

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte Marrs
Phone (316) 262-8339
PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover
 Gas SWD Temp Delayed Comp
 Dry Inj Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-14-85 2-22-85 4-20-85
Spud Date Date Reached TD Completion Date
10' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 431' feet
Mile Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

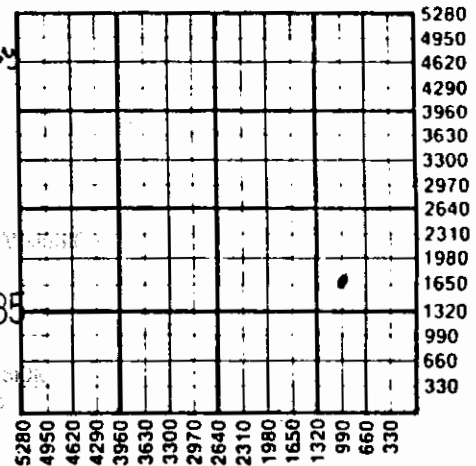
Wireline Log Rec'd

API NO. 15-191-21,804
County Sumner
SW NE SE Sec. 31 Twp. 31S Rge. 1

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Erskine Well# 2
Field Name Wellington West
Producing Formation Mississippian
Elevation: Ground 1218 KB 1227

Section Plat



State Geological Survey
WICHITA BRANCH
APR 23 1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-20,683

XF 36
allons YF
allons WF-30

IS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building 02, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 excess of 12 months.
Well logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

179533

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3634-3657, 45 (60) 90 (90).
 Rec. 30' drlg. mud, 220' G&OCM.
 FP's 19-78, 78-118. IBHP 1486, FBHP 1564.

DST #2 - 3657-3690, 60 (60) 90 (90).
 Rec. 62' drlg. mud, 186' GCM w/trace
 oil, 125' MSW. FP's 39-98, 98-177.
 IBHP 1564, FBHP 1564.

Name	Top	Bottom
Kansas City	3016	(-1789)
BKC	3259	(-2032)
Miss.	3627	(-2400)
Miss. Dolo.	3640	(-2413)
LTD	3712	(-2485)

TUBING RECORD size 2 3/8" set at 3705' packer at none

Liner Run Yes No

Date of First Production 4-20-85
 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	MCF	130 Bbls	CFPB	

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease
PRODUCTION INTER 3634' - 3650'

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	431'	Class H	275 sx.	2% gel, 3% cc
Production	7 7/8"	4.1/2"	10 1/2#	3709'	Common	100 sx.	10% salt.

PERFORATION RECORD
 shots per foot 3
 specify footage of each interval perforated 3634' - 3650'

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

1000 gallons MCA, 1500 gallons YF 36 pad, 1500 gallons DGA 215 acid, 1500 gallons pad, 1500 gallons DGA 215 acid, 1500 g 36 pad, 1500 gallons DGA 215, 500 ga 2500 gallons lease water.