

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208, 453 S. Webb Rd, #310
City/State: Wichita, KS
Zip: 67278-0208

Purchaser: Gas: Kansas Industrial Energy Corporation
Oil: Foxx Transport, LLC

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123

Wellsite Geologist: Corey Baker

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

6/18/99 6/26/99 8/2/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 9/3/99

Subscribed and sworn to before me this 3rd day of September
19 99

Notary Public Dianne Howard

Date Commission Expires March 15, 2003

API NO. 15- 095-217530000

County Kingman

Spot Location: _____ E

SE NW SW Sec. 3 Twp. 30s Rge. 9w X W

1650 Feet from S N (circle one) Line of Section

4290 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name WHITMER "S" Well # #3-3

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1671' KB 1676'

Total Depth 4279' PBTD _____

Amount of Surface Pipe Set and Cemented at 261' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Submitting Fluid Management Plan Att. 10-6-99 uc.
(Data must be collected from the Reserve Pit)

Fluid content 10,000 ppm Fluid volume 1,000 bbls

Dewatering method used Water Hauling & Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Colt Resources Corp.

Lease Name DICKSON SWD #2 License Lo. 31088

Quarter 8 Sec. 8 Twp. 31s S Rng. 8w E/W

County Harper Docket No. C-55216

K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☒ Geologist Report Received
Distribution	
☐ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
☐ GS	☒ NGPA
☒ Other (Specify) <u>IDG</u>	

SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name WHITMER "S"Well # #3-3a m e
County KingmanSec. 13 Twp. 30s Rge. 5w
☐ East
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy.)
List All E. Logs Run: Eli Wireline: Dual Induction,
Compensated Neutron Density

☒ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

See Attached Log Tops: Below

Indian Cave Zone	2397 - 721	Hushpuckney	4010 -2334
Wabaunsee	2448 - 772	Hertha	4017 -2341
Emporia	2662 - 986	Cherokee	4208 -2453
Burlingame	2767 -1091	Mississippian	4253 -2577
Howard	2847 -1171	RTD	4278 -2602
Topeka	2957 -1281	LTD	4279 -2603
Heebner	3376 -1700		
Lansing	3604 -1928		
Stark Shale	3975 -2299		
Swope	3984 -2308		

See Attached DST Reports: Attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8" (New)	24#	261'	60/40 Poz	200	2%Gel, 3%CC
Production	7 7/8"	5 1/2" (New & Used)	15.5#	4257' ¹⁵	Class "H"	100	10%Salt, 5#Gils

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4257-4279' Mississippian	SWB/GA: 300,000 CFGPD, no fluid	4278'

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	4253'	None		
Date of First, Resumed Production, SWD or Inj.	Producing Method				
8/2/99	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	192	9.28		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☒ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled4257-4279' Mississippian

(If vented, submit ACO-18)

☐ Other (Specify) _____