

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name *Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 West Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Juanita Green
Phone (316) 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte Marrs
Phone (316) 262-8339

PURCHASER Clear Creek, Inc.

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-1-84 8-31-84 10-12-84
Spud Date Date Reached TD Completion Date

4110'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 495' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

u is line log received

API NO. 15 - 191-21,717

County Summer

S/2 SE SE Sec 31 Twp 31S Rge 1

330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

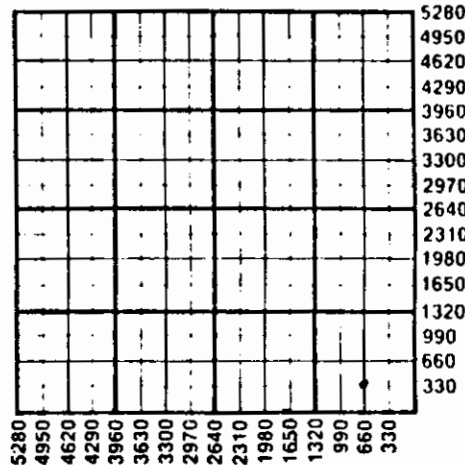
Lease Name ERSKINE Well# 1

Field Name Wildcat

Producing Formation Mississippi Dolomite

Elevation: Ground 1212 KB 1221

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-28270 (C-20,683)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Operator Name Rains & Williamson Oil Co. Inc. Lease Name ERSKINE Well# 1 SEC. 31 TWP. 31S RGE. 1 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Mississippi Chert	3631	(-2410)
Mississippi Dolomite	3645	(-24)
Simpson	4054	(-2833)
L.T.D.	4108	(-2887)

DST #1 3630' - 3675'. Miss run - packer failure.

DST #2 3644' - 3675'. 30 60 60 60. GTS in 30" on final flow period TSTM. Rec. 377' clean oil, 80' heavy oil & gas cut mud, 60' slightly oil & water & gas cut mud. IFP 63# - 116#, FFP 127# - 180#. ISIP 1592#, FSIP 1549# and building. Temp. 108°. (43° gravity).

TUBING RECORD size 2 3/8" set at 3385' packer at none Liner Run Yes No

Date of First Production 10-12-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production - Per 24 Hours	Oil 31 Bbls	Gas MCF	Water 32 Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.

PRODUCTION INTERVAL
 3646' - 3656'
 3666' - 3674'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/2"	8 5/8"	23#	495'	Lite Class A.	175 sx.	2% gel, 800# calscal, 900# gel, 18% salt.
*RAINS & WILLIAMSON OIL CO., INC. took over Operations at Casing Point.							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3646' - 3656'; 3666' - 3674'	1000 gallons MCA, 6000 gallons MOD-202	