/2"	14#	4201'	Acid Services	130	Class 'H' cement, 10% salt, 5% gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
			4201'-16' (Open Hole)

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	4203'	none		
Date of First, Resumed Production, SWD or Inj.	Producing Method				
1/12/01	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	300	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☒ Open Hole ☐ Perf.☐ Dually Comp.☐ Commingled

4201'-16' (Open Hole)

(If vented, submit AC0-18)

☐ Other (Specify)