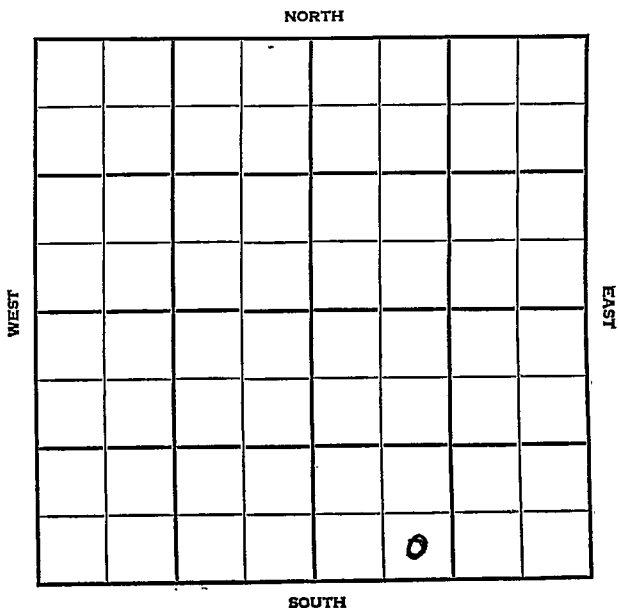


DX 78-1

Section 9 Township 30 Range 8W

Well No. 1 Evans

Company Petroleum Inc.



# HOT FILE Kineman KANSAS

SEC.	TWP.	R.
9	30 S	8 W
WELL NO.		
# 1 Evans		FARM
COMPANY		
Petroleum Inc. <del>Mr. Cameron C. Funk</del>		
CONTRACTOR		
Anschutz		

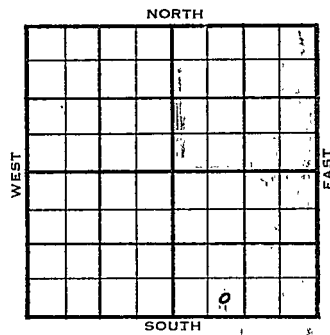
Wildcat

\_\_\_\_\_ Ft. from N. Line

330 \_\_\_\_\_ Ft. from S. Line

\_\_\_\_\_ Ft. from E. Line

990 \_\_\_\_\_ Ft. from W. Line



SE SW SE

MCPC - \$3000 DHM & Agg. Agreement

DATE	ELEVATION	REPORT
1954	1520'	
8/3		Arbuckle Lime test approx 4800' To commence not later than Aug 12, 1954 To complete not later than Oct. 12, 1954
8/4		Spud 8-1-54 8" @ 179 Drig. 1620' (F.R. Ticket)
8/27		Top Miss. 4153', show gas. DST 4155-87, made gas in 2 mins, 1,250,000 cu ft. gas, rec 68' gas cut mud. FP 200#-300# BHP 1500# DST 4188-4215, open 1 hr rec 420' gas, 30' slightly oil & gas cut mud. BHP 150# in 15 mins. Top Miss. 4153' Top Viola 4489' Top Simpson 4536' Top Arbuckle 4658' TD 4695 DST 4491-4508 open 1 hr 15 mins, rec 16' mud. BHP 0# DST 4543-95, open 1 hr rec 3800' salt water. FP 1300# to 1650# BHP 1650# Ran 5" casing 4300'. Moving in cable tools tomorrow to test Miss. (Information given daily to our Wichita office. They will start reporting to Tulsa office in future.)

OVER

1954

8/30

Moved in cable tools. Perf 4156-4180 w/72 shots. Showed 400,000 cu ft. of gas. virtually dry. Prep to fracture at daylight tomorrow.  
(Card-Petroleum Inc.)

9/1

Fractured 4156-4180 w/10,000 gal Gelled Kerosene & 10,000# Sand. Swabbed 2,500,000 CFG thru tubing w/250# on tubing & 40# on separator. Getting 1 1/2 Bar Kerosene/hr and have over 1/2 of seed back. By gas patch Experience, estimate well over all to be ~~7x~~ from 7-10 million.  
(Card-Petroleum Inc.)

9/7

Drillers Gas took test Friday P.M. Open 2 hrs, had 3,53k,000 CFG. Stabilized last 40 min. Were still getting a little kerosene from frac. Had 265# on the tubing the dead weight measurement. Shut in pressure after 46 1/2 hrs was 1391#.(Card-Petroleum Int)

9/15

Spud 8-1-54  
Gas Well  
TD 4695'  
8" @ 179'  
Heeb. 3182', Doug 3214', Lans 3400'  
DST 3716'-90' opn 1 hr, rec 125' muddy wtr. 11400#  
DST 3818'-49' opn 1 hr, rec 85' muddy wtr. 1200#  
DST 3861'-86' opn 1 hr, rec 395' sw. 1355#/Miss 4153'  
DST 4155'-87' opn 1 hr, gas in 2 min 1,450,000 cfg. 68' gcm, 1500#  
DST 4188'-4215' opn 1 hr, rec 420' gas, 30' so & gcm, 150# Arb 4658'  
TD 4695'  
Viola 4489',  
DST 4491'-4508' opn 75 min, rec 16' Mud 0# Simp 4536'  
DST 4543'-95' opn 1 hr, rec 3800' sw, 1650#  
5" @ 4300  
CO to 4200  
72/ 4156-80 400,000 cfg. frac.  
Comp. shutin gas well 3,500,000 cfg.

4156  
15-20  
25-31  
21  
60

COMPLETED

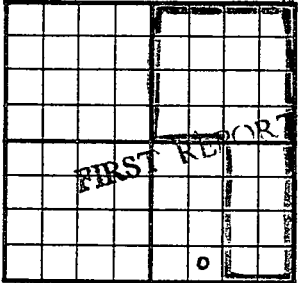
County Kingman State Kansas

Sec. 9 (Blk. Twp.) 30 (Sur. Rge.) SW Map No.

Operator Petroleum Inc.

Well No. 1 Farm Evans

Elev. Location SE SW SE



330 Ft. From S Line SE

990 Ft. From W Line Quarter

Ist. Report AUG 4 1954

Completion

Remarks MCPC & Sohio - DHM

Anschutz - Contr.

Spudding Date 8-1-54

Drlg. Data Wildcat

8" @ 179 drlg. 1620

✓

Scout Cards	777 777
Land Small Map	5
Land Wall Map	
Tracings	
France Map	
Pierce Map	
Misc.	

AUG 6 1954



SEP. 22 1958

Index Cards	.....
Land Small Map	.....
Land Wall Map	.....
Tracings:	.....
Comp. sheet in 8 1/2 x 11 in.	.....
Map case	.....
Small Misc.	400,000 cts

1650# 5" @ 4300 GO to 4200  
 72/14156-80 400,000 cts  
 3,500,000 cts

Orig. Data