

Company **American Energies Corporation**
 Address **155 N. Market, Ste. 710**
 CSZ **Wichita, KS 67202**
 Attn. **Kent Crisler**

Lease Name **Jeanette**
 Lease # **1-13**
 Legal Desc **N/2SW-NW-SE**
 Section **13**
 Township **31S**
 County **Sumner**
 Drilling Cont **C&G Drilling Company Rig #2**

Job Ticket **2023**
 Range **1W**
 State **KS**

Comments

GENERAL INFORMATION

Test # **1** Test Date **10/27/2007**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **53.0**
 Filtrate **9.6** Chlorides **6500**

Drill Collar Len **183.0**
 Wght Pipe Len **0**

Formation **Simpson Sand**
 Interval Top **4066.0** Bottom **4077.0**
 Anchor Len Below **11.0** Between **0**
 Total Depth **4077.0**

Blow Type **Fairly strong blow throughout the initial flow period, reaching the bottom of the bucket in 1 1/2 minutes. Very weak surface blow back during the initial shut-in period, lasting about 25 minutes. Strong blow throughout the final flow period, reaching the bottom of the bucket in 1 minute. Times: 30, 60, 30, 65.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1022**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **10** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars, Safety joint, Cir. pin**
 Time on Site **1:30 AM**
 Tool Picked Up **3:09 AM**
 Tool Layed Dwn **11:30 AM**

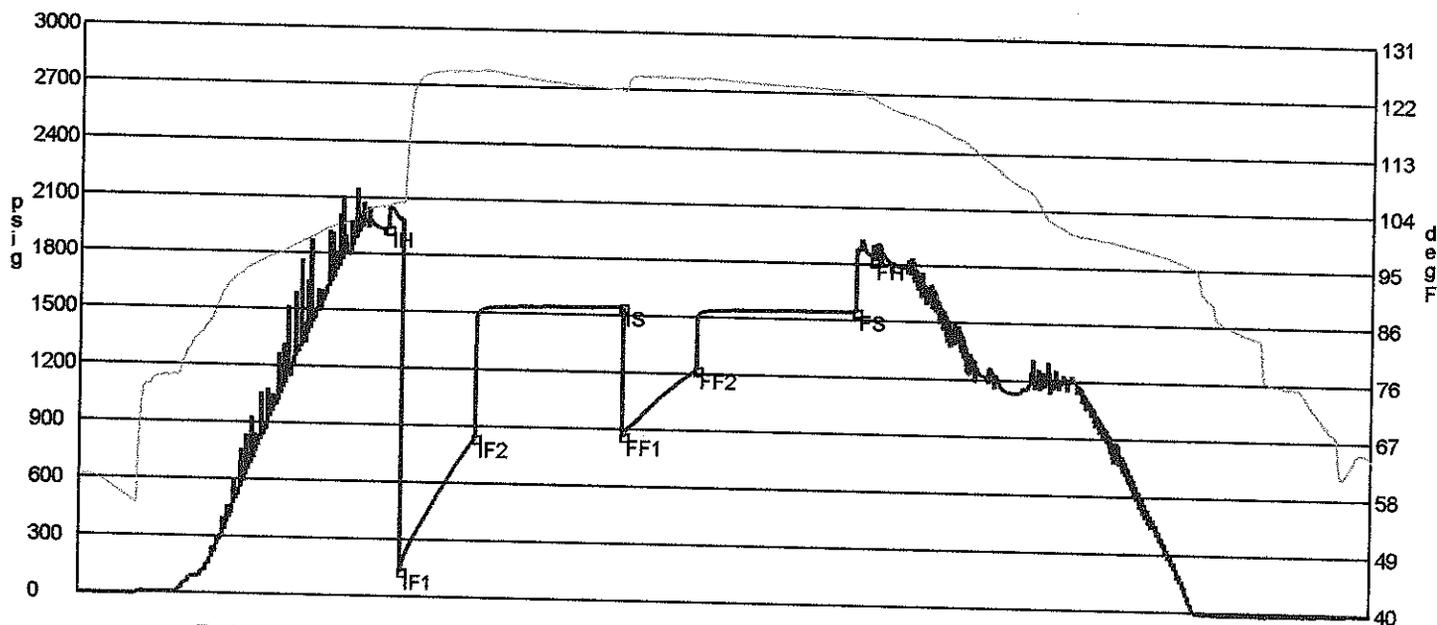
Elevation **1324.00** Kelley Bushings **1333.00**

Start Date/Time **10/27/2007 3:09 AM**
 End Date/Time **10/27/2007 11:52 AM**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
175	Very heavy mud cut water	0%	0ft	0%	0ft	56%	98ft	44%	77ft
2105	Light mud cut water	0%	0ft	0%	0ft	96%	2020.8ft	4%	84.2ft
120	Heavy mud cut water	0%	0ft	0%	0ft	80%	96ft	20%	24ft

DST Fluids **56000**



	Date	Time	Pressure	Temp	
IH	10/27/2007 5:11:45 AM	2.045833	1935.009	102.446	Initial Hydro-static
IF1	10/27/2007 5:17:45 AM	2.145833	135.899	102.939	Initial Flow (1)
IF2	10/27/2007 5:47:45 AM	2.645833	836.8	124.23	Initial Flow (2)
IS	10/27/2007 6:47:00 AM	3.633333	1544.203	121.762	Initial Shut-In
FF1	10/27/2007 6:47:45 AM	3.645833	864.921	121.643	Final Flow (1)
FF2	10/27/2007 7:17:30 AM	4.141667	1222.986	123.845	Final Flow (2)
FS	10/27/2007 8:22:00 AM	5.216667	1545.653	122.483	Final Shut-In
FH	10/27/2007 8:28:45 AM	5.329167	1818.976	121.147	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke