KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

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KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

IND

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator License #: 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Gas - Aquila
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: None

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Designate Type of Completion:
____ New Well X Re-Entry ____ Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Barbara Oil
Well Name: Piehl Estate #1
Original Comp. Date: 2/14/1972 Original Total Depth: 4500

____ Deepening ____ Re-perf. ____ Conv. To Enhr/SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

7/24/02 Spud Date or Recompletion Date
7/25/2002 Date Reached TD
8/14/02 Completion Date or Recompletion Date

API NO. 15 - 095-20,267-0001
County: Kingman
40'S E2 NE - SW - 19 Sec. 30 S. R. 9 ☐ East ☒ West
1940 fsl feet from (S) / N (circle one) Line of Section
2310 fwl feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Elliott OWWO Well #: 2-19
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1719 Kelly Bushing: 1728
Total Depth: 4508 Plug Back Total Depth: 4478
Amount of Surface Pipe Set and Cemented at Orig.@ 246' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used Haul off free fluids & Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter ____ Sec 20 Twp 30 S. R. 8 ☐ East ☒ West
County: Kingman Docket No.: D#25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Scott Hampel Date: 11/6/02

Subscribed and sworn to before me this 6 day of November, 2002

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2006

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes θ Date: ____
___ Wireline Log Received
___ UIC Distribution

Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: Elliott Well: 2-19

Sec. 19 Twp. 30 S. R. 9 ☐ East ☒ West County: Kingman

CONFIDENTIAL

YC 30

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)	☐	Yes	☒	No
Samples Sent to Geological Survey	☐	Yes	☒	No
Cores Taken	☐	Yes	☒	No
Electric Log Run Yes No (Submit Copy)	☒	Yes	☐	No

List All E. Logs Run:
GR-CCL-CBL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3485 (-1760)	
Lansing	3686 (-1961)	
Kansas City	4213 (-2488)	
Mississippian	4400 (-2675)	
LTD	4500 (-2775)	

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	Existing	8-5/8"		246'		225sx	
Production	7-7/8"	4-1/2"	10.5#	4512	Premium Class H	125sx	5#Gil.10%salt,.5%FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4403-4413		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8'	4405		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
8/29/02	☐ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	1	69	0	69000	

Dispostion of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☐ Commingled _____

(If vented, Sumit ACO-18.) ☐ Other Specify _____