

State Kansas County Sumner

Company Messman-Rinehart Oil Company Well No. 1

Farm Love-Melia

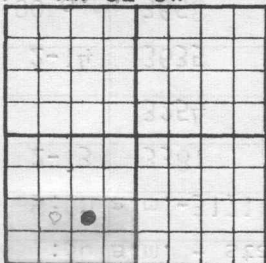
Survey 16 15 - 2000, - 2011, - 1860

Block No. 1 Sec. 9 Twp. 30 S Range 2 W

Co-Ord. 1328 K/B Elev. 1326 D/F

NW SE SW

M-R Rig



25% - Messman-Rinehart Oil Co
50% - A. A. Seeligson, Jr.
25% - Chicago Group

3800' Miss. test
Geol. - Rbdt. Frensley

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line 990 Ft. from S. Line

1650 Ft. from W. Line Ft. from E. Line

Date	Depth	
2-2-59		M.I.R.T.
2-3		Spud
2-4		8-5/8" @ 258' w/150 sx. cem., 4 gel., 4 c.c., P.D. @ 8:00 a.m. 2/4/59
2-5	410	SUS - Drlg.
2-6	1025	Drlg.
2-7	1720	Drlg. (#2 @ 1040)
2-9	2590	Drlg. (#3 @ 1792) (#4 @ 2400)

Date	Depth	692590
2-10	2845	Drlg. (#5 @ 2840)
2-11	3033	Kansas City (-1705)
(Geol. esti. DST #1 - 3044-3080 - Op 1 hr., 6-7' pay)		GTS in 34", Rec. 180' O&GCM, 450' FO, 40' sli slty. wtry mud (filtrate), BHP (20") 850-818# (bldg.) FP 60-240#
	3080	Drlg.
DST #2 - 3103-3171 - Op 1 hr., fair blow		throughout, Rec. 865' indy SW, BHP (20") 872-770#, FP 52-372#, IHHD 1610#
7:30 a.m.	- start back in hole (70-80' KC to go)	
9:00 a.m.	-3171 On bank w/#7 bit	
2-13	3381	Trip
	3254	Base K.C. (-1926)
2-14	3635	Drlg. (#8 @ 3381)
10:00 a.m.	3658	(to circ. 1½ hrs. & core)
	3661	Miss. Chat (-2333)
Core #1 - 3658-3666½ - Rec. 5½'		
Core #2 - 3666'-3671' - Rec. 2½"		
2-16	3684	Miss. Dolo. (-2356)
DST #3 - 3682-90 - Op 1 hr., wk. blow,		Rec. 20' mud w/tr FO in tool BHP 820-150#, FP 0-0#

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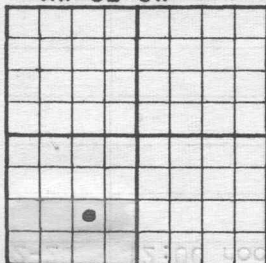
Survey _____

Block No. _____ Sec. 9 Twp. 30S Range 2 W

Co-Ord. _____ Elev. 1328' K/B

NW SE SW

M-R Rig



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Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
		(To drill 4' & circ.
	3735	R.T.D. (Log)
DST #4	(straddle packer)	3669-79' Op 1 hr.,
		strong blow throughout,
		Rec. 2460' GIP, 45' GCM,
		BHP (20") 1370-785# (bldg.)
		FP 30-35#
2-17-59		5½" @ 3735' w/180 sx. cem.,
		3 gel., PD @ 9:45 p.m. 2/17/59

Date	Depth	
2-25-59		M.I.C.T.
		Perf. 3062-66 w/4 ^s ft. (jet)
		Tested with baler
		No fluid in 1½ hrs. (wtr., gas or oil)
		Perf. 3054-58 w/4 ^s ft. (jet)
		Ran baler & rec. 1½ gal. mdy
		wtr. & 1 teacup F0, to put
		wtr. in hole & swb. in the
		a.m. 2/26/59 & then treat
		w/500 gal. J-type acid
		in perms. 3054-58
2-26	12:00 noon to 4:00 p.m.	- Swb. 69 B0
		Last 40" swbd. 23 B0 & no
		wtr. after setting 2 hrs.
		To run tbg. & tear down
		Completed for 25 BOPD
		(2 BOPH - 6 hrs.)