

CONFIDENTIAL

514183
30-31-1W KCC
Handwritten initials

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

Two (2) copies of this form ~~WICHITA BRANCH~~ with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5141 EXPIRATION DATE 6-30-83

OPERATOR Zenith Drilling Corporation API NO. 15-191-21,535

ADDRESS Suite 505 Fourth Financial Center COUNTY Sumner

Wichita, Kansas 67202 FIELD Wellington West

** CONTACT PERSON Sherrill Compton PROD. FORMATION Mississippi
PHONE 316-265-6697

PURCHASER Derby Refining Co. LEASE Becker

ADDRESS Box 1030 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION SE (Dr. 5-70) NE NW SE

DRILLING Zenith Drilling Corporation 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS Suite 505 Fourth Financial Center these (Qtr.) SEC 30 TWP 31 RGE 1 (W).

Wichita, Kansas

PLUGGING Producer WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3740 PBTD N/A

SPUD DATE 4-28-83 DATE COMPLETED 5-04-83

ELEV: GR 1238 DF 1246 KB 1248

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 460 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS ✓
SWD/REP
PLG.

RELEASED
Date: JUN 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>LOG TOPS:</p> <p>Kansas City 3025 (-1777) Mississippi 3634 (-2386) T.D. 3740</p> <p>DST #1: 3621-75' 30-60-60-90. Rec. 583' muddy oil FP= 105-105 & 148-179 BHP= 1681-1681</p>					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					

Amount and kind of material used	Depth interval treated
750 gallons MCA	3652-70
3000 gallons MOD-202	3652-70

Date of first production 5-19-83	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity 42
Estimated Production -I.P. 25 bbls.	Gas 0 MCF	Water % 0 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio N/A CFPB
		Perforations 3652-70

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	460	Common	250	Gel 4%
Production	7 7/8	4 1/2	10.5#	3711	Pozmix	200	10% salt 3/4 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		N/A	2	Deep penetrating	3652-70
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3600	N/A			