

CONFIDENTIAL

30-31-1 W 2/83
State Geological Survey KCC
WICHITA BRANCH

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5141 EXPIRATION DATE 6-30-84

OPERATOR ZENITH DRILLING CORPORATION API NO. 15-191-21,563

ADDRESS 505 Fourth Financial Center COUNTY Sumner

Wichita, Kansas 67202 FIELD Wellington West

** CONTACT PERSON Sherrill Compton PROD. FORMATION Mississippi
PHONE 316-265-6697

PURCHASER Permian Corporation LEASE Waugh

ADDRESS P. O. Box 1183 WELL NO. 4

Houston, TX 77001 WELL LOCATION SW NE NE

DRILLING Zenith Drilling Corporation 990 Ft. from North Line and

CONTRACTOR 505 Fourth Financial Center 990 Ft. from East Line of

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 30 TWP 31 RGE 1 (E) (W)

PLUGGING Producer

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3750 PBSD N/A

SPUD DATE 7-26-83 DATE COMPLETED 8-02-83

ELEV: GR 1249 DF 1257 KB 1259

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 463 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

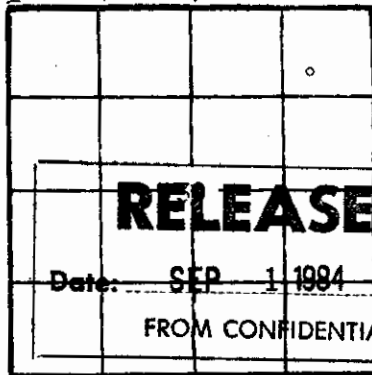
A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

WJ-18-03
SIDE TWO

179521

ACO-1 WELL HISTORY (B)
(W)

OPERATOR Zenith Drilling Corp. LEASE Waugh

SEC. 30 TWP. 31 RGE. 1

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS:				
Stalnaker	2734	(-1475)		
Kansas City	3038	(-1779)		
Base K.C.	3286	(-2027)		
Mississippi	3666	(-2407)		
RTD	3750			
DST #1: 3665-98 30-60-30-90 Gas to surface in 10 minutes Recovered 930' muddy gassy oil 90' muddy salt water FP= 180-215 & 265-345 BHP= 1485-1485				

Size	Setting depth	Packer set at
2 3/8	3660	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 MCA	3672-86

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-15-83	Swab	40

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	0 MCF	0 %	N/A

Disposition of gas (vented, used on lease or sold)

Perforations 3672-86

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20.0#	463	Common	250	2% gel 3% CC
Production	7 7/8	4 1/2	10.5#	3749	Pozmix	100	10% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		None	2	Deep Penetrating	3672-86

TUBING RECORD