

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name .. Zenith Drilling Corporation
Address 505 Fourth Financial Center
City/State/Zip Wichita, Ks. 67202

Purchaser... Derby Refining

Operator Contact Person Sherrill Compton
Phone 316-265-6697

Contractor: License # 5420
Name .. White & Ellis Drilling, Inc.

Wellsite Geologist Gerald Becker
Phone..... 316-838-4685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-26-85 5-05-85 5-20-85
Spud Date Date Reached TD Completion Date
3744 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 436 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 191-21, 816
County... Sumner
SE .. NE .. NW .. Sec. 30 .. Twp. 31 .. Rge. 1 .. East West

.. 4290 Ft North from Southeast Corner of Section
.. 2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

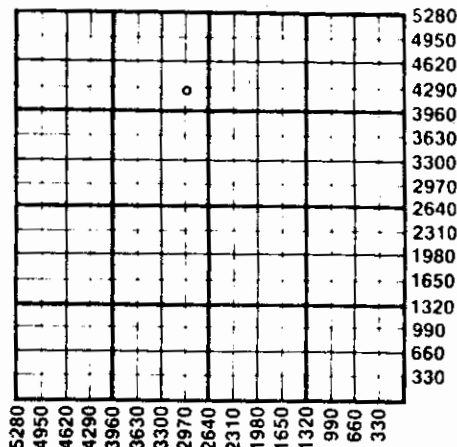
Lease Name... Martin Well #..... 1

Field Name... West Wellington

Producing Formation... Mississippi

Elevation: Ground... 1251 KB. 1256

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Zenith Drilling Corporation Lease Name Martin Well # 1

Sec 30 Twp 31 Rge 1 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [XX] Log [] Sample

DST #1: 3716-3744
30-60-60-90
Rec. 175' O & GCM
FP= 20-59 & 88-118
BHP= 1369-1340

Table with 3 columns: Name, Top, Bottom. Rows include Stalnaker, Kansas City, Base K.C., Mississippi, and RTD.

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours shows 10 Bbls Oil, -0-MCF Gas, 40 Bbls Water, -0-CFPB Gas-Oil Ratio.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Open Hole [] Perforation
[] Sold [] Other (Specify)
[XX] Used on Lease

CASING RECORD [XX] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows for Open hole, 500 MCA, and 5000 MOD-202.

TUBING RECORD Size 2 3/8 Set At 3730 Packer at N/A Liner Run [] Yes [X] No

Date of First Production 5-29-85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)